



Northern States Power Company  
 State of South Dakota  
 Transmission Cost Recovery Rider

CAPX2020 - La Crosse Local Land, Line & Sub	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
<b>Rate Base</b>													
CWIP	9,235,681	10,465,579	12,246,741	13,710,082	17,566,140	21,519,947	24,736,699	30,788,699	37,257,599	43,802,599	49,457,599	42,004,086	42,004,086
Plant In-Service	12,777,291	12,696,071	12,463,389	12,446,491	12,398,976	12,487,482	12,988,631	13,175,631	13,366,631	13,944,631	14,051,631	27,214,043	27,214,043
Less Accumulated Book Depreciation Reserve	69,631	80,438	91,271	102,010	112,704	123,444	134,185	144,926	155,666	166,407	177,147	198,249	198,249
Less Accumulated Deferred Taxes	618,680	676,825	731,861	783,147	828,405	870,994	907,600	938,186	961,001	975,721	982,818	1,302,899	1,302,899
<b>End Of Month Rate Base</b>	<b>21,324,660</b>	<b>22,404,388</b>	<b>23,886,997</b>	<b>25,271,416</b>	<b>29,024,007</b>	<b>33,012,991</b>	<b>36,683,544</b>	<b>42,881,218</b>	<b>49,507,562</b>	<b>56,605,102</b>	<b>62,349,263</b>	<b>67,716,981</b>	<b>67,716,981</b>
<b>Return on Rate Base</b>													
Debt Return	38,994	40,449	42,820	45,472	50,223	57,384	64,469	73,597	85,460	98,154	110,033	120,311	827,367
Equity Return	84,839	88,005	93,161	98,931	109,270	124,849	140,264	160,124	185,932	213,552	239,396	261,758	1,800,081
<b>Total Return on Rate Base</b>	<b>123,833</b>	<b>128,454</b>	<b>135,981</b>	<b>144,403</b>	<b>159,493</b>	<b>182,234</b>	<b>204,734</b>	<b>233,721</b>	<b>271,392</b>	<b>311,706</b>	<b>349,428</b>	<b>382,070</b>	<b>2,627,448</b>
<b>Income Statement Items</b>													
AFUDC Pre-Eligible	-	-	-	-	-	-	-	-	-	-	-	-	-
Operating Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
Property Taxes	17,516	17,516	17,516	17,516	17,516	17,516	17,516	17,516	17,516	17,516	17,516	17,516	210,194
Book Depreciation	10,760	10,807	10,833	10,739	10,694	10,741	10,741	10,741	10,741	10,741	10,741	21,102	130,378
Deferred Taxes	55,448	58,144	55,037	51,285	45,259	42,589	36,606	30,586	22,815	14,720	7,098	320,080	739,666
Gross Up for Income Tax	2,379	1,978	7,181	13,218	23,491	33,965	46,938	62,334	82,299	103,494	123,362	(109,031)	391,608
Less OATT Credit	42,407	43,814	45,763	47,906	51,803	57,983	63,940	71,689	81,762	92,552	102,645	127,611	829,875
<b>Total Income Statement Expense</b>	<b>43,695</b>	<b>44,631</b>	<b>44,805</b>	<b>44,851</b>	<b>45,157</b>	<b>46,828</b>	<b>47,861</b>	<b>49,487</b>	<b>51,609</b>	<b>53,918</b>	<b>56,071</b>	<b>122,057</b>	<b>650,970</b>
<b>Revenue Requirement</b>													
<b>Total</b>	<b>167,528</b>	<b>173,085</b>	<b>180,786</b>	<b>189,254</b>	<b>204,649</b>	<b>229,062</b>	<b>252,595</b>	<b>283,208</b>	<b>323,001</b>	<b>365,624</b>	<b>405,500</b>	<b>504,126</b>	<b>3,278,419</b>
MISO Determined Cost Allocations	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Jurisdictional Allocator	5.22%	5.22%	5.22%	5.22%	5.22%	5.22%	5.22%	5.22%	5.22%	5.22%	5.22%	5.22%	5.22%
Are costs eligible for recovery in the Rider?	1	1	1	1	1	1	1	1	1	1	1	1	1
<b>Rider Eligible Revenue Requirement</b>	<b>9,111</b>	<b>9,413</b>	<b>9,832</b>	<b>10,293</b>	<b>11,130</b>	<b>12,458</b>	<b>13,738</b>	<b>15,403</b>	<b>17,567</b>	<b>19,885</b>	<b>22,053</b>	<b>27,417</b>	<b>178,300</b>
<b>Rider Eligible Revenue Requirement: Annual Totals</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>178,300</b>	<b>178,300</b>



