

**BEFORE THE PUBLIC UTILITIES COMMISSION OF
THE STATE OF SOUTH DAKOTA**

**In the Matter of the Complaint by Juhl Energy, Inc.)
Against Northwestern Corporation DBA)
Northwestern Energy For Establishing a Purchase)
Power Agreement)**

Docket No. EL16-021

**TESTIMONY AND EXHIBIT OF KAVITA MAINI
ON BEHALF OF
THE COMMISSION STAFF**

January 10, 2017



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Exhibits

- 1. Exhibit_KM-1 Kavita Maini, KM Energy Consulting, LLC, Projects**
 - 2. Exhibit_KM-2 Xcel Energy, TX Tariff: Purchase of Non-Firm Energy From Qualifying Facilities**
 - 3. Exhibit_KM-3 Brule and Aurora QF Location**
- Exhibit_KM-4 Davidson QF Location**

1 **I. INTRODUCTION**

2 **Q. Please state your name and occupation.**

3 A. My name is Kavita Maini. I am the principal and sole owner of KM Energy Consulting,
4 LLC.

5 **Q. Please state your business address.**

6 A. My office is located at 961 North Lost Woods Road, Oconomowoc, WI 53066.

7 **Q. Please state your educational and professional background.**

8 A. I am an economist with over 25 years of experience in the energy industry. I graduated
9 from Marquette University, Milwaukee, Wisconsin with Master's Degrees in both
10 Business and in Applied Economics. From 1991 to 1997, I worked for Wisconsin Power
11 and Light Company ("WPL") as a Market Research Analyst and Senior Market Research
12 Analyst. In this capacity, I conducted process and impact evaluations for WPL's
13 Demand Side Management ("DSM") programs. I also conducted forward price curve
14 and asset valuation analysis. From 1997 to 1998, I worked as Senior Analyst at Regional
15 Economic Research, Inc., in San Diego, California, a consulting firm specializing in
16 DSM evaluations and neural network forecasting. From 1998 to 2002, I worked as a
17 Senior Economist at Alliant Energy Integrated Services' Energy Consulting Division. In
18 this role, I was responsible for providing energy consulting services to commercial and
19 industrial customers in the areas of electric and natural gas procurement, contract
20 negotiations, forward price curve analysis, rate design, and on-site generation feasibility
21 analysis.

22 Since 2002, I have been an independent consultant. I consult in the areas of class cost of
23 service studies, rate design, resource planning, revenue requirement related issues,

1 Midcontinent Independent System Operator (“MISO”) related matters and various policy
2 matters. On behalf of the Wisconsin Industrial Energy Group, I have been an End Use
3 Sector representative at MISO since 2006. I represent the End Use Sector at the Advisory
4 Committee and Planning Advisory Committee (PAC). The PAC is responsible for
5 providing policy guidance to MISO relating to transmission planning. As such, this
6 includes comprehensive vetting related to MISO’s use of futures scenarios and input
7 assumptions in its screening and hourly production cost models.

8 **Q. Have you testified before the South Dakota Public Utilities Commission?**

9 A. Yes. I have represented Commission Staff before the South Dakota Public Utilities
10 Commission (“Commission”) in various cases associated with evaluating the need for
11 acquisition of generation resources.

12 **Q. Have you participated in utility related proceedings in other jurisdictions?**

13 A. Yes, I have testified before a number of state regulatory commissions, including
14 Wisconsin, Minnesota, Missouri, Iowa and North Dakota. I have also submitted
15 technical comments on a variety of issues related to resource planning, energy policy,
16 cost recovery, revenue allocations and rate design in transmission and renewable rider
17 proceedings. I have also provided technical comments and/or represented the Wisconsin
18 Industrial Energy Group in Federal Energy Regulatory Commission (“FERC”)
19 proceedings, several of which have involved MISO-related activities. Exhibit_KM-1
20 identifies the proceedings in which I have been involved at the state and FERC level.

21 **Q. On whose behalf are you testifying in this proceeding?**

22 A. I am testifying on behalf of the Commission Staff.

23

1 Q. **What is the purpose of your testimony in this proceeding?**

2 A. My testimony reflects Commission Staff's recommendation regarding the appropriate
3 avoided cost methodology for establishing the pricing terms of three long term purchase
4 power agreements between NorthWestern Energy ("NorthWestern") and Juhl Energy
5 ("Juhl") for Juhl's three wind qualifying facilities ("QF"). The installed capacity of each
6 Juhl QF is 20 MW. Specifically, I address the avoided cost methodology for energy and
7 capacity. I also address the issue of deducting interconnection costs related to network
8 upgrades and wind integration costs.

9 Q. **Please summarize the avoided cost dispute in this complaint.**

10 A. Juhl contends that the modeling analysis conducted by its witness Roger Schiffman, is a
11 sound, reasonable approach to calculating avoided costs for the Juhl Projects. Witness
12 Schiffman calculated a levelized cost of \$60.30/MWh for a 20 year term for avoided energy,
13 capacity and carbon costs.¹ Juhl disagrees with the methodology and assumptions used by
14 NorthWestern to calculate avoided energy and capacity costs. Juhl's testimony is silent on
15 the issue of deducting regulation costs. Further, Juhl opposes deducting interconnection
16 costs.

17 NorthWestern disagrees with Juhl's calculations. NorthWestern contends that Juhl did
18 not use the proper method to calculate avoided costs and failed to account for costs
19 associated with integrating the wind QFs in its portfolio such a regulation and
20 interconnection costs. NorthWestern arrived at an avoided cost calculation (net of
21 regulation and interconnection costs) of \$26.86/MWh plus annual capacity payments of

¹ In response to SDPUC 2-32, Juhl's calculations for avoided capacity cost calculations were modified from \$1.78/MWh to \$1.38/MWh

1 \$42,000/MW-year for accredited capacity as defined by the Southwest Power Pool
2 (“SPP”) tariff for the period 2018-2037, the same time period as used by Juhl.
3 Northwestern recommends deducting regulation costs and interconnection costs from the
4 avoided cost payments estimated for the Juhl QFs.

5 Since the parties could not resolve the differences in avoided cost compensation, Juhl
6 submitted this complaint to the Commission requesting assistance in resolving the
7 dispute.

8 **Q. At the outset, are you going to provide recommendations regarding the avoided cost**
9 **compensation amount in this testimony?**

10 A. No. My recommendations are focused on the methodology that should be used to
11 calculate the avoided costs. Once the Commission decides when Juhl established a
12 legally enforceable obligation (“LEO”), the compensation amount can be calculated
13 using the methodology approved by this Commission. Commission Staff witness Jon
14 Thurber addresses the establishment of a LEO in his testimony.

15
16 **II. NORTHWESTERN’S EXISTING SUPPLY AND DEMAND SITUATION**

17
18 **Q. Prior to discussing the issue of avoided costs, please provide a brief description of**
19 **NorthWestern’s existing supply and demand balance.**

20 A. In order to fully address the issue of what NorthWestern may or may not be avoiding in
21 the future, it is instructive to understand the utility’s existing supply and demand

1 situation. NorthWestern's customer mix primarily consists of residential and small
2 business customers. As such, the load is highly correlated with weather and does not
3 consist of energy intensive customers with high off peak use. NorthWestern's minimum
4 load was approximately 107 MW and NorthWestern's average load was approximately
5 185 MW in 2014 and 2015 respectively. The maximum load for these two years was ~
6 306 MW.² Given the utility's load profile, NorthWestern seems to have an energy
7 surplus with nameplate baseload coal capacity of 224.1 MW and nameplate wind
8 capacity of approximately 125MW.³ There are must run provisions for portions of
9 certain generation plants such as Neal 4, Coyote and Big Stone for a total of 81 MW as
10 noted in NorthWestern's witness, Luke Hansen's testimony on Table 1. The must run
11 provisions for the coal units can result in situations where the generation output exceeds
12 load requirements and the excess is sold at market prices that are lower than the variable
13 costs to operate the units.⁴ NorthWestern shows a capacity need to fulfill the reserve
14 margin requirements at SPP starting 2019 when a capacity Purchase Power Agreement
15 ("PPA") expires.⁵

16 The 2014 Integrated Resource Plan ("IRP") describes that the Southwest Power Pool
17 ("SPP") market prices are very competitive and that SPP has a high capacity surplus with
18 a reserve margin of 47%.⁶ For example, for the period December 1, 2015 through
19 November 30, 2016, the average day ahead price was \$19.53/MWh. As noted in the
20 2014 IRP, further downward pressure is expected on prices due to an additional 13.8 GW

² See Attachment in NorthWestern's response to SDPUC 4-24, Figure 3-5.

³ NorthWestern also has peaking resources and short term Purchase Power Agreements (see 2014 and 2016 Integrated Resource Plans) provided by NorthWestern in response to SDPUC 1-4 and SDPUC 4-24 respectively.

⁴ See NorthWestern's response to SDPUC 6-1.

⁵ See NorthWestern's response to SDPUC 1-4, NorthWestern's 2014 Integrated Resource Plan, page 6-4.

⁶ See response to SDPUC 1-4, page 4-20.

1 of wind generation that is under development in the SPP footprint. The 2016 IRP
2 continues to have similar observations about SPP market prices as the 2014 IRP:

3 The effects of increased NorthWestern load and lower economic dispatch
4 of thermal units due to depressed market prices leave NorthWestern with
5 a higher level of market purchases than market sales through 2026.⁷
6

7 **III. AVOIDED COST METHODOLOGY FOR JUHL QFs**

8 **Q. What are the concerns raised by Juhl regarding NorthWestern's calculations of**
9 **avoided costs?**

10 A. Juhl disagrees with NorthWestern's calculation of:

- 11 A. Avoided energy costs
- 12 B. Avoided capacity costs
- 13 C. Calculation of Wind Integration costs
- 14 D. Inclusion of Interconnection costs
- 15 E. Compensation for avoided carbon costs

16 My testimony addresses all of these issues except the issue of compensation for avoided
17 carbon costs which is discussed in witness Jon Thurber's testimony.

18
19
20

⁷ See NorthWestern's response to SDPUC 4-24 Attachment, page 5-6.

1 **A. AVOIDED ENERGY COSTS**

2 **Q. What issues do you address in this section of your testimony?**

3 A. I address concerns raised by Juhl regarding NorthWestern's calculation of avoided
4 energy costs and provide recommendations. I also evaluate NorthWestern's avoided cost
5 energy offer within the context of PPA pricing trends in the wind generation market.
6 Finally, I also provide an alternative compensation approach for Juhl's QF energy output
7 for the Commission's consideration.

8 **Q. Prior to addressing the above mentioned issues, please briefly describe**
9 **NorthWestern's avoided energy cost methodology.**

10 A. NorthWestern uses a production cost modeling approach to calculate its avoided energy
11 cost. Proprietary modeling software called PowerSimm is used to determine production
12 costs, and PowerSimm is the same software that NorthWestern uses for evaluating its
13 resource planning portfolio decisions. PowerSimm utilizes a stochastic or a probabilistic
14 approach which explicitly captures the uncertainty impact of key inputs. The model uses
15 historical data to capture correlations and fundamental relationships between input
16 variables such weather and load, weather and wind generation, and weather, load,
17 renewable generations and commodity prices. The model runs 100 simulations for each
18 hour over the 20 year period. The relationships between the input variables are then used
19 to probabilistically quantify the variability in simulated future conditions. Generation unit
20 specific detail regarding NorthWestern's portfolio is included in the model.

1 In order to calculate the avoided energy costs, NorthWestern analyzed three positions
2 with and without the Juhl projects at an hourly level:

- 3 • Short position, when NorthWestern is purchasing from the market;
- 4 • Long position, when NorthWestern can back down its units and sells to the market
5 economically meaning that the utility's units have been dispatched because the
6 variable costs of producing power are lower than market prices; and
- 7 • Minimum generation position when NorthWestern cannot further back down its must-
8 run units and the utility's variable costs of producing power are higher than the
9 market prices.

10 The three net positions calculated as the difference between with and without Juhl
11 projects, are each summed to a monthly on and off peak level and avoided costs for each
12 of these positions are then calculated external to the model:

- 13 • When the net position is short, the avoided cost is calculated by using the relevant on
14 and off peak market price;
- 15 • When the net position is long, the avoided costs is calculated by using the relevant on
16 and off peak variable costs of the highest economical dispatch unit; and
- 17 • When the net position is minimum generation, the avoided cost is zero.

18 **Q. Please also briefly describe the modeling approach conducted by Juhl.**

19 A. Juhl utilizes a proprietary production cost model called PROMOD, trademarked by
20 Ventyx. PROMOD is an hourly chronological model that uses a deterministic approach.
21 Juhl witness Roger Schiffman uses the reference data from Ventyx to first estimate the
22 SPP market prices. He then uses these prices in modeling NorthWestern system with and

1 without the Juhl QFs. The difference in total production costs, which includes market
2 sales, is divided by Juhl generation, to derive avoided cost projections. In this approach,
3 Juhl output gets compensated at market prices irrespective of whether NorthWestern's
4 position is short or long.

5 **Q. What are the concerns raised by Juhl regarding NorthWestern's calculations of**
6 **avoided energy costs?**

7 A. Juhl witness Roger Schiffman asserted that Northwestern's methodology does not result
8 in properly calculating avoided costs and that NorthWestern's model does not capture
9 fundamental changes occurring in the fuel and power markets. He also indicated
10 concerns regarding lack of transparency regarding the model and assumptions used. I
11 evaluate these concerns below.

