

Northern States Power Company  
 State of South Dakota  
 Transmission Cost Recovery Rider

Minn Valley Land, Line & Sub	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
<b>Rate Base</b>													
CWIP	4,911,372	5,262,985	5,605,039	5,958,830	6,262,035	419,303	1,261,479	4,143,230	5,144,040	6,227,443	7,405,380	0	0
Plant In-Service	-	-	-	-	-	6,132,829	6,158,604	6,196,134	6,232,281	6,233,803	6,258,796	14,940,555	14,940,555
Less Accumulated Book Depreciation Reserve	-	-	-	-	-	5,128	15,405	25,735	36,126	46,550	56,995	74,901	74,901
Less Accumulated Deferred Taxes	(21,709)	(27,750)	(34,347)	(41,496)	(47,833)	149,934	553,500	956,858	1,360,126	1,763,230	2,166,359	2,984,529	2,984,529
<b>End Of Month Rate Base</b>	<b>4,933,081</b>	<b>5,290,735</b>	<b>5,639,386</b>	<b>6,000,327</b>	<b>6,309,868</b>	<b>6,397,071</b>	<b>6,851,178</b>	<b>9,356,771</b>	<b>9,980,068</b>	<b>10,651,468</b>	<b>11,440,822</b>	<b>11,881,125</b>	<b>11,881,125</b>
<b>Return on Rate Base</b>													
Debt Return	8,983	9,627	10,293	10,961	11,592	11,966	12,475	15,262	18,209	19,428	20,804	21,962	171,562
Equity Return	19,120	20,490	21,906	23,328	24,672	25,467	26,552	32,483	38,754	41,349	44,277	46,741	365,138
<b>Total Return on Rate Base</b>	<b>28,103</b>	<b>30,118</b>	<b>32,199</b>	<b>34,289</b>	<b>36,264</b>	<b>37,433</b>	<b>39,027</b>	<b>47,746</b>	<b>56,963</b>	<b>60,777</b>	<b>65,080</b>	<b>68,703</b>	<b>536,700</b>
<b>Income Statement Items</b>													
AFUDC Pre-Eligible	-	-	-	-	-	-	-	-	-	-	-	-	-
Operating Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
Property Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Book Depreciation	-	-	-	-	-	5,128	10,277	10,330	10,392	10,423	10,445	17,906	74,901
Deferred Taxes	(5,439)	(6,041)	(6,597)	(7,149)	(6,336)	197,767	403,566	403,359	403,268	403,103	403,129	818,170	3,000,799
Gross Up for Income Tax	14,543	15,751	16,948	18,145	18,233	(140,740)	(300,881)	(297,525)	(294,078)	(292,552)	(290,996)	(613,809)	(2,146,961)
Less OATT Credit	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Income Statement Expense</b>	<b>9,104</b>	<b>9,710</b>	<b>10,351</b>	<b>10,995</b>	<b>11,897</b>	<b>62,155</b>	<b>112,962</b>	<b>116,163</b>	<b>119,582</b>	<b>120,974</b>	<b>122,579</b>	<b>222,267</b>	<b>928,739</b>
<b>Revenue Requirement</b>													
<b>Total</b>	<b>37,207</b>	<b>39,828</b>	<b>42,549</b>	<b>45,284</b>	<b>48,161</b>	<b>99,587</b>	<b>151,989</b>	<b>163,909</b>	<b>176,545</b>	<b>181,751</b>	<b>187,659</b>	<b>290,970</b>	<b>1,465,439</b>
MISO Determined Cost Allocations	62.81%	62.81%	62.81%	62.81%	62.81%	62.81%	62.81%	62.81%	62.81%	62.81%	62.81%	62.81%	62.81%
Jurisdictional Allocator	5.20%	5.20%	5.20%	5.20%	5.20%	5.20%	5.20%	5.20%	5.20%	5.20%	5.20%	5.20%	5.20%
Are costs eligible for recovery in the Rider?	1	1	1	1	1	1	1	1	1	1	1	1	1
<b>Rider Eligible Revenue Requirement</b>	<b>1,187</b>	<b>1,270</b>	<b>1,357</b>	<b>1,444</b>	<b>1,536</b>	<b>3,176</b>	<b>4,847</b>	<b>5,228</b>	<b>5,631</b>	<b>5,797</b>	<b>5,985</b>	<b>9,280</b>	<b>46,737</b>
<b>Rider Eligible Revenue Requirement: Annual Totals</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>46,737</b>	<b>46,737</b>





