

## Tariffs Reflecting Proposed Changes



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

Section No. 1  
13<sup>th</sup> Revised Sheet No. 1  
Canceling 12<sup>th</sup> Revised Sheet No. 1

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## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

Section No. 1  
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Section No. 1  
8<sup>th</sup> Revised Sheet No. 1.1  
Canceling 7<sup>th</sup> Revised Sheet No. 1.1

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Section No. 1  
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**Montana-Dakota Utilities Co.**

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**State of South Dakota  
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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
6<sup>th</sup> Revised Sheet No. 1  
Canceling 5<sup>th</sup> Revised Sheet No. 1

**RESIDENTIAL ELECTRIC SERVICE Rate 10**

~~AVAILABILITY~~ **Availability:**

In all communities served for single phase residential electric service for domestic purposes only.

~~RATE~~ **Rate:**

~~Base Rate~~ **Basic Service Charge:** ~~\$6.00~~ 247 per day

Energy Charge:

October – May:

First 4750 Kwh per month 9.2107.923¢ per Kwh (R)

~~Next 300 Kwh per month 8.504¢ per Kwh~~

Over 750 Kwh per month 6.9644.923¢ per Kwh

(R)

June- September: 7.923¢ per Kwh

Base Fuel and Purchased Power: 2.524¢ per Kwh

~~MINIMUM BILL~~ **Minimum Bill:**

~