12 *1. Avoided Cost Modeling Approach*

13 **Q. Please explain Mr. Schiffman's concerns about NorthWestern's methodology used**
14 **to calculate avoided energy costs.**

15 A. Based on a review of Mr. Schiffman's testimony, I understand his concerns to be the
16 following:

- 17 • First, he believes that NorthWestern's PowerSimm modeling analysis does not
18 appropriately measure changes in production costs with and without the Juhl wind
19 projects; and

- 1 • Second, he does not agree with the application of anything less than market prices to
2 calculate the avoided costs, whether NorthWestern is in a net buy, net sell or net
3 minimum generation position.

4 **a. Production Costs With And Without Juhl QFs**

5 **Q. What did Mr. Schiffman's state about NorthWestern's modeling approach with**
6 **and without the Juhl wind projects.**

7 A. He states the following:

8 In NorthWestern's avoided cost approach, while the utility states that
9 it conducted QFin/QF-Out simulations, it did not use the
10 PowerSimm model to measure changes in production cost with and
11 without the Juhl Energy projects. In contrast, NorthWestern
12 apparently completed PowerSimm simulations with and without Juhl
13 Energy, tabulated results on a monthly basis, and then external to the
14 simulation, applied a combination of forecast monthly energy prices,
15 and/or production cost estimates for its existing generation, or zero
16 to the monthly forecast production of Juhl Energy. NorthWestern
17 limited its use of the PowerSimm model only to estimate whether its
18 system would be in a net purchase or net sale position, on a monthly
19 basis, segmented by High Load (On-Peak) and Low Load (Off-Peak)
20 periods.⁸

21 In other words, my understanding of his concern is that the analysis is not done on a
22 granular enough level to measure changes in production costs with and without the Juhl
23 projects. He also disagrees with the method used to develop natural gas and electricity
24 price forecasts used in the model.

25 **Q. What was NorthWestern's response to these assertions?**

26 A. NorthWestern's response to SDPUC 4-20 states the following:

⁸ See Roger Schiffman's Direct Testimony on page 17.

1 NorthWestern simulated the portfolios with the Juhl projects and without
2 the Juhl projects in PowerSimm on an hourly time-step for the 20 year
3 period. The hourly simulation of weather, load, commodity prices,
4 renewable generation, and economic dispatch of NorthWestern's assets
5 allowed for a direct comparison of the two portfolios. The direct
6 comparison of the portfolios detailed, on an hourly basis, the effect of
7 Juhl's production on the net position of NorthWestern's supply portfolio,
8 i.e. whether Juhl produced when NorthWestern was in a net purchase or
9 net sales position. The hourly simulations were summed up to the
10 monthly level and the energy was given a value in the following manner:
11 If Juhl produced during a time when NorthWestern was short generation,
12 Juhl received the average monthly purchase price; if Juhl produced when
13 NorthWestern was long generation and there was a thermal unit that has
14 been economically dispatched, Juhl received the value of the variable cost
15 of the highest dispatchable resource; and if Juhl produced when
16 NorthWestern was long generation and the market price was lower than
17 the variable costs of any dispatchable resource, Juhl energy is valued at
18 zero. PowerSimm is the foundation for NorthWestern's avoided cost
19 calculation.

20 With respect to the natural gas and electricity forecasts, NorthWestern witness Bleau

21 LaFave states the following:

22 Q: Why is the forecast proposed by NorthWestern appropriate to use?

23
24 A: NorthWestern's electric price forecast described in Mr. Hansen's
25 testimony consists of two components, real market transactions and EIA's
26 escalation rate forecasts, that are publicly available and represent the most
27 reliable fundamental forecast for NorthWestern Energy's LMP. Using
28 basis adjusted prices from the closest liquid LMP provides short-term
29 future prices that are based on actual transactions. Escalating the observed
30 market prices by the nominal escalation rate published by EIA for market
31 prices for the remaining years represents a solid fundamental industry
32 forecast that is available to the public. This calculation is valid, repeatable,
33 and publicly available. NorthWestern uses this method in the evaluation of
34 all of NorthWestern's planning and portfolio decisions.⁹
35

36 **Q. Has Powersimm been reviewed by other independent sources?**

37 A. Yes; in NorthWestern's response to SDPUC 4-17, NorthWestern stated that the Montana
38 Public Service Commission hired a consultant, Evergreen Economics to review the

⁹ See LaFave Direct Testimony, page 12, lines 11-21.

1 model. Amongst other tasks, this consultant was tasked with assessing (a) the general
2 capabilities of the PowerSimm model and its internal logic, (b) the reasonableness of the
3 inputs, and (c) completeness and reasonableness of the utility's modeling efforts with
4 respect to accepted best practices for electric utility long-term resource planning.¹⁰
5 Evergreen Economics generally found the PowerSimm production cost modeling
6 approach including input assumptions to be reasonable.¹¹

7 **Q. What is your assessment regarding this matter?**

8 A. First, NorthWestern clarifies that it utilizes hourly data to identify the positions that
9 constitute net purchase or sale. So, contrary to Mr. Schiffman's understanding, this
10 analysis is conducted on an hourly basis.

11 Second, I tend to agree with Mr. Schiffman that the analysis can be enhanced by using
12 the hourly prices to calculate the avoided costs instead of externally calculating the costs
13 using monthly prices. Since the initial analysis uses hourly pricing data to ascertain the
14 net purchase or sale position, it could be augmented by using the hourly pricing to
15 calculate the costs. That being said, I do not find the current approach unreasonable
16 because NorthWestern is using on and off peak monthly prices and getting more granular
17 over a 20 year long term view should not have a material impact on the avoided cost
18 calculations. Further, as a practical matter, NorthWestern is currently unable to calculate
19 the costs at an hourly level at the present time due to software limitations but is working

¹⁰ See NorthWestern's response to SDPUC 1-7 and related Attachment.

¹¹ *id*

1 on modifications.¹² Once the modifications are complete, I would expect NorthWestern
2 to calculate the avoided costs on an hourly level.

3 Third, with respect to the natural and electricity price forecasts, NorthWestern's approach
4 of using near term price expectations with long term escalations using publicly available
5 data from the Energy Information Administration's ("EIA") Annual Energy Outlook is
6 reasonable. In this regard, I support NorthWestern's perspective provided in its response
7 to SDPUC 1-5 (a) and (b) that the historical information used to develop the correlations
8 and shapes in the model incorporate historical fundamentals, the near term forward curve
9 provides expectations in the near term and the use of the long term nominal natural gas
10 price growth rate is a reasonable proxy for future market dynamics.¹³ Further,
11 NorthWestern uses the same approach for its own resource planning and is not
12 discriminating against Juhl Energy. In addition, I would also note that Evergreen
13 Economics found this forecasting approach to be generally reasonable

14 **Q. What is a core advantage of using PowerSimm?**

15 A. PowerSimm captures uncertainty in key inputs as well as simulates the dynamic nature of
16 the interactions between weather and load, weather and intermittent generation and
17 weather, load, intermittent generation and pricing. Given the variability of these inputs, I
18 believe that capturing uncertainty is an important advantage of the model compared to
19 other deterministic models which do not account for this uncertainty.

20 **Q. Is Juhl critical of these statistical relationships?**

¹² See response to SDPUC 6-4.

¹³ See also NorthWestern's response to SDPUC 1-15

1 Mr. Schiffman is critical about this advantage asserting that the statistical relationships
2 are only valid if the underlying processes that are being modeled remain stable and
3 unchanging. He indicates that the processes are undergoing structural change and
4 therefore, the statistical relationships are invalid and inaccurate. He points to various
5 factors such as environmental factors, advent of shale gas and increased intermittent
6 resources as reasons for increased demand and prices for natural gas, which will further
7 increase the correlation between natural gas and electricity prices in SPP and will also
8 alter the statistical relationships.

9 **Q. What is your response to his assessment?**

10 A. In my opinion, NorthWestern is implicitly capturing the impacts of these changes by
11 using the EIA long term nominal natural gas prices growth rate. The EIA does consider
12 these factors in conducting its macroeconomic analysis.¹⁴ Further, there are certain
13 fundamental relationships that will likely not change materially for the foreseeable future
14 such as load and weather, intermittent resources and weather. To the degree that there
15 are material changes in statistical relationships in the future, these will be captured over
16 time in the historical data used to formulate the probability distributions. Since load and
17 wind generation, for example, respond to weather conditions, it is valid to recognize the
18 uncertainty and the interaction of these variables instead of ignoring them.

¹⁴ See <http://www.eia.gov/outlooks/archive/aeo15/index.cfm>

1 Further, by increasing the electricity prices using EIA's nominal natural gas growth rate,
2 NorthWestern is also accounting for the high correlation between natural gas and
3 electricity prices.

4 Aside from capturing short and long term expectations, NorthWestern's approach relies,
5 in large part, on historical relationships to predict future conditions, while Juhl's
6 methodology uses the expected supply and demand fundamentals behavior to do the
7 same. Unlike the future, the historical relationships are by their nature, observable and
8 not speculative. Future scenarios, on the other hand, while modeled using sound
9 economic supply and demand fundamentals, have a degree of speculation regarding what
10 will occur going forward with respect to generation retirements, siting decisions, demand
11 and supply of natural gas etc. To the degree, these speculations do not materialize, the
12 underlying assumptions are also not valid. For example, the latest changes at the
13 presidential level add more uncertainty regarding the impact of environmental regulations
14 on generation retirements, generation additions and prices in the future. Thus, in my
15 opinion, relying on historical relationships is not an unreasonable way of predicting the
16 future as it limits speculation.

17 **Q. Does Juhl's modeling analysis pose concerns?**

18 A. Yes. The model is deterministic and does not account for uncertainty in input variables.
19 Load growth likely assumes normal weather throughout the 20 year term. Considering
20 the growing penetration of renewable generation, the model lacks the ability to account
21 for uncertainty in weather and the related impacts on renewable generation, load, and
22 prices, which analysts generally manage by doing mid, low, and high cases.

1 The model also assumes economic dispatch for all of the MWs of NorthWestern's
2 generation as noted in Juhl's response to NorthWestern's data request 1-41. In reality, as
3 noted on NorthWestern's witness Luke Hansen's testimony, NorthWestern has MWs of
4 generation that are designated as must run as per agreements with co-owners, meaning
5 they are essentially a price taker. Utilities normally have such designations for certain
6 plants where it is inefficient or impractical to switch them on or off in response to
7 pricing. As discussed later in this testimony, the issue of minimum generation situations
8 are concerning given NorthWestern's load profile and generation mix.

9 Mr. Schiffman asserts that the PROMOD model is widely used in the industry and is an
10 independent forecast. However, this model utilizes a large topology to estimate prices
11 and it would be challenging if not impossible to thoroughly vet and ascertain the
12 reasonability of all of the assumptions used.

13 **Q. Of the two models, PROMOD and PowerSimm, which one do you recommend?**

14 A. I recommend PowerSimm because this model is used by NorthWestern for the evaluation
15 of NorthWestern's resource planning and portfolio decisions. The utility is not
16 discriminating against Juhl's QF because it is being consistent in using the same model
17 and related input assumptions as utilized in its resource planning. Further, as discussed
18 earlier, I find NorthWestern's modeling approach to be generally reasonable and consider
19 PowerSimm's stochastic modeling ability to capture uncertainty across a range of key
20 inputs, to be superior than PROMOD's deterministic approach.

21 **Q. What is your overall perspective regarding long range avoided cost forecasting?**

1 A. As a practical matter, it is important to not lose sight of the fact that the forecast is being
2 conducted over a 20 year period. So, irrespective of which model is used, the analysis
3 inherently requires making assumptions regarding a whole host of inputs. No model is
4 perfect and to my knowledge, there is nothing in PURPA which states that a specific
5 model should be used to calculate long term avoided costs. The more important issues to
6 focus on and ascertain are: (a) whether the utility's modeling analysis reasonably
7 estimates avoided costs, (b) whether the utility is discriminating against a QF by applying
8 a model and input assumptions different than how it evaluates the acquisition of future
9 resources in its own planning, and (c) whether the utility is ensuring that the method used
10 does not result in the unintended consequences of adversely impacting NorthWestern's
11 retail customers. These points are consistent with PURPA.¹⁵ As I discuss in more detail
12 below, NorthWestern's approach to calculating the long term energy avoided costs are
13 consistent with PURPA provisions.

14 **b. Compensation For Short And Long Positions At Market Price**

15 **Q. Please explain Mr. Schiffman's second area of disagreement that purchases and**
16 **sales should be compensated at the market price.**

17 A. Mr. Schiffman explains on page 36 of his testimony that in his modeling analysis:

18 During hours when the NorthWestern system requires additional energy,
19 the simulation assigns incremental costs for that energy based on forecast
20 SPP market prices. During hours when the NorthWestern system is long
21 on energy, the simulation allows the excess to be sold into the SPP market
22 based again on forecast hourly SPP market prices. This is common and
23 industry accepted best practice for completing power market simulations.

¹⁵ See § 292.304 Rates for purchases

1 It is also how NorthWestern operates, or should operate its power system
2 on a daily basis.
3

4 Thus, he disagrees with NorthWestern's approach that in hours when NorthWestern is in
5 excess sales position and the units can be backed down, the avoided cost is the variable
6 cost of NorthWestern's most expensive unit and that when NorthWestern is in excess
7 sales position and the units cannot be further backed down, the avoided cost is zero.

