

Northern States Power Company
DOE Settlement - Seventh Payment
Customer Credits for South Dakota Jurisdiction

Docket No. EL16-001
Compliance Filing: 11-21-16
Attachment B - Page 1 of 1

<u>Item</u>	<u>Total</u>	<u>NSPM</u>	<u>Retail</u>			<u>Minn Whlsle</u>
			<u>Minn</u>	<u>N. Dakota</u>	<u>S. Dakota</u>	
Actual 2015 12 CP Allocator		100.0000%	87.2593%	6.3912%	6.3495%	0.0000%
Overall Actual Allocator *	100.0000%	84.5789%	73.8030%	5.4056%	5.3703%	0.0000%
Under-Refund from 6th Credit					\$9,125	
7th Credit	\$18,740,560	\$15,850,560	\$13,831,088	\$1,013,041	\$1,006,431	\$0
Total Credit		\$15,850,560	\$13,831,088	\$1,013,041	\$1,015,556	\$0

* The NSPM/NSPW Co split uses a 36 CP allocator

<u>Item</u>	<u>NSPW</u>	<u>Retail</u>		<u>Wisc Whlsle</u>
		<u>Wisc</u>	<u>Mich</u>	
Actual 2015 12 CP Allocator	100.0000%	97.9496%	2.0504%	0.0000%
Overall Actual Allocator *	15.4211%	15.1049%	0.3162%	0.0000%
Total Credit	\$2,890,001	\$2,830,744	\$59,257	\$0

South Dakota						
Stratification Components	Weight **	Res	Sm Non Dm	C&I Demand	Lighting	Total
Capacity Component (D10S) ***	19.10%	41.10%	5.21%	53.69%	0.00%	100.00%
Energy Component (E8760) ***	80.90%	35.96%	4.67%	58.80%	0.58%	100.00%
Wtd Combination	100.00%	36.94%	4.77%	57.82%	0.47%	100.00%
[1] 7th Credit by Customer Class		\$375,173	\$48,443	\$587,215	\$4,726	\$1,015,556
[2] MWh Sales Oct 2015 - Sep 2016 ****		736,681	90,235	1,261,157	16,060	2,104,133
[3] Est. Credit / kWh, [3] = [1] / [2] / 1000		\$0.000509	\$0.000537	\$0.000466	\$0.000294	
[4] Customer Count Oct 2015 - Sep 2016		79,884	7,713	3,710	2,027	93,333
[5] Est. kWh / Cust, [5] = [2] x 1000 / [4]		9,222	11,700	339,935	7,923	22,544
[6] Est. Credit / Customer, [6] = [3] x [5]		\$4.70	\$6.28	\$158.28	\$2.33	\$10.88

** Nuclear Plant Stratification from Docket No. EL14-058 (Test Year 2013).

*** Class Allocation Factors from Docket No. EL14-058 (Test Year 2013).

**** Actual MWh sales. Most recent 12 months of actual sales will be used at the time of credit calculation for all customers.