

OTTER TAIL POWER COMPANY
Docket No: EL15-045

Response to: South Dakota Public Utilities Commission
Analyst: SDPUC Staff
Date Received: 11/18/2015
Date Due: 12/04/2015
Date of Response: 12/04/2015
Responding Witness: Bryce Haugen, Senior Rates Analyst, Regulatory Administration

Information Request:

01-09. Provide a listing and general description of the projects for which OTP is assigned Schedule 11 expenses.

Attachments: 0

Response:

Otter Tail is still learning about the SPP tariff and the application of various charges associated with customers paying for SPP transmission service. To that end, Otter Tail has been able to locate information on the SPP website about the regionally shared transmission projects included in the Schedule 11 rate that Otter Tail will be subject to within the Upper Missouri Zone (UMZ) of SPP starting January 1, 2016.¹

Based on Otter Tail's interpretation of this publicly available information, the following regionally shared transmission projects appear to be included in the Schedule 11 rate for the UMZ:

Project Identification Number	Facility Description	Transmission Owner
50073	12 MVAR capacitor bank at Quapaw Sub 377 69 kV	Empire District Electric Company
50327	East Manhattan – NW Manhattan 230 kV Line	Westar Energy

¹ This information was gathered from the following website: <http://www.spp.org/spp-documents-filings/?id=18251>

50498	Greenleaf – Knob Hill 115 kV Line	Westar Energy
11496	Northwest Substation – Install 345 kV facilities to accommodate transformer	Oklahoma Gas & Electric
11496A	Northwest Substation – Install new 345/138 kV Transformer and related 138 kV facilities	Oklahoma Gas & Electric
11064	Eddy County Transformer Upgrade 230/115 kV	Southwestern Public Service Company
30299	Jewell – Smith Center 115 kV Line	Mid-Kansas Electric Company

In addition to those projects listed above, Otter Tail is also aware of the following transmission projects being completed by Western Area Power Administration and Basin Electric Power Cooperative that are assumed to be included within Schedule 11:

Project Identification Number	Facility Description	Transmission Owner
51306	Antelope Valley – Charlie Creek 345 kV Line	Western Area Power Administration / Basin Electric Power Cooperative
51307	Antelope Valley 345 kV Substation	Western Area Power Administration / Basin Electric Power Cooperative
51308	Charlie Creek 345 kV Substation	Western Area Power Administration / Basin Electric Power Cooperative
51309	Charlie Creek 115 kV Capacitor Banks	Western Area Power Administration / Basin Electric Power Cooperative
51310	Charlie Creek – Judson 345 kV Line	Western Area Power Administration / Basin Electric Power Cooperative
51311	Judson 345/230 kV Substation	Western Area Power Administration / Basin Electric Power Cooperative

51312	Judson – Williston 230 kV Line	Western Area Power Administration / Basin Electric Power Cooperative
51314	Judson – Tande 345 kV line	Western Area Power Administration / Basin Electric Power Cooperative
51315	Tande 345/230 kV Substation	Western Area Power Administration / Basin Electric Power Cooperative
51316	Neset – Tande 230 kV line	Western Area Power Administration / Basin Electric Power Cooperative
51317	Neset 230 kV Terminal Upgrades	Western Area Power Administration / Basin Electric Power Cooperative