8 **Q. What is NorthWestern's position regarding this matter?**

9 A. NorthWestern witness Bleau LaFave's overall position is what a utility can actually avoid
10 by purchasing the QFs output determine the price paid to the QFs. NorthWestern
11 simulates three net dispatch conditions as noted in his testimony:

12 For each hour of the forecast, three dispatch conditions result from this
13 economic dispatch.

- 14 1. The portfolio is short energy and is purchasing from the market,
 - 15 2. The portfolio is long energy and assets in the portfolio have been
16 dispatched and can be backed down, or
 - 17 3. The portfolio is long energy and no assets in the portfolio can be
18 backed down.¹⁶
- 19
20

21 Under the dispatch condition when the portfolio is:

- 22 1. Short energy ("Short Position"), the avoided cost is market prices;
- 23 2. Long energy and portfolio can be backed down ("Long Position"), the avoided cost is
24 the variable costs of the dispatchable resource with the highest variable costs; and
- 25 3. Long energy and no assets in the portfolio can be backed down further ("MinGen
26 Position"), the avoided cost is zero.

¹⁶ See Bleau LaFave's Direct Testimony, page 11, lines 13-19.

1 With respect to the third dispatch situation, MinGen Position, witness Bleau LaFave
2 asserts the following:

3 In this situation, NorthWestern cannot avoid any cost by purchasing from
4 the QF. NorthWestern cannot avoid market purchases; there are none.
5 NorthWestern cannot avoid the variable cost of its owned-generation.
6 Market prices are lower than the variable cost of the owned-generation.
7 NorthWestern customers receive the benefit of any sales to the market
8 when NorthWestern is long generation. If NorthWestern pays a fixed
9 estimated market price to the QF, NorthWestern's customers are paying
10 more than they would otherwise.¹⁷

11
12 **Q. How do you respond?**

13 A. I support NorthWestern's position regarding this matter for several reasons:

14 First, in a Short Position, the utility avoids procuring from the market and therefore, the
15 appropriate compensation is the market price.

16 Second, in a Long Position, the Juhl QFs output avoids NorthWestern's variable costs of
17 the economically dispatchable resource with the highest variable costs and that is the
18 appropriate compensation.

19 Third, in a MinGen Position, NorthWestern does not avoid any costs. Rather, costs are
20 incurred because on average, the variable costs of the must run resources are higher than
21 the market prices. Table 1 below shows that from a historical perspective, there are some
22 months in particular (such as February 2016 - May 2016) where the minimum generation
23 situation is 25%-54% of the time.¹⁸ Further, note that the average variable costs of the
24 least cost resources are significantly higher than the average market prices in each of the

¹⁷ See Bleau LaFave Direct Testimony, page 13, lines 5-11.

¹⁸ See NorthWestern's response to SDPUC 6-1.

1 months and in certain months, double or triple the average market price. During such
 2 hours, it is costing the utility more to keep the units running at minimum generation than
 3 the market prices. Consequently, the utility does not avoid any costs and it is not
 4 appropriate to compensate the QF during such situations.

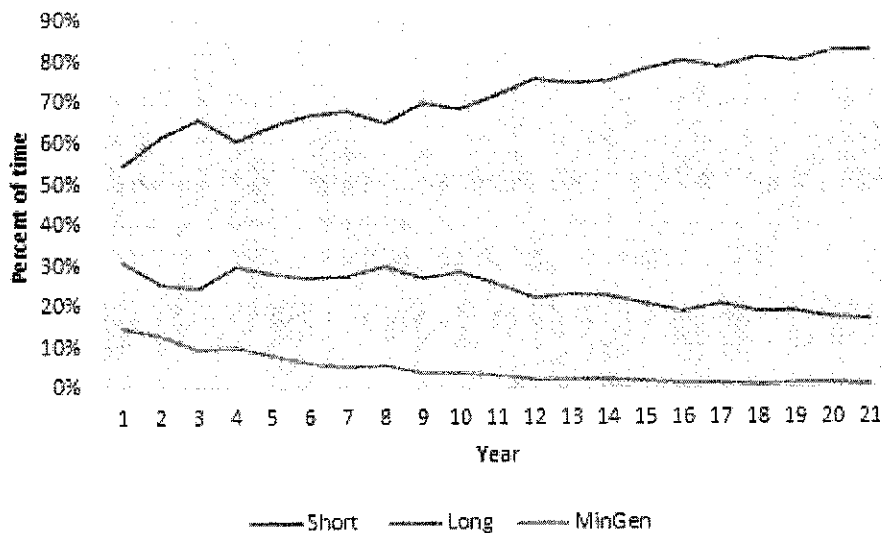
5
 6 **Table 1: Monthly Historical Data Regarding Minimum Generation**
 7 **Since Joining SPP**

Month	Number of Hours in Month	Number of Hours at Min Generation	% of Hours at Min Generation	Average Price when at Min Generation	Average Variable Cost of Least Cost	
					Resource during Min Generation	Hours
Oct-15	744	28	4%	\$ 12.28	\$	20.06
Nov-15	721	56	8%	\$ 8.89	\$	20.12
Dec-15	744	117	16%	\$ 9.89	\$	19.74
Jan-16	744	53	7%	\$ 8.74	\$	19.44
Feb-16	696	175	25%	\$ 4.70	\$	19.43
Mar-16	743	290	39%	\$ 8.16	\$	22.31
Apr-16	720	390	54%	\$ 13.82	\$	26.68
May-16	744	254	34%	\$ 12.60	\$	24.35
Jun-16	720	75	10%	\$ 12.19	\$	22.38
Jul-16	744	21	3%	\$ 13.14	\$	19.85
Aug-16	744	10	1%	\$ 7.56	\$	15.49
Sep-16	720	68	9%	\$ 7.91	\$	15.54
Oct-16	744	73	10%	\$ 9.92	\$	16.18
Nov-16	721	59	8%	\$ 10.54	\$	11.46
	10249	1669	16%	\$ 10.42	\$	21.96

8
 9
 10 Given the must run generation of 81 MW plus must take wind generation (nameplate
 11 capacity of 125MW), for an average load of 185MW, NorthWestern should be concerned
 12 about the duration and frequency of times when it is in situations where it cannot further
 13 back down its units.

1 Figure 2 shows the annual projection of the three positions with Juhl's projects: Short,
2 Long and MinGen. positions¹⁹ As can be noted, the Short Position is on an increasing
3 trend and the Long and MinGen Positions are on a declining trend over time, which
4 basically implies that as load growth occurs, the QF is compensated more on market
5 prices.

6
7 **Figure 2: NorthWestern's Forecast of Net Short, Long and MinGen Positions**



8
9 Fourth, if the utility paid market prices for all positions, there are adverse consequences
10 for customers:

- 11 • If QFs are compensated during instances when no costs are avoided such as the
12 MinGen Position, customers are harmed because that they are paying avoided cost
13 compensation during instances when there are no costs to avoid. Rather, it is costing
14 NorthWestern more than the market prices to keep its must run units running. In

¹⁹ See NorthWestern's response to SDPUC 4-17 (Excel attachment).

1 order for the purchase rates to be just and reasonable and in the public interest, the
2 compensation should be no more than the avoided costs.

- 3 • Customers take all the future market price risk and essentially become market brokers
4 for a 20 year term. For example, Figure 2 shows that for the first 10 years, the long
5 position is approximately 30% of the time

6 Such outcomes are inconsistent with PURPA.²⁰

7 Thus, for the four foregoing reasons, I find that NorthWestern's methodology of
8 calculating avoided energy costs based on Short, Long and MinGen Positions is
9 reasonable. Therefore, I do not agree with Juhl witness Roger Schiffman's positions of
10 market price compensation irrespective of whether NorthWestern is in a Short, Long or
11 MinGen Position, with the addition of Juhl's projects.

12 *2. Transparency*

13 **Q. What concerns does Juhl witness Roger Schiffman have regarding model**
14 **transparency?**

15 A. He finds that the Powersimm model and information, regarding the stochastic process
16 dealing with how the software formulates historical relationship and other facets, lacks
17 transparency.

18 **Q. How do you respond?**

²⁰ See § 292.304 and Order 69 provisions as explained by Commission Staff witness Jon Thurber in his Direct Testimony.

1 A. Both models are proprietary and have the same issue related to lack of transparency.
2 Neither Juhl nor NorthWestern is able to provide proprietary information for their
3 models. Since both models are trademarked and licensed, this is not surprising. Further,
4 just as witness Schiffman asserts that PROMOD is used in resource planning decisions so
5 is PowerSimm.²¹ As discussed earlier, I find NorthWestern's approach reasonable. No
6 model is perfect and each one will have its pros and cons. Further, it is important to note
7 that NorthWestern is using this same approach for its own planning and is not
8 discriminating against the Juhl QFs.

9 **3. Evaluation of NorthWestern's Avoided Energy Cost Offer for Juhl's Wind**
10 **QFs**
11

12 **Q. What is the status of the wind generation market?**

13 A. The wind generation market has matured over time and PPA prices for wind generation
14 have dropped significantly. Long term PPAs for wind generation are currently very
15 competitive. In 2013, Xcel Energy acquired wind PPAs through a competitive request
16 for proposal ("RFP") solicitation stating in part, that based on the distribution of levelized
17 costs, Xcel Energy focused its review on bids that were at or below \$29/MWh.²² A
18 Lawrence Berkeley Laboratory report issued in August 2016 indicates that the PPA

²¹ See for example, <https://blog.ascendanalytics.com/>, "Synopsis of the Ascend Best Practices and User Summit", May 24, 2016

²² See <https://www.edockets.state.mn.us/EFiling/edockets/searchDocuments.do?method=showPoup&documentId=%7BD9399A31-0A89-4843-A054-5AF194970F01%7D&documentTitle=20138-90150-01>, See page 9.

1 prices for wind generation in the mid-section of the country have dropped from
2 ~\$55/MWh in 2009 to ~ \$20/MWh in 2016.²³

3 **Q. Has NorthWestern experienced similar pricing offers in 2016?**

4 A. Yes. In its response to SDPUC 5-3, NorthWestern indicated that it received an
5 unsolicited price offer from a third party for 99 MW of wind generation at \$21.61/MWh
6 not accounting for possible transmission upgrades or congestion costs. NorthWestern
7 opted to not pursue this generation as this would result in a significant increase in market
8 sales and known congestion in the siting area for the wind generation.

9 **Q. Why are the wind PPA pricing trends relevant in validating the avoided costs**
10 **calculated by NorthWestern?**

11 A. The wind PPA pricing trends are relevant because had NorthWestern issued a
12 competitive Request for Proposal (“RFP”) solicitation for wind, the trends and
13 NorthWestern’s unsolicited offer gives an indication for the type of pricing NorthWestern
14 would have received. As noted by Mr. Schiffman, bid prices submitted through the RFP
15 process are also a proxy for the utility’s avoided costs and in compliance with PURPA.
16 In response to SDPUC 2-8 (b), Juhl’s only concern regarding an RFP approach was that it
17 would cause substantial delay.

18 **Q Is NorthWestern’s calculated avoided cost for the Juhl wind QFs consistent with**
19 **this pricing?**

²³ See https://emp.lbl.gov/sites/all/files/2015-windtechreport.final_.pdf

1 A. Yes. Pricing under \$30/MWh for avoided energy costs is certainly more consistent with
2 NorthWestern's calculation compared to Juhl's avoided energy cost projections of
3 \$47.29/MWh.

4
5 **4. *Alternative Compensation Approach Related To Energy Output***

6 **Q. Is there another alternative where Juhl could get compensated for market prices for
7 all of its output?**

8 A. Yes. Another option is to compensate Juhl at the actual real time hourly locational market
9 prices ("LMP") market prices for every delivered MWh of the QF output. Conceptually,
10 this approach would consist of NorthWestern facilitating the transaction by providing
11 actual real time hourly LMP compensation for delivered power minus an administrative
12 fee and SPP charges. Since Juhl appears to be confident in its forecast of market prices,
13 this option provides Juhl with the ability to receive non-discriminatory and transparent
14 pricing for all of the QF output. Further, I note that while Juhl meets the under 20MW
15 rebuttable presumption resulting in the mandatory obligation for NorthWestern to procure
16 the output, as a practical matter, the total portfolio is 60MW. From a technical
17 perspective, there is non-discriminatory access here to a transparent SPP market and no
18 transmission constraints are highlighted as noted in NorthWestern's response to SDPUC
19 4-25.

20 **Q. Wouldn't NorthWestern act as a broker here?**

1 A. Yes, but the customers are not taking on the forward market price risk and will not be
2 adversely impacted by this transaction because the QF is getting its compensation for
3 delivered power and paying for any charges or credits. There is no contention about
4 future avoided cost methodology or input prices in this option as prices are set as
5 facilitated by SPP's dispatch mechanisms.

6 **Q. Is such an option used in other jurisdictions?**

7 A. Yes; for example, SouthWestern Public Service Company (Xcel Energy) uses this
8 approach in Texas. The Public Utilities Commission of Texas ("PUCT") established rules
9 for QFs with non-firm power, where the must purchase option is real time LMPs minus
10 administration/transaction costs.²⁴ Exhibit Exhibit_KM-2 shows the Xcel Energy tariff
11 used in Texas.

