



MIDAMERICAN ENERGY COMPANY
 P.O. Box 4350
 Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
 SD P.U.C. Sec. No. 3
~~Original Sheet No. 65~~
1st Revised
Canceling Original Sheet No. 65

**SECTION 3 – ELECTRIC RATE SCHEDULES
 RATE QF – COGENERATION & SMALL POWER PRODUCTION FACILITIES
 (continued)**

NET MONTHLY RATE

The Net Monthly Purchase Rate shall be the sum of the Basic Service Charge, the applicable Energy Credit, and the applicable Capacity Credit.

Basic Service Charge: \$20.00 per month

Energy Credit:

	<u>Summer</u>	<u>Winter</u>	
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<i>On Peak - All kilowatt-hours</i>	<i>\$0.0318 per kWh</i>	<i>\$0.0239 per kWh</i>	I/I
On Peak - All kilowatt-hours	\$0.0265 per kWh	\$0.0199 per kWh	
<i>Off Peak - All kilowatt-hours</i>	<i>\$0.0210 per kWh</i>	<i>\$0.0192 per kWh</i>	I/I
Off Peak - All kilowatt-hours	\$0.0172 per kWh	\$0.0102 per kWh	

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

On-Peak Hours: Hours between 6:00 a.m. and 10:00 p.m. Monday through Friday.

Excluding the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak Hours: All hours not included in the definition of On-Peak Hours.



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**SECTION 3 – ELECTRIC RATE SCHEDULES
 RATE QF – COGENERATION & SMALL POWER PRODUCTION FACILITIES
 (continued)**

NET MONTHLY RATE (continued)

Capacity Credit:

Applicable for generation capacity received only during the summer, and summer on-peak periods defined above.

Capacity credit will be based on current capacity rates, presently ~~\$86.0852.15~~ \$86.0852.15/kW/Year, and will be the lesser amount as determined by either Method 1 or Method 2, as follows:

Method 1 (Optional Time-of-Day):

$$A = \frac{B}{C} \times D$$

where:

- A is the capacity credit.
- B is the kWh delivered during the applicable summer on-peak period.
- C is the number of hours in the applicable summer on-peak period.
- D is the capacity charge of ~~\$21.5213.04~~ \$21.5213.04/kW (~~\$86.0852.15~~ \$86.0852.15 ÷ 4 summer months). I/I

Method 2 (Standard):

$$A = \frac{B}{C} \times D$$

where:

- A is the capacity credit.
- B is the kWh delivered during the applicable summer month.
- C is the number of hours in the applicable summer month.
- D is the capacity charge of ~~\$21.5213.04~~ \$21.5213.04/kW (~~\$86.0852.15~~ \$86.0852.15 ÷ 4 summer months). I/I