

|                                     | Five-State<br>Settlement<br>Amount | South Dakota<br>Retail Portion |
|-------------------------------------|------------------------------------|--------------------------------|
| [1] 8th Payment Settlement Amount   | \$15,180,485                       | \$777,411                      |
| [2] 8th Payment Interest Earned     |                                    | \$1,738                        |
| [3] Minus 8th Payment Bank Fees     |                                    | -\$32                          |
| [4] Amount Available for 8th Credit |                                    | \$779,117                      |

| South Dakota Retail                                     |                |                     |                     |                     |                     |                |
|---|----------------|---------------------|---------------------|---------------------|---------------------|----------------|
| Stratification Components                               | Weight *       | Res                 | Sm Non Dm           | C&I Demand          | Lighting            | Total          |
| [6] Capacity Component (D10S) **                        | 19.10%         | 41.10%              | 5.21%               | 53.69%              | 0.00%               | 100.00%        |
| [7] Energy Component (E8760) **                         | 80.90%         | 35.96%              | 4.67%               | 58.80%              | 0.58%               | 100.00%        |
| <b>[8] Wtd Combination</b>                              | <b>100.00%</b> | <b>36.94%</b>       | <b>4.77%</b>        | <b>57.82%</b>       | <b>0.47%</b>        | <b>100.00%</b> |
| [9] 8th Credit by Customer Class [9] = [5] * [8]        |                | \$287,826           | \$37,165            | \$450,501           | \$3,625             | \$779,117      |
| [10] Active Customer MWh Sales Dec 2017 - Nov 2018      |                | 657,784             | 82,297              | 1,248,434           | 14,770              | 2,003,284      |
| [11] Calculated Credit Factor [11] = [9] / [10] / 1000  |                | <b>\$0.00043757</b> | <b>\$0.00045159</b> | <b>\$0.00036085</b> | <b>\$0.00024545</b> |                |
| [12] Est. Number of Active Customers Receiving a Credit |                | 80,622              | 7,688               | 3,775               | 2,148               | 94,234         |
| [13] kWh Use per Active Customer [13] = [10] / [12]     |                | <b>8,159</b>        | <b>10,704</b>       | <b>330,719</b>      | <b>6,876</b>        |                |
| [14] Est. Credit / Customer, [14] = [11] x [13]         |                | <b>\$3.57</b>       | <b>\$4.83</b>       | <b>\$119.34</b>     | <b>\$1.69</b>       |                |
| [15] Actual Credit by Customer Class                    |                | \$287,848           | \$37,167            | \$450,522           | \$3,635             | \$779,173      |
| [16] Actual Over or (Under) Credit [16] = [15] - [9]    |                | \$22                | \$3                 | \$21                | \$10                | \$57           |

\* Nuclear Plant Stratification from Docket No. EL14-058 (Test Year 2013)

\*\* Class Allocation Factors from Docket No. EL14-058 (Test Year 2013)