12 **Q. In summary, what are your conclusions and recommendations regarding the**
13 **methodology for avoided energy costs?**

14 A. My conclusions and recommendations are as follows:

- 15 • NorthWestern's modeling approach and related input assumptions are reasonable;
- 16 • NorthWestern's modeling approach and related input assumptions are non-
17 discriminatory since the utility uses this same model and related input assumptions
18 for evaluating its own resource planning decisions;

²⁴ According to § 25.242(c)(9), non-firm power is defined as "[p]ower provided under an arrangement that does not guarantee scheduled availability, but instead provides for delivery as available."

- 1 • NorthWestern's approach of assessing avoided costs as market prices for net Short
2 Position, variable costs of the highest economically dispatchable unit for net Long
3 Position, and zero for MinGen Position, is consistent with PURPA;
- 4 • NorthWestern's avoided energy cost offer is consistent with the PPA pricing trends
5 for wind generation today, if the utility were to issue a competitive RFP solicitation;
- 6 • If Juhl is interested in full market price compensation, an actual real time LMP
7 compensation method at SPP can be facilitated by NorthWestern similar to what is
8 used by Xcel Energy in Texas;
- 9 • I therefore recommend NorthWestern's production cost modeling approach for
10 calculating the avoided energy cost. Alternatively, the actual real time LMP approach
11 can also be used.

12

13

B. AVOIDED CAPACITY COSTS

14 **Q. What is Juhl's proposal for avoided capacity costs compensation?**

15 A. Juhl would like to lock in a 20 year price including the \$/KW-year charge and the
16 accredited capacity. Juhl recommends basing the avoided capital cost of a simple cycle
17 power plant and would like to lock in an accredited capacity of 5% for the 20 year
18 contract term.

19 **Q. What is NorthWestern's proposal?**

20 A. NorthWestern proposes to lock in an indicative price it received for \$3.50/KW month
21 increasing at 2% per year. Further, NorthWestern recommends using the accredited
22 capacity method prescribed by SPP, which refreshes the accredited capacity for wind

1 generation at least once, every three years. The accredited capacity of any generation
2 resource is the amount of MWs that a utility can rely on, to fulfill its planning reserve
3 margin requirement.

4 **Q. What is your response?**

5 A. Since NorthWestern has a capacity need starting in 2019, a QF should get capacity credit
6 for its accredited capacity starting in 2019. The cost of new entry of a simple cycle
7 peaking plant is generally regarded as the avoided capacity cost and therefore, the
8 capacity payment should be based on such a plant. NorthWestern provided the levelized
9 avoided costs for a 20 year term in its response to SDPUC 4-23. The methodology
10 should consist of locking in the levelized avoided costs. However, with respect to the
11 accredited capacity, the compensation should be provided for the net dependable or
12 accredited capacity which is updated at least once every three years as per the SPP
13 provisions. Wind generation is a variable and intermittent resource and its accredited
14 capacity could vary widely depending on its performance. Therefore, it makes sense to
15 refresh the accredited capacity using the SPP method in order to properly calculate the
16 avoided capacity obligation. Thus, I recommend a levelized long term avoided capacity
17 cost and accredited capacity based on the SPP method. Further, since the capacity MWs
18 will change at least once every three years, it should not be converted into a \$/MWh
19 amount but rather be submitted to Juhl as a fixed amount on a monthly basis (annual
20 amount divided by 12). For example, for the first three years, the annual avoided capacity
21 cost was calculated as \$353,336 for the three projects. On a monthly basis, this results in
22 a payment of \$29,445.

1 **C. CALCULATION OF WIND INTEGRATION COSTS**

2
3 **Q. What is NorthWestern’s position regarding wind integration costs?**

4 A. NorthWestern witness Bleau LaFave indicates that the Juhl projects will impose
5 incremental costs associated with regulation ancillary services and that these costs should
6 be deducted from the avoided cost credit. He calculated the regulation costs using SPP
7 determination of regulation per MWh of wind energy at \$0.24/MWh using 2015 data. He
8 escalated this rate using the same EIA growth rate as used for the natural gas and
9 electricity forecasts.

10 **Q. How did Juhl respond?**

11 A. In Juhl’s response to SDPUC 3-8, Juhl found NorthWestern’s initial estimate reasonable.
12 However, Juhl recommended a 2% escalation rate.

13 **Q. How do you respond?**

14 A. I agree that the regulation costs should be accounted for and deducted from the energy
15 avoided costs. I also agree with NorthWestern’s position of escalating future years using
16 the same escalation rate as used in the electricity and natural gas price forecasts as this
17 results in consistent treatment.

18
19 **D. INCLUSION OF INTERCONNECTION COSTS**

20 **Q. Prior to discussing NorthWestern’s and Juhl’s position regarding interconnection**
21 **costs, which issues do you wish to address?**

22 A. I address the following:

- 23
- The points of interconnection requested by Juhl for the three wind QFs;

- 1 • The interconnection cost categories; and
- 2 • Whether the Commission has jurisdiction.

3

4 **Q. What is the point of interconnection for the three Juhl wind projects?**

5 A. The three Juhl wind projects are proposed to be connected on NorthWestern's
6 distribution system. Two projects are to be interconnected to a 69KV line and the third
7 project is to be interconnected to a 34.5KV line. Exhibit_KM-3 and Exhibit_KM-4 show
8 the locations, which were provided by NorthWestern in response to SDPUC 5-7.
9 NorthWestern notes in its response to SDPUC 5-5, that Juhl requested interconnections to
10 NorthWestern's system in the middle of the distribution lines, which will require
11 construction of a new substation for each project.

12 **Q. What are the interconnection cost categories?**

13 A. NorthWestern witness Bleau LaFave identifies three cost categories: Transmission
14 Provider Interconnection Facilities ("TPIF"), Network charges identified by
15 NorthWestern and transmission service level network upgrade costs identified by SPP.
16 The TPIF costs are directly paid by the interconnection customer. The network charges
17 are paid upfront by the interconnection customers and once the project is commercial, the
18 interconnection customer is reimbursed the entire amount plus interest over time. The
19 network charges in this case are associated with the three new substations that need to be
20 constructed in order to accommodate Juhl's request for interconnecting the three projects.
21 Transmission level network upgrades are costs identified by SPP. It is my understanding
22 that the cost allocation policy for SPP network upgrades is also handled similarly as
23 NorthWestern's network upgrade costs where the interconnection customer pays for the
24 costs upfront and these costs are later reimbursed to the customer over time.

1 Q. **Does the policy surrounding the treatment of interconnection costs fall under the**
2 **South Dakota jurisdiction for the Juhl QFs?**

3 A. Yes. Since the Juhl projects are to be designated as QFs and will be contractually
4 restricted to sell their output to only NorthWestern, the Commission has jurisdiction over
5 treatment of the interconnection costs.²⁵

6 On the other hand, I believe that if Juhl had opted to be a merchant developer and took
7 interconnection service from NorthWestern's system but contracted with an entity other
8 than NorthWestern for its output, the policy would be under the FERC jurisdiction. At
9 the FERC level, however, while the costs of the network charges are refunded back to the
10 interconnection customer, Juhl, as a merchant developer, would be exposed to
11 transmission related service charges on an on-going basis to deliver the power. Thus,
12 under the FERC jurisdiction, while there are refunds associated with interconnection
13 costs, costs are recovered via transmission service charges.

14 Q. **What is NorthWestern's position regarding the network charges?**

15 A. NorthWestern witness Bleau LaFave indicates that the costs of the interconnection
16 network upgrades will be included in NorthWestern's South Dakota rate base and will be
17 recovered from customers. His position is that the costs of the network upgrades should
18 be deducted from the avoided cost payments for the projects in order to prevent
19 customers from shouldering this cost burden. The costs are estimated at \$7.29 million.
20 Mr. Bleau LaFave explains on page 18 of his Direct Testimony that because the life of
21 the assets are longer than the contract term, the net present value of the annual cost to

²⁵ See NorthWestern's supplemental response to SDPUC 5-6.

1 customers was calculated. Using the net present value, a payment stream was calculated
2 for the 20-year life of the contract. Using the payment streams and project Juhl output, he
3 provided a \$/MWh cost which he recommends deducting from the avoided cost credits.
4 He also states that to the extent that SPP identifies any network upgrade costs, those costs
5 should also be deducted from the avoided cost payments.

6 **Q. What is Juhl's position regarding this matter?**

7 A. Juhl witness Roger Schiffman testifies that the proposed deduction unfairly discriminates
8 against QF resources. Specifically, he states the following:

9 I believe the proposed adjustment is a violation of FERC transmission
10 interconnection policy, and unfairly discriminates against QF resources.
11 For example, if a merchant generator sought interconnection on the
12 NorthWestern transmission system, it would be required to pay for
13 network upgrade costs during the development stage, but when it achieves
14 commercial operation, those costs would be refunded by NorthWestern.
15 As NorthWestern would have no contractual operation to purchase power
16 from that merchant resource, it would also have no opportunity to try and
17 recover network upgrade costs. So under NorthWestern's proposed
18 avoided cost adjustment, a QF would be required to pay for network
19 upgrade costs, but a merchant plant would not. That is the definition of
20 discriminatory pricing treatment, and highlights how NorthWestern's
21 proposed adjustment is discriminatory and in violation of PURPA.²⁶
22

23 **Q. What is your response in regards to Juhl's assertions?**

24 A. I do not agree with Juhl that NorthWestern's approach is discriminatory and in violation
25 of PURPA. This is because of the following:

26 First, if a merchant developer sought interconnection on NorthWestern's system, paid for
27 the interconnection costs in the development stage and was refunded by NorthWestern,
28 but did not have a contract to sell its output to NorthWestern, it would still end up paying
29 transmission service charges to deliver the power.

²⁶ See Roger Schiffman's Direct Testimony on page 14.

1 Second, unlike the merchant developer situation where the cost recovery for network
2 upgrades is through transmission service charges, there is no avenue to recover costs in
3 Juhl's case as a QF with must purchase obligations with NorthWestern. There is no
4 double recovery of costs because the interconnection costs are refunded back to Juhl
5 upon achieving commercial operation of its QFs and Juhl does not pay transmission
6 service charges.

7 **Q. Are there any avoided costs associated with these network upgrades?**

8 A. No. Ratepayers are bearing the cost burden of the substations and there is no avoided cost
9 because the substations are being built to accommodate Juhl's projects and there are no
10 system benefits at this time as noted in NorthWestern's response to SDPUC 5-7 (b).

11 **Q. What should be the treatment of the interconnection costs associated with network
12 upgrades?**

13 A. Since ratepayers are bearing the cost burden and there are no offsetting transmission
14 service charges to recover the costs, I support NorthWestern's position in deducting the
15 costs of the interconnections associated with network upgrades at NorthWestern and SPP,
16 from the avoided cost payments. This approach is consistent with cost causation
17 principles. I also support NorthWestern's proposed approach of calculating the costs
18 over the 20 year contract term.

19 **Q. If over time, the newly constructed substations paid for by Juhl are used as
20 interconnection points by other customers or by the utility itself, should Juhl be
21 refunded some portion of these costs?**

1 A. Yes. If the network upgrades paid for by Juhl are used by either NorthWestern to
2 interconnect new generation or another interconnection customer, Juhl should receive
3 refunds. The refund methodology could be based on the proportion of substation
4 capacity used by Juhl and a new customer or NorthWestern, respectively. In rebuttal
5 testimony, NorthWestern should explain (a) how it currently handles facility specific
6 upgrades for a customer that are later used by others, and (b) also provide justification for
7 the specific capacity and related configurations of the three substations to address Juhl's
8 interconnection requests for the three QF projects. I will be submitting additional
9 discovery requests and I will update my position based on the responses at the Hearing.

10 **Q. Do you have any additional comments regarding this matter?**

11 A. Yes. The recommended cost methodology of deducting the interconnection costs from
12 the avoided cost credits will provide the appropriate pricing signal for siting facilities in
13 NorthWestern's service territory. I would note that Oak Tree and Beethoven
14 interconnected at existing sub stations to minimize the costs of network upgrades.

15 **Q. Does this conclude your testimony?**

16 A. Yes.

Kavita Maini, KM Energy Consulting, LLC - Project Experience

	Docket Number	Type by State/FERC	Major Issues	Role
	Retail Jurisdiction			
		<u>North Dakota</u>		
1	PU-05-131	Otter Tail: Cost of Energy Adjustment Clause	Time of use rate related issues	Expert Witness - Large Industrial Group
2	PU-08-862	Otter Tail: Base Rate Case Application	Revenue Requirement, rate design	Expert Witness - Large Industrial Group
3	PU-08-742	Otter Tail: Renewable Resource Cost Recovery Rider	Revenue Requirement, cost allocation and rate design	Expert Witness - Large Industrial Group
4	PU-11-153;162	Otter Tail: Transmission Cost Recovery Rider	Revenue Requirement, cost allocation and rate design	Expert Witness - Large Industrial Group
		<u>South Dakota</u>		
5	EL11-019	Xcel Energy Base Rate Case Application	Renewable related revenue requirements	Expert Witness - PUC Staff
6	EL12-027, EL14-082	Otter Tail Petition to Establish an Environmental Quality Cost Recovery Tariff	Evaluation of Big Stone AQCS as a least cost resource	Expert Witness - PUC Staff
7	EL12-062	Black Hills Phase In - Cheyenne Prairie Generating Station	Evaluation of a Combined Cycle Addition - Need and least cost resource	Expert Witness - PUC Staff
8	EL14-058	Xcel Energy Base Rate Case Application	Least cost resource evaluation and related revenue requirements	Expert Witness - PUC Staff
9	EL15-024	MDU Base Rate Case Application	Least cost resource evaluation and related revenue requirements	Expert Witness - PUC Staff
		<u>Minnesota</u>		
10	E002/GR-13-868	Xcel Energy Base Rate Case Application	Revenue Req., Class Cost of Service Study and Rate Design	Expert Witness - MN Chamber
11	ER017/GR12-961	Xcel Energy Base Rate Case Application	Revenue Req., Class Cost of Service Study and Rate Design	Expert Witness - MN Chamber
12	E017/GR08-1065	Otter Tail Base Rate Case Application	Revenue Req., Class Cost of Service Study and Rate Design	Technical Support - MN Chamber
13	E002/GR07-1178	Xcel Energy Base Rate Case Application	Revenue Req., Class Cost of Service Study and Rate Design	Technical Support - MN Chamber
14	E002/GR10-971	Xcel Energy Base Rate Case Application	Revenue Req., Class Cost of Service Study and Rate Design	Technical Support - MN Chamber
15	E001/GR-10-276	Interstate Power & Light Base Rate Case Application	Revenue Req., Class Cost of Service Study and Rate Design	Technical Support - MN Chamber
16	E-017/M-08-1529	Otter Tail: Renewable Resource Cost Recovery Factor	Revenue Requirements, Cost Allocation and Rate Design	Lead Expert - MN Chamber
17	E-017/GR09-881	Otter Tail: Transmission Cost Recovery Rider	Revenue Requirements, Cost Allocation and Rate Design	Lead Expert - MN Chamber
18	E-017/M-09-1484	Otter Tail: Renewable Resource Cost Recovery Factor	Revenue Requirements, Cost Allocation and Rate Design	Lead Expert - MN Chamber
19	E017/M-10-1061	Otter Tail: Transmission Cost Recovery Rider Annual Adjustment	Revenue Requirements, Cost Allocation and Rate Design	Lead Expert - MN Chamber
20	E-017/M-10-220	Otter Tail: Update Conservatton Improvement Rider	Revenue Requirements, Cost Allocation and Rate Design	Lead Expert - MN Chamber
21	E017/M-12-179	Otter Tail: Petition to include CSAPR related costs in FCA	Revenue Requirements	Lead Expert - MN Chamber
22	E017/M-12-708	Otter Tail: Renewable Resource Cost Recovery Factor	Cost Allocation and Rate Design	Lead Expert - MN Chamber
23	E002/M-10-1064	Xcel Energy: Transmission Cost Recovery Rider	Revenue Requirements, Cost Allocation and Rate Design	Lead Expert - MN Chamber
24	E002/M-10-1066	Xcel Energy: Renewable Energy Standard Cost Recovery Rider	Cost Allocation and Rate Design	Lead Expert - MN Chamber
25	MPUC DOCKET NO. E002/M-11-278;MPUC DOCKET NO. E001/M-11-244;MPUC DOCKET NO. E015/M-11-241	Investor owned utilities CIP filings	Class Allocation and Rate Design	Lead Expert - MN Chamber

Kavita Maini, KM Energy Consulting, LLC - Project Experience

	Docket Number	Type by State/FERC	Major Issues	Role
26	E, G-999/CI-08-133	Review of Financial Incentive Mechanism for CIP Programs	Policy Issues	Lead Expert - MN Chamber
27	E-999/CI-11-852	Renewable Energy Cost Impacts	Cost Effectiveness of Implementing Renewable Energy Standard	Lead Expert - MN Chamber
28	E017/RP-10-623	Otter Tail: Integrated Resource Plan	Resource Planning	Lead Expert - MN Chamber
29	E017/RP-10-623	Otter Tail: Hoot Lake Baseload Diversification Study	Resource Planning	Lead Expert - MN Chamber
30	E002/RP-10-825	Xcel Energy: Integrated Resource Plan	Resource Planning	Lead Expert - MN Chamber
31	E015/RP-13-53	Minnesota Power - Integrated Res. Plan	Resource Planning	Lead Expert - MN Large Industrial Group
32	E999/AA-12-757	Fuel Cost Recovery -All Utilities	Policy Issues	Lead Expert - MN Chamber
30	E017/M-14-201	OTP CIP Filing	Policy Issues	Lead Expert - MN Chamber
31	E017/RP-13-961	OTP IRP Filing	Resource Planning	Lead Expert - MN Chamber
32	ER002/GR-15-826	Xcel Energy Base Rate Case Application	Revenue Requirement/CCOSS	Expert Witness - MN Chamber (Proceeding in progress)
33	ER17/Gr-15-1033	Otter Tail Base Rate Case Application	Revenue Requirement/CCOSS	Expert Witness - MN Chamber (Proceeding in progress)
		Wisconsin		
34	05-ES-103	Strategic Energy Assessment	Resource Planning	Technical Comments - On behalf of Wisconsin Industrial Energy Group (WIEG) et al
35	05-ES-104	Strategic Energy Assessment	Resource Planning	Technical Comments - On behalf of Wisconsin Industrial Energy Group (WIEG) et al
36	05-ES-105	Strategic Energy Assessment	Resource Planning	Technical Comments - On behalf of Wisconsin Industrial Energy Group (WIEG) et al
37	05-ES-106	Strategic Energy Assessment	Resource Planning	Technical Comments - On behalf of Wisconsin Industrial Energy Group (WIEG) et al
38	05-ES-107	Strategic Energy Assessment	Resource Planning	Technical Comments - On behalf of Wisconsin Industrial Energy Group (WIEG) et al
39	05-ES-108	Strategic Energy Assessment	Resource Planning	Technical Comments - On behalf of Wisconsin Industrial Energy Group (WIEG) et al
40	05-EI-141	Planning Reserve Margin Requirements	Resource Planning	Technical Comments - On behalf of Wisconsin Industrial Energy Group (WIEG) et al
41	05-EI-148	Advanced Renewable Tariffs	Rates	Technical Comments on behalf of WIEG
42	05-UI-113	Cost allocation associated with Energy Efficiency Programs	Cost Allocation	Technical Comments on behalf of WIEG
43	05-UI-114	Innovative Ratemaking	Rate Design	Technical Comments on behalf of WIEG
44	05-UI-115	Quadrennial Planning Process - Energy Efficiency	Policy Issues	Technical Comments - On behalf of WIEG et al
45	05-UI-116	Demand Response and ARC Participation	Policy Issues	Technical Comments on behalf of WIEG
46	9300-EI-100	Impacts or Activities related to MISO	Policy Issues	Technical Comments on behalf of WIEG
47	05-EI-150	Review Potential Excess Capacity in WI	Policy Issues	Technical Comments - On behalf of WIEG et al
48	6680-GF-126	Wisconsin Power & Light: Experimental Economic Development Rider	Rate Design	Technical Comments on behalf of WIEG
49	6630-GF-134	We Energies: RTMP Rate	Rate Design	Technical Comments on behalf of WIEG
50	3270-UR-117	Madison gas & Electric: SP3 Rate Changes	Rate Design	Technical Comments on behalf of WIEG
51	6680-GF-130	Application of ED Rider by Mercury Marine	Rate Design	Technical Comments on behalf of WIEG
52	1-AC-234	Renewable Resource Credit Rule Revisions after 2009 Wisconsin Act 406	Policy Issues	Technical Comments - On behalf of WI Ind. Associations
53	05-EI-137	Class Cost of Service and Rate Design	Policy Issues	Technical Comments on behalf of WIEG
54	05-FE-100	Quadrennial Planning Process - Energy Efficiency	Policy Issues	Technical Comments - On behalf of WIEG/WPC/WMC
55	6630-BS-100	Presque Isle - WEPCO/Wolverine Transaction	Policy Issues	Technical Comments on behalf of WIEG
56	05-UR-107	WEPCO Base Rate Application	Revenue Requirement	Expert Witness - WIEG and CUB

	Docket Number	Type by State/FERC	Major Issues	Role
57	6680-UR-120	WP&L Base Rate Application	CCOSS, Rate Design and Revenue Allocation	Expert witness on behalf of WIEG
58	6630-FR-106	WEPCO 2017 Fuel Cost Plan	Recommendations for Revenues Related to Excess Capacity	Expert witness on behalf of WIEG
59	05-BS-212 and 05-AI-100	WEC transfer of assets to UMERG and related affiliated interest agreements	Protecting interests of WI customers served by WEC	Technical comments of behalf of WIEG and CUB
		Saskatchewan		
60	2008	Sask Power Rate Case Application	Revenue Requirements, Class Cost of Service, Rate Design	Expert Witness on behalf of ERCO
61	2010	Sask Power Rate Case Application	Revenue Requirements, Class Cost of Service, Rate Design	Expert witness on Behalf of ERCO and Assistance to SIECA
62	2013	Sask Power Rate Case Application	Revenue Requirements, Class Cost of Service, Rate Design	Technical Consultant to SIECA
		Iowa		
63	WRU-2014-0009-0150	Alliant Energy	Revenue Requirement	Expert Witness on behalf of Department of Justice - Office of Consumer Advocate
		Missouri		
64	ER-2014-0351	Empire District Electric Rate Case	FAC, Class Cost of Service, Rate Design	Expert Witness on behalf of MO Energy Consumers Group
65	ER-2016-0023	Empire District Electric Rate Case	Class Cost of Service, Rate Design	Expert Witness on behalf of MO Energy Consumers Group
		FERC Dockets		
66	ER07-1372	Integrating Ancillary Services into Energy Markets	Market Design and Policy Issues	Joint Protest; Midwest Industrial Customers
67	ER08-394	Resource Adequacy	Market Design and Policy Issues	Joint Protest; Midwest Industrial Customers
68	ER08-404	Schedule 30 - Emergency Demand Response	Compensation/Design/Policy	Joint Protest; Midwest Industrial Customers
69	RM07-19-0000 and AD07-7-0	Effective Competition in Wholesale Markets	Market Design and Policy Issues	Joint Protest; Wisconsin Industrial Energy Group
70	ER10-1791-000	Multi Value Projects - Transmission	Cost Allocation and Rate Design	Joint Protest; Wisconsin Industrial Energy Group
71	ER11-4337-000	MISO's Order 745 Compliance Filing	Cost Allocation and Other Policy Issues	Joint Protest; Wisconsin Industrial Energy Group
72	ER13-37-000 and ER13-38-00	System Support Resource	Cost Allocation and Other Policy Issues	Joint Protest; MN Industrial Group, Wisconsin Industrial Energy Group and Wisconsin Paper Council
73	RM10-23-000	Transmission Planning and Cost Allocation	Planning and Policy	Joint Protest; Wisconsin Industrial Energy Group
74	ER13-76, ER13-1962	System Support Resource	Cost Allocation and Other Policy Issues	Joint Protest; MN Industrial Group, Wisconsin Industrial Energy Group and Wisconsin Paper Council
75	ER14-1242-000 and ER14-243	System Support Resource	Cost Allocation and Other Policy Issues	Joint Comments - Wisconsin Industrial Energy Group and Citizens Utility Board
76	EL14-34-000	WI Commission Complaint regarding Cost Allocation associated with WEPCO's Presque Isle System Supply Resource	Cost Allocation	Joint Comments (Wisconsin Industrial Energy Group and Citizens Utility Board)
77	E:16-1-000	Petition for Waiver by Heartland Consumers Power District on behalf of itself and of its customers for waivers of Section 292.402 obligations	Primarily lack of standby power provisions	Comments developed in conjunctions with another consultant and Soybean Food Processors



ELECTRIC TARIFF

**PURCHASE OF NON-FIRM
ENERGY FROM QUALIFYING FACILITIES**

AVAILABILITY

This Tariff shall apply to purchases by the Company of non-firm energy from a Qualifying Facility ("QF") that has a generating capability of 100 kilowatts (kW) or more.

Purchases of non-firm energy will be made in accordance with P.U.C. Subst. R. 25.242. Consistent with P.U.C Subst. R 25.242, non-firm energy from a QF is energy provided under an arrangement that does not guarantee scheduled availability, but instead provides for delivery as available. Non-firm energy shall include energy provided by generating facilities with intermittent fuel sources such as wind and sunlight.

This Tariff does not require or provide for any electric service by the Company to the QF. The QF may request such service from the Company and, if required by the Company, the QF shall enter into separate contractual agreements with the Company in accordance with the applicable electric tariff(s).

DEFINITIONS

"Applicable Legal Requirements" means all laws, Environmental Laws, statutes, tariffs, regulations, rules, treaties, ordinances, judgments, directives, Permits, decrees, approvals, interpretations, protocols, operating guides, injunctions, writs, orders, or other similar legal requirements of any Governmental Authority having jurisdiction over the Company or QF that may be in effect from time to time.

"Avoided Costs" means the marginal costs for the Company to produce or purchase an additional MW of energy but for the acquisition of energy from the QF, calculated pursuant to the Tariff.

"Bilateral Settlement Schedule" means a financial arrangement between two market participants designating the buyer, seller, MWh amount, and Settlement Location for Energy transactions.

"Central Prevailing Time" means clock time for the season of a year (i.e., Central Standard Time and Central Daylight Time).

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ELECTRIC TARIFF

**PURCHASE OF NON-FIRM
ENERGY FROM QUALIFYING FACILITIES**

DEFINITIONS (cont.)

“Company” means Southwestern Public Service Company, a New Mexico corporation.

“Company’s System” means the electric power generation, transmission, substation, and distribution facilities owned or operated by Company.

“Day-Ahead” means the period of time starting at 0001 and ending at 2400 on the day prior to the Operating Day.

“Day-Ahead Locational Marginal Price” (“DALMP”) means the hourly market-clearing price for Energy at a given Settlement Location as determined by the SPP through its Day-Ahead Market.

“Day-Ahead Market” means the financially binding market for Energy and Operating Reserve that is conducted by SPP on the day prior to the Operating Day.

“Dispatch Instruction” means the communicated resource target energy MW output level at the end of the Dispatch Interval.

“Dispatch Interval” means the period of time for which SPP issues Dispatch Instructions for Energy and clears Operating Reserve in the Real-Time Balancing Market. The Dispatch Interval is currently 5 minutes.

“Energy” means an amount of electricity that is Bid or Offered, produced, purchased, consumed, sold or transmitted over a period of time, which is measured or calculated in megawatt hours (MWh).

“Environmental Laws” means any federal, state, or local law including statutes, regulations, rulings, orders, administrative interpretations, and other governmental restrictions and requirements relating to the discharge of air pollutants, water pollutants, or processed wastewater or otherwise relating to the environment or hazardous substances.

“FERC” means the Federal Energy Regulatory Commission.

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**PURCHASE OF NON-FIRM
ENERGY FROM QUALIFYING FACILITIES**

DEFINITIONS (cont.)

“Final Settlement Statement” means a statement created by the SPP at the end of the forty-seventh (47th) calendar day following the Operating Day.

“Forced Registration QF” means any QF for whom SPP files with FERC an unexecuted service agreement under Section 1.2.2A(7) of Attachment AE of the SPP OATT, or any successor provision, because the QF failed or refused to register a resource in the SPP Market.

“Forced Registered Qualified Facility Market Charges” (“FRQFMC”) means charges assessed to Company by SPP in connection with Forced Registration QF’s operation in the SPP Market.

“Good Utility Practice(s)” means any of the practices, methods, and acts engaged in or approved by a significant portion of the electric industry during the relevant time period, or any of the practices, methods, and acts that, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety, and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be reasonably acceptable practices, methods, or acts used in the region.

“Governmental Authority” means any federal, state, local, or other governmental, regulatory, or administrative agency, court, commission, department, board, or other governmental subdivision, legislature, rulemaking board, tribunal, or other governmental authority having jurisdiction over the Parties, their respective facilities, or the respective services they provide, and exercising or entitled to exercise any administrative, executive, police, or taxing authority or power, including without limitation the SPP, the FERC and the PUCT or any successors thereof; provided, however, that such term does not include the QF, the Company or any affiliate thereof.

“Initial Settlement Statement” means a statement created by the SPP at the end of the seventh (7th) calendar day following the Operating Day.

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**PURCHASE OF NON-FIRM
ENERGY FROM QUALIFYING FACILITIES**

DEFINITIONS (cont.)

“Interconnection Agreement” means an agreement between the QF and the Interconnection Provider, and, if applicable, the SPP, which provides for interconnection of the QF to the Interconnection Provider’s system, as such agreement may be amended from time to time by mutual agreement of the Company and QF or by Applicable Legal Requirements.

“Interconnection Provider” means the Company or another person or entity that owns and/or operates the distribution and transmission lines and the other equipment and facilities to which the QF interconnects at the Point of Delivery. A QF must have an Interconnection Agreement with the Interconnection Provider.

“kW” means kilowatt.

“kWh” means kilowatt-hour.

“Locational Marginal Price” (“LMP”) means the market-clearing price for Energy at a given Settlement Location as determined by the SPP.

“Metering Devices” means all meters, metering equipment, and data processing equipment, owned, installed, and maintained in accordance with this Tariff and the Interconnection Agreement and used to measure, record, or transmit data relating to the energy delivered from the QF to the Company at the Point of Delivery.

“Miscellaneous Amount” is an SPP charge type which is assessed for ad hoc situations that occur where a charge or credit must be assessed for which there is no other applicable charge type. This could be due to resettlement of inappropriately calculated charges from a prior bill or to reconcile settlement disputes between counterparties

“MW” means megawatt.

“MWh” means megawatt hour.

“NAESB” means the North American Energy Standards Board.

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**PURCHASE OF NON-FIRM
ENERGY FROM QUALIFYING FACILITIES**

DEFINITIONS (cont.)

"NERC" means the North American Electric Reliability Corporation, or any successor organization.

"Operating Day" means the daily period beginning at midnight for which transactions within the SPP are scheduled.

"Operating Reserve" means resource capacity held in reserve for resource contingencies and NERC control performance compliance.

"Parties" means the Company and the QF.

"Party" means either the Company or the QF.

"Permits" means all licenses, certificates, approvals, orders, permits, and other authorizations required by any Governmental Authority to engage in the activities described in this Tariff and to authorize the QF to construct, operate, and maintain the QF facilities consistently with the terms of this Tariff and Applicable Legal Requirements.

"Point of Delivery" means the point at which the QF is delivering energy to the Company's system where the Company accepts title to and risk of loss for the energy delivered by the QF to the Company.

"Purchase Agreement" means the agreement that is attached to this Tariff.

"PUCT" means the Public Utility Commission of Texas.

"PURPA" means the Public Utility Regulatory Policy Act of 1978.

"Qualifying Facility" ("QF") means the entity selling non-firm energy to the Company under this Tariff, including a Forced Registration QF.

"Real-Time Balancing Market" ("RTBM") means the market operated by SPP continuously in real-time to balance generation and load.

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**PURCHASE OF NON-FIRM
ENERGY FROM QUALIFYING FACILITIES**

DEFINITIONS (cont.)

“Real-Time Locational Marginal Price” (“RTLMP”) means the five-minute market clearing price for Energy at a given Settlement Location as determined by the SPP through its Real-Time Balancing Market.

“Real-Time Out-Of-Merit Amount” is an SPP charge type used to compensate resources for additional cost incurred as a result of being manually dispatched away from the optimal point. This is calculated in each settlement interval for each resource receiving an out-of-merit instruction.

“Revenue Neutrality Uplift Distribution Amount” is an SPP charge type that uplifts the imbalance from all other settlement charge types. This is calculated hourly for each settlement location.

“Reliability Unit Commitment (“RUC”) Make Whole Payment Distribution” is an SPP charge type that allocates costs of make-whole payment for resources committed in RUC. This is calculated hourly for each settlement location where a resource has deviations from the RUC vs. real-time actual performance.

“Setpoint Instruction” means the real-time desired MW output signal calculated for a specific resource by SPP’s control system.

“Settlement Adjustment Charges” (“SAC”) means the sum of adjustments to the Settlement Interval to account for SPP Market charges or credits applicable to the QF resource. These charges shall include Real-Time Out-of-Merit Amount, RUC Make Whole Payment Distribution, Revenue Neutrality Uplift Distribution Amount, Miscellaneous Amount, and other charges incurred under SPP Market rules, as those rules are hereafter adopted or revised.

“Settlement Interval” means the applicable period of Energy integration for the applicable market settlement function. In the Day-Ahead Market the settlement interval is hourly. In the Real-Time Balancing Market the settlement interval is each 5-minutes starting with the top of each hour.

“Settlement Location” means the location defined for the purpose of commercial operations and settlement in the SPP Market.

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**PURCHASE OF NON-FIRM
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DEFINITIONS (cont.)

"SPP" means the Southwest Power Pool, a non-profit corporation organized and existing under the laws of the State of Arkansas.

"SPP Market" means the regional energy market administered by SPP under its Integrated Marketplace tariff, initially scheduled to begin operations in 2014, and any successor regional energy market design.

"SPP OATT" means the SPP Regional Open Access Transmission Tariff.

"System Emergency" means a condition on Company's system which is likely to result in imminent significant disruption of service to customers or is imminently likely to endanger life or property.

"Tariff" means this tariff, which is the Company's rate schedule for the purchase of non-firm energy from QFs in Texas.

"Texas QF Rules" means the sections of the PUCT's Substantive Rules that govern relations between utilities and QFs, including but not limited to sections 25.211, 25.212 and 25.242.

PURCHASE AGREEMENT

A QF that chooses to sell non-firm energy to SPS under this Tariff must execute the standard Purchase Agreement that is attached to this Tariff.

SPP MARKET REGISTRATION AND SCHEDULING

The Company is a member of the SPP Regional Transmission Organization and participates in the SPP Market, pursuant to Attachment AE of the SPP OATT.

A. QFs that Elect to Self-Register with SPP

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**PURCHASE OF NON-FIRM
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SPP MARKET REGISTRATION AND SCHEDULING (cont.)

Any QF that is eligible under the SPP OATT may elect to register itself in the SPP Market. If a QF elects to register itself, Company shall purchase the Energy made available to Company by the QF, but the QF shall be responsible for all obligations of a registrant in the SPP Market, including settling all applicable SPP Market-related charges directly with the SPP. A self-registered QF that intends to sell Energy to Company must submit a Bilateral Settlement Schedule. If QF elects to sell Energy to Company on a Day-Ahead basis, QF shall submit the Bilateral Settlement Schedule no later than 1000 Central Prevailing Time on the Day-Ahead. A QF that submits a Bilateral Settlement Schedule after 1000 Central Prevailing Time in the Day-Ahead shall be deemed to have elected to sell its Energy to Company at the RTLMP. A QF that does not submit a Bilateral Settlement Schedule shall be presumed to have chosen not to sell its Energy to Company. The Bilateral Settlement Schedule shall specify the portion of forecast output from the resource that the QF elects to sell to Company under this Tariff. A Bilateral Settlement Schedule may not be changed after the closing of the applicable market.

B. Forced Registration QF

Company shall purchase Energy made available to Company by a Forced Registration QF. Company will not provide resource capability information to the SPP on behalf of a Forced Registration QF. To the extent the SPP requires resource capability information relating to a Forced Registration QF resource, Forced Registration QF is required to provide such information.

C. QFs that Elect to be Registered by Company

Company will register a QF in the SPP Market only if the QF agrees to sell 100% of its energy output to Company. Company will not register a QF that sells less than 100% of its energy output to the Company. If the QF elects to have Company register the QF's facilities in the SPP Market, Company will register the QF in the SPP Market and will be responsible for providing the SPP with forecasts of the QF's output and managing the resource's participation in the SPP Market. A QF registered by Company shall not settle directly with the SPP for payment of any SPP Market charges.

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**PURCHASE OF NON-FIRM
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SPP MARKET REGISTRATION AND SCHEDULING (cont.)

A QF that elects to be registered by Company shall pay a one-time registration fee of \$1,000 at the time it requests registration by Company.

To the extent the SPP requires resource capability information relating to QF resources that elect to be registered by Company, Company will provide such information to the SPP on behalf of the QF. The QF remains responsible for compliance with NERC standards and its obligations under the applicable Interconnection Agreements. The QF agrees to respond to any requests from Company for information necessary to support such requests for information from the SPP.

INTERCONNECTION COSTS

If the Company or the SPP determines an interconnection study is necessary for interconnection of the QF, the SPP or the Company shall perform such study consistent with the SPP OATT or Texas QF Rules, whichever is applicable. The interconnection study shall determine the equipment and facilities that must be designed, purchased, installed, modified, replaced and/or removed to economically, reliably, and safely integrate the QF into the Company's electrical system. The interconnection study shall also quantify the costs associated with the design, purchase, installation, modification, replacement or removal of such equipment or facilities. The QF shall be responsible for all interconnection costs, including costs of the interconnection study, except as provided by the SPP OATT or Texas QF Rules.

DELIVERY ARRANGEMENTS

For purchases under this Tariff, the Company shall be responsible for acquiring transmission service to deliver energy from the QF to Company's load. Non-firm transmission service will be utilized during the pendency of the firm transmission request. If the SPP determines that no transmission upgrades are necessary for firm transmission service from the QF to Company's load, Company shall procure firm transmission service to deliver energy from the QF to Company's load. If the SPP determines that transmission upgrades are necessary for firm transmission service from the QF to Company's load, Company shall continue to utilize non-firm transmission service to deliver energy from the QF to Company's load.

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ELECTRIC TARIFF

**PURCHASE OF NON-FIRM
ENERGY FROM QUALIFYING FACILITIES**

PAYMENT DETERMINATION

Rates for purchase of non-firm energy under this Tariff Sheet No. IV-117 are based on the Company's Avoided Cost of energy.

The monthly payment to the QF shall be the aggregate of the hourly payments for that month, minus a monthly administrative charge. Each QF's monthly administrative charge for the computation, billing, and creation of the QF's credit statement shall be \$215. For a QF that elects to be registered by the Company, the monthly administrative charge will also include an additional amount of \$190 to reimburse the Company for forecasting and scheduling the QF's energy. The administrative charges will be subtracted from the QF's monthly credit statement regardless of whether the Company has purchased non-firm energy from the QF during such billing period.

Company shall pay the QF for all Energy sold to Company by the QF. The method for calculating the rate payable to the QF shall depend on whether the QF elects to register its own facilities in the SPP Market, whether it elects for Company to register the QF's facilities in the SPP Market, or whether it forces the SPP to register its facilities.

A. QFs That Elect to Register in the SPP Market

A QF that elects to register its facilities in the SPP Market may sell its Energy to Company or may sell its Energy to other purchasers. To sell its Energy to Company, a self-registered QF must submit a Bilateral Settlement Schedule quantifying the amount of Energy that the QF intends to sell to Company in each interval.

A QF that elects to register its facilities in the SPP Market will receive a monthly payment that is the sum of all interval settlements for that month. The interval settlement for each hour shall be calculated according to the following formula if the QF submits the Bilateral Settlement Schedule to the SPP before 1000 Central Prevailing Time on the Day-Ahead:

$$\text{Interval Settlement}_i = \text{DALMP}_{\text{QF},i} \times \text{MWhDA}_{\text{QF},i}$$

where:

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**PURCHASE OF NON-FIRM
ENERGY FROM QUALIFYING FACILITIES**

PAYMENT DETERMINATION (cont.)

DALMP_{QF,i} = The Day-Ahead Locational Marginal Price at the registered resource Settlement Location associated with the QF for Settlement Interval i as expressed in dollars per MWh;

MWhDA_{QF,i} = Megawatt-hours scheduled to Company by QF during Settlement Interval i of the month in the SPP Day-Ahead Market;

The settlement for each interval shall be calculated according to the following formula if the QF submits the Bilateral Settlement Schedule to the SPP after 1000 Central Prevailing Time on the Day-Ahead:

$$\text{Interval Settlement}_i = \text{RTLMP}_{QF,i} \times \text{MWh}_{QF,i}$$

where:

RTLMP_{QF,i} = The Real-Time Locational Marginal Price at the registered resource Settlement Location associated with the QF for Settlement Interval i as expressed in dollars per MWh;

MWh_{QF,i} = Megawatt-hours scheduled to Company by QF during Settlement Interval i of the month in the SPP Real-Time Market;

Self-registered QF resources shall settle all other applicable SPP Market charges and credits directly with the SPP.

Self-registered QF resources shall arrange for meter output information to be provided directly to the SPP Market for settlements through the meter data agent role established in the SPP Market tariff.

DALMPs shall be calculated using hourly intervals. RTLMPs shall be calculated using five-minute intervals.

B. QF's That Elect for Company to Register their Facilities in the SPP Market

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PAYMENT DETERMINATION (cont.)

A QF that elects to have Company register the QF's facilities in the SPP Market will receive a monthly payment that is the sum of all interval settlements for that month. The settlement for each interval shall be calculated according to the following formula:

Interval Settlement_i = [(RTLMP_{QF,i} / 1000) x kWh_{QF,i}] - [SPP SAC]_{QF,i}
where:

RTLMP_{QF,i} = The Real-Time Locational Marginal Price at the registered resource Settlement Location associated with the QF for Settlement Interval i as expressed in dollars per megawatt-hour;

kWh_{QF,i} = Kilowatt-hours delivered to Company by QF during Settlement Interval i;

SPP SAC_{QF,i} = Charges Assessed by SPP in connection with the QF's operation in the SPP Market

Company shall settle with the SPP for payment of any SPP Market charges associated with QF's resource.

RTLMPs shall be calculated using five-minute intervals.

C. Forced Registration QFs

A Forced Registration QF will receive a monthly payment that is the sum of all interval settlements for that month. The settlement for each interval shall be calculated according to the following formula:

Interval Settlement_i = [(RTLMP_{QF,i} / 1000) x kWh_{QF,i}] - [SPP SAC + FRQFMC]_{QF,i}
where:

RTLMP_{QF,i} = The Real-Time Locational Marginal Price at the registered resource Settlement Location associated with the QF for Settlement Interval i as expressed in dollars per megawatt-hour;

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PAYMENT DETERMINATION (cont.)

$kWh_{QF,i}$ = Kilowatt-hours delivered to Company by QF during Settlement Interval i ;

$SPP\ SAC_{QF,i}$ = Charges Assessed by SPP in connection with the QF's operation in the SPP Market

$FRQFMC_{QF,i}$ = Forced Registered Qualified Facility Market Charges assessed to Company by SPP in connection with QF's operation in the SPP Market

Company shall settle with the SPP for payment of any SPP Market charges associated with Forced Registration QF's resource.

RTLMPs shall be calculated using five-minute intervals.

PAYMENT

For QFs other than Forced Registration QFs, the Company shall send a monthly statement and make a payment on or before the 20th calendar day of the month following the delivery of energy. The payment will be based on data in the Initial Settlement Statement. Any changes or adjustments made in the Final Settlement Statement will be reflected in the monthly statement following such change or adjustment. The statement will show the summation of the hourly kilowatt-hours of energy delivered by the QF, the LMP price for the Settlement Interval, any applicable SAC charges or credits assessed by the SPP, the applicable monthly administrative cost assessed by the Company, and the total credit amount due to the QF or the amount due to the Company.

For a Forced Registration QF, Company shall send a monthly statement and make a payment on or before the 20th calendar day following the date on which SPP provides the information necessary to calculate the payment due to the Forced Registration QF. The statement will show the summation of the hourly kilowatt-hours of energy delivered by the QF, the LMP price for the Settlement Interval, any applicable SAC charges or credits assessed by the SPP, the applicable monthly administrative cost assessed by the Company, the FRQFMC charges, and the total credit amount due to the QF or the amount due to the Company.

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ELECTRIC TARIFF

**PURCHASE OF NON-FIRM
ENERGY FROM QUALIFYING FACILITIES**

CURTAILMENT AND INTERRUPTIONS

All delivery arrangements are subject to all applicable NERC reliability standards, NAESB standards, and SPP curtailment policies and procedures. Additionally, non-firm energy purchases may be interrupted in case of a System Emergency or when a hazardous condition exists if, in the Company's sole judgment, the continuation of such purchases would contribute to the System Emergency or hazardous condition. Upon ten (10) minutes' notice to the QF to cease delivery of energy, non-firm energy purchases may be interrupted due to operational circumstances, including instances when the amount of energy produced by the QF exceeds the portion of the Company's load that can reliably be served by said energy. The foregoing language shall be interpreted in accordance with the following principles:

1. SPS may curtail the output of QFs only in the circumstances defined by 18 C.F.R. § 292.307 and 18 C.F.R. § 292.304(f).
2. The reference to a "hazardous condition" in this section of the Tariff refers to an event that rises to the level of a System Emergency, and does not allow SPS to curtail QF energy for other reasons.
3. The "operational circumstances" referred to in this section of the Tariff addresses the low-loading condition identified in 18 C.F.R. § 292.304(f), as well as other operational circumstances that would give rise to a System Emergency.
4. The violation of federal reliability standards is ground for curtailment when such violation would cause a System Emergency.
5. SPS will not curtail a QF's output under the Tariff to account for transmission congestion unless the congestion gives rise to a System Emergency.
6. In administering this Tariff, SPS will comply with the FERC-approved SPP curtailment policies and procedures, as they may be revised from time to time. The FERC-approved SPP curtailment policies and procedures currently allow curtailment of QFs' output when transmission congestion rises to a Southwest Power Pool Transmission Loading Relief Level 5 or higher.

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**PURCHASE OF NON-FIRM
ENERGY FROM QUALIFYING FACILITIES**

CURTAILMENT AND INTERRUPTIONS (cont.)

If transmission or distribution service is curtailed by SPS or SPP for the reasons set forth in this "Curtailed and Interruptions" section of the Tariff, SPS shall be relieved of its obligation to purchase the QF's energy during the time the condition giving rise to the curtailment exists.

DATA SHARING

A QF shall inform the Company of any planned or unplanned outage or de-rate or any other significant change to the operating capability of the QF as soon as reasonably practicable so that the Company can effectively manage its obligations under the Tariff and in the SPP Market, and to provide such other information regarding the QF as may be reasonably required.

The QF shall provide such additional information regarding its operations that the Company may reasonably request.

For wind or solar resources, the QF shall provide to the Company the operating specifications of the generating unit(s), along with historical and real-time meteorological data, unit availability, and operating data, including wind turbine operating data, for each of the units comprising the QF. The Parties will make reasonable efforts to implement a system to automatically communicate with onsite equipment in order to acquire data for actual monitored real-time data point information using communications mutually agreed upon by the Parties. Until such automated systems are established, upon request by the Company, the QF will provide its operating specifications to the Company, along with historical wind speeds for wind QFs.

Each QF with Solar Panels registered by Company shall provide the following information to Company:

- (a) Solar Panel information:

- Panel manufacturer(s).
- Panel models and year of all panels.
- Panel inverters and meteorological instrumentation
- Solar Panel Manufacturer power curve

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**PURCHASE OF NON-FIRM
ENERGY FROM QUALIFYING FACILITIES**

DATA SHARING (cont.)

(b) Geographic information:

Longitude and latitude of the center of the solar panels for every inverter.
Longitude and latitude of the center of the soar panels for every meteorological tower.

(c) Real-Time data:

Inverter generation (kW)
Inverter availability
Direct normal insolation
Global Horizontal Irradiance
Ambient temperature (Celsius)
Barometric pressure (mb)
Wind speed (mps)
Wind direction (degrees relative to true north)
The information provided shall be refreshed as frequently as allowed by the SCADA system, not to exceed sixty (60) second intervals

Each QF with wind turbines registered by Company shall provide the following information to Company:

(a) Turbine information:

Turbine manufacturer(s).
Turbine models and year, including any prefixes and suffixes if available.
Turbine Manufacturer power curve
Number of turbines.
Nameplate capacity of each turbine.
Hub height of the center of each turbine in meters above ground level.
Rotor blade diameter of each turbine in meters.
Temperature range of operation in degrees Celsius.
Manufacturer, model and year of all meteorological instrumentation

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**PURCHASE OF NON-FIRM
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DATA SHARING (cont.)

(b) Geographic information:

Longitude and latitude of the center of the wind facility.
Longitude and latitude of the met tower/nacelle anemometer.

(c) Real-time data:

Turbine generation (kW)
Turbine availability
Air density
Ambient temperature
Wind speed (mps)
Wind direction (in degrees relative to true north)
Wind Pressure (mb)

Each QF shall provide additional information regarding its operations that Company may reasonably request.

GENERAL OPERATIONS

At all times, the QF shall operate, maintain, and repair its facilities in accordance with the terms of this Tariff and any applicable SPP or NERC procedures or requirements, Good Utility Practice(s) and the Interconnection Agreement. The QF shall bear its own costs of operating, maintaining and repairing its facilities.

The QF shall provide the Company with a dispatch control interface necessary to manage output as required for reliability. In the alternative, the QF shall staff and operate its facility as required to be responsive to the Company's or SPP's request to curtail deliveries of non-firm energy.

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ELECTRIC TARIFF

**PURCHASE OF NON-FIRM
ENERGY FROM QUALIFYING FACILITIES**

METERING DEVICES

The QF shall install Metering Devices consistent with this Tariff, any applicable Interconnection Agreement, and the Purchase Agreement.

Any QF with an aggregate nameplate capability of one (1) megawatt or greater shall also install telemetry equipment as required by the Company to ensure reliable operations.

All Metering Devices used to provide data for the computation of payments due under this Tariff shall be sealed and the seal may only be broken when the Metering Devices are to be inspected, tested, or adjusted in accordance with this Tariff. Both the QF and the Company shall be given the opportunity to be present, with at least fifteen (15) calendar days' prior notice. The number, type, and location of Metering Devices shall be configured to accurately measure power purchases by the Company from the QF. Either the QF or the Company shall have the right to install and maintain a back-up metering device.

The Metering Devices may be inspected and tested by the Company at its option at least once every (12) months while making purchases under this Tariff, and the QF shall provide the appropriate ingress and egress to Company for completing such inspections according to the provisions of this Tariff.

If a Metering Device fails to register, or if the measurement made by a Metering Device is found upon testing to be inaccurate by more than one percent (1.0%), an adjustment shall be made correcting all measurements by the inaccurate or defective Metering Device for both the amount of the inaccuracy and the period of the inaccuracy in the following manner:

- (a) If the Metering Device is found to be defective or inaccurate, the Company and the QF shall use back-up metering, if installed, to determine the amount of the inaccuracy, provided that the back-up metering has been tested and maintained in accordance with the provisions of this Tariff. If back-up metering is installed on the low side of the QF's step-up transformer, if back-up metering is unavailable, or if back-up metering is also found to be inaccurate by more than one percent (1.0%), the Company and the QF shall estimate the amount of the necessary adjustment on the basis of the sum of the metered energy adjusted for historical line losses.

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**PURCHASE OF NON-FIRM
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METERING DEVICES (cont.)

- (b) If such information is not available, the estimate shall be based on deliveries of energy from the QF during periods of similar operating conditions when the Metering Device was metered accurately. The adjustment shall be made for the period during which inaccurate measurements were made.
- (c) If the QF and the Company cannot agree on the actual period during which the inaccurate measurements were made, the period during which the measurements are to be adjusted shall be the shorter of (a) the last one-half of the period from the last test of the Metering Device to the test that found the Metering Device to be defective or inaccurate, or (b) one hundred eighty (180) calendar days immediately preceding the test that found the Metering Device to be defective or inaccurate.
- (d) To the extent that the adjustment period covers a period of deliveries for which payment has already been made by the Company, the Company shall use the corrected measurements as determined in accordance with this Tariff to recompute the amount due for the period of the inaccuracy and shall subtract the previous payments by the Company for this period from the recomputed amount. If the difference indicates undercompensated production by the QF, the difference shall be paid by the Company to the QF; if the difference indicates over-compensation for production by the Company, that difference shall be paid by the QF to the Company, or at the discretion of the Company, may take the form of an offset against payments due to the QF by the Company.
- (e) Payment of this difference by the owing party shall be made not later than thirty (30) calendar days after the owning party receives notice of the amount due, unless the Company elects payment by way of an offset.

Each QF shall provide at its own cost sufficient communications capabilities to allow the Company to remotely read the Metering Devices electronically. The Company shall read the Metering Devices monthly. The QF shall provide the Company written notice within two (2) calendar days of the connection of any telephone communication hook up to the Metering Device or modifications thereto.

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ELECTRIC TARIFF

**PURCHASE OF NON-FIRM
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**PURCHASE AGREEMENT FOR
PURCHASE OF NON-FIRM ENERGY FROM QUALIFYING FACILITIES**

- 1.0 **Parties.** This Purchase Agreement ("Agreement"), dated as of _____, is entered into by and between Southwestern Public Service Company ("Company") and _____ ("QF").
- 2.0 **Application.** This Agreement is for purchases of non-firm energy by Company from QF under Company's Electric Tariff Sheet No. IV-117, *Purchase of Non-Firm Energy from Qualifying Facilities* ("Tariff"), as such may be amended or superseded with the approval of the Public Utility Commission of Texas. The Tariff is incorporated by reference herein.
- 3.0 **Term.** The initial term of this Agreement shall continue for a period of one year from the date it is signed by the latter of Company or QF. The Agreement shall continue on a year-to-year basis unless terminated as provided below.
 - 3.1 QF may terminate this Agreement by providing written notice to the Company to terminate this Agreement effective upon the end of the applicable renewal period, such notice to be provided no later than 90 days prior to the noticed termination date.
 - 3.2 Company may terminate this Agreement if (1) SPS's obligation to purchase the energy of the QF is eliminated by legislation, regulation, or an order of the Federal Energy Regulatory Commission; or (2) it becomes necessary to enter into a replacement agreement because the Public Utility Commission of Texas approves changes to this standard purchase agreement. Company shall provide notice of termination no later than 90 days prior to the noticed termination date.
- 4.0 **Purchase of Non-Firm Energy.** Company shall purchase non-firm energy from the facility described in Exhibit A of this Agreement (the "Facility"). The terms and conditions in the Tariff shall govern the purchase of non-firm energy by Company.
- 5.0 **Registration.** On Exhibit B of this Agreement, QF shall elect whether it will register the Facility in the Southwest Power Pool ("SPP") Market, whether it will ask Company to register the Facility in the SPP Market, or whether it has availed itself of the forced registration option.

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**PURCHASE OF NON-FIRM
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- 5.1 If QF elects to have Company register the Facility in the SPP Market, Company shall maintain registration of the Facility for the term of this Agreement.
- 5.2 If QF elects to have Company register the Facility in the SPP Market, QF shall sell 100% of its net energy output to Company.
- 6.0 **Rates.** Company shall pay QF for the energy delivered to Company from the Facility at the rates set forth in the Tariff.
 - 6.1 QF agrees that if the Commission approves a new tariff during the term of this Agreement, that new tariff will be applicable to this Agreement upon the effective date of the new tariff.
- 7.0 **Payment.** Payments due under this Agreement shall be paid by electronic funds transfer, or by wire transfer, as designated by QF on Exhibit C of this Agreement.
 - 7.1 If an undisputed amount is not paid on or before the due date, a late payment charge shall be applied to the unpaid balance.
 - 7.2 The late payment charge shall be calculated based on an annual interest rate equal to one hundred twenty-five percent (125%) of the U.S. Dollar LIBOR three-month rate published on the date of the invoice in the Wall Street Journal (or if the Wall Street Journal is not published on that day, the next succeeding date of publication); provided, however, that in no event shall the resulting late payment charge exceed the maximum interest rate allowed by law.
 - 7.3 If the due date occurs on a date other than a business day, the late payment charge shall begin to accrue on the next succeeding business day.
 - 7.4 Any late payment charge shall be due and payable within thirty days of the date it begins to accrue.
- 8.0 **Disputed Payments.** When a billing dispute is resolved, the party owing shall pay the amount owed within five business days of the date of resolution, with late payment charges calculated on the amount owed in accordance with the provisions of Paragraph 7.2.

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**PURCHASE OF NON-FIRM
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8.1 Each party may offset against any and all amounts due and owed by it to the other party any and all undisputed amounts, including damages and other payments that are owed by the other party or that are past due under other accounts for other services relating to the sale of energy by QF to Company.

9.0 **Dispute Resolution.** Because Company and QF agree that it is in the best interest of both parties to attempt to resolve disputes that arise under this Agreement in a quick and inexpensive manner, the parties commit to use good faith efforts to resolve disputes informally.

9.1 For any disputes that arise under this Agreement, Company and QF shall negotiate with one another in good faith through their designated representatives to attempt to reach resolution of the dispute.

9.2 Such negotiation shall commence within fourteen (14) business days after the date of the letter from one party representative to the other party representative notifying that party of the nature of the dispute.

9.3 If the parties' representatives cannot agree to a resolution of the dispute within thirty (30) business days after the commencement of negotiations, written notice of the dispute, together with a statement describing the issues or claims, shall be jointly prepared by the parties' representatives and delivered, within three (3) business days after the expiration of the thirty (30) business day negotiation period, by each party representative to a senior officer or official who has authority to bind the respective party.

9.4 Within three (3) business days after receipt of the dispute notice, the senior officers or officials for both parties shall negotiate in good faith to attempt to resolve the dispute.

9.5 If the senior officers or officials are unable to resolve such dispute within thirty (30) business days after receipt of the dispute notice, either party may proceed in accordance with any appropriate means of redress at law or in equity.

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**PURCHASE OF NON-FIRM
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10.0 Compliance with Legal Requirements. QF shall be solely responsible for complying with all applicable laws and regulations that apply to the Facility and its operations, including all environmental laws and permitting requirements.

10.1 QF shall not attempt to assert that Company is in any way responsible for compliance with any such legal requirements by virtue of its purchases of energy under this Agreement.

10.2 If Company is held responsible by a governmental authority for any non-compliance by the Facility with such legal requirements, QF will be obligated to indemnify Company in accordance with Paragraph 11.1.

11.0 Indemnity.

11.1 QF shall indemnify, defend, and hold harmless Company from and against all claims, demands, losses, liabilities, penalties, and expenses (including reasonable attorneys' fees) for personal injury or death to persons and damage to Company's property or facilities or the property of any other person to the extent arising out of, resulting from, or caused by a violation of any Applicable Legal Requirements, or by the negligent or tortious acts, errors, or omissions of QF, its affiliates, directors, officers, employees, or agents.

11.2. Company shall indemnify, defend, and hold harmless QF from and against all claims, demands, losses, liabilities, penalties, and expenses (including reasonable attorneys' fees) for personal injury or death to persons and damage to QF's property or facilities or the property of any other person to the extent arising out of, resulting from, or caused by a violation of any Applicable Legal Requirements, or by the negligent or tortious acts, errors, or omissions of Company, its affiliates, directors, officers, employees, or agents.

12.0 Government Contract Clauses. QF acknowledges that Company, as a government contractor, is subject to various federal laws, executive orders, and regulations and is required to include certain of those obligations in its contracts.

12.1 All applicable equal opportunity and affirmative action clauses shall be deemed to be incorporated in this Agreement as required by federal laws, executive orders, and regulations, including 41 C.F.R. §§ 60-1.4(a)(1-7).

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**PURCHASE OF NON-FIRM
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12.2 QF shall also comply with all applicable provisions of the Federal Acquisition Regulation, including those contract clauses set forth below and incorporated by reference:

- 52.203-7 Anti-Kickback Procedures
- 52.219-8 Utilization of Small Business Concerns.
- 52.222-26 Equal Opportunity.
- 52.222-35 Affirmative Action for Disabled Veterans and Veterans of the Vietnam Era.
- 52.222-36 Affirmative Action for Workers with Disabilities.
- 52.222-37 Employment Reports on Disabled Veterans and Veterans of the Vietnam Era.

13.0 **Limitation of Liability.** IN NO EVENT SHALL EITHER PARTY BE LIABLE FOR ANY LOST OR PROSPECTIVE PROFITS OR ANY OTHER SPECIAL, PUNITIVE, EXEMPLARY, CONSEQUENTIAL, INCIDENTAL, OR INDIRECT LOSSES OR DAMAGES (IN TORT, CONTRACT OR OTHERWISE) UNDER OR IN RESPECT TO THIS AGREEMENT.

14.0 **No Assignment.** The rights and obligations of the parties under this Agreement may not be assigned by either party without the prior written consent of the other party, which consent shall not be unreasonably withheld, delayed, or conditioned.

14.1 Any purported assignment of this Agreement in the absence of the required consent shall be void.

14.2 Notwithstanding the foregoing, Company's consent shall not be required for QF to make a collateral assignment of this Agreement to or for the benefit of any lender providing financing and/or refinancing for the Facility from which Company is purchasing energy; provided, further, that Company shall deliver a written consent, acceptable to Company, to assignment to any of QF's lenders requesting such consent.

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ELECTRIC TARIFF

**PURCHASE OF NON-FIRM
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- 15.0 **Survival of Obligations.** Cancellation, expiration, or earlier termination of this Agreement shall not relieve the parties of obligations that by their nature should survive such cancellation, expiration or termination, prior to the expiration of the applicable statute of limitations, including warranties, remedies or indemnities, which shall survive for the period of the applicable statute of limitations, and obligations under law.
- 16.0 **Notices.** Any notice, demand, request, or communication required or authorized by this Agreement shall be in writing and shall be delivered either by hand, facsimile, overnight courier or mailed by U.S. certified mail, return receipt requested, with postage prepaid, to each party as described on Exhibit D of this Agreement.
 - 16.1 The designations and titles of the persons to be notified or the address of those persons may be changed at any time by written notice.
 - 16.2 Any notice, demand, request, or communication is effective upon receipt if delivered by hand, facsimile, overnight courier, or deposited for delivery by U.S. certified mail.
- 17.0 **Duties.** Company and QF incorporate the following duties into this Agreement.
 - 17.1 **Duty to Cooperate and Communicate.** Company and QF agree to cooperate and communicate to the extent required to ensure reliable operation of the Facility and the delivery system elements used to deliver QF's output to Company's loads.
 - 17.2 **Duty of Good Faith and Fair Dealing.** Each party shall have a duty of good faith and fair dealing in the performance of the obligations in this Agreement.
 - 17.3 **Duty to Mitigate.** Each party agrees that it has a duty to mitigate damages and to use commercially reasonable efforts to minimize any damages it may incur as a result of the other party's performance or non-performance of this Agreement.

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**REGIONAL VICE PRESIDENT RATES AND
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Section No. IV
Sheet No. IV-117
Revision No. 4

ELECTRIC TARIFF

**PURCHASE OF NON-FIRM
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IN WITNESS WHEREOF, Company and QF have caused this Agreement to be executed
as of the date and year first above written.

[QF Entity Name]

By: _____

Name: _____

Title: _____

SOUTHWESTERN PUBLIC SERVICE
COMPANY, A NEW MEXICO CORPORATION

By: _____

Name: _____

Title: _____

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**PURCHASE OF NON-FIRM
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EXHIBIT A

**FACILITY DIAGRAM
INCLUDING
POINT OF DELIVERY**

Effective March 1, 2014

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**REGIONAL VICE PRESIDENT RATES AND
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ELECTRIC TARIFF

**PURCHASE OF NON-FIRM
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EXHIBIT B

REGISTRATION ELECTION

Choose one of the following:

- QF elects to register its own generating facilities in the SPP Market.
- QF elects for Company to register QF's generating facilities in the SPP Market.
- QF has availed itself of the forced registration provision in Section 1.2.2A(7) of Attachment AE to the SPP OATT or any successor provision.

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EXHIBIT C

METHOD OF PAYMENT ELECTION

Choose one of the following:

Payments due under this Agreement shall be paid by electronic funds transfer.

Payments due under this Agreement shall be paid by wire transfer.

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EXHIBIT D

NOTICE

If to Company:	If to Customer:
Vice President, Commercial Operations Xcel Energy Services Inc. 1800 Larimer Street, Suite 1000 Denver, Colorado 80202 Telephone: Fax:	
With copies to:	With a copy to:
Manager, Renewable Purchased Power Xcel Energy Services Inc. 1800 Larimer Street, Suite 1000 Denver, CO 80202 Telephone: Fax:	
And:	And:
Purchase Power Analyst Xcel Energy Services Inc. 1800 Larimer Street, Suite 1000 Denver, CO 80202 Telephone: Fax:	

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**REGIONAL VICE PRESIDENT RATES AND
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Untitled Map
Write a description for your map.

- Legend**
- (WAPA)
 - (WAPA)
 - Daivson Wind - 4.4 mi to Mitchell NW
 - Feature 1
 - Feature 2
 - Feature 3
 - Feature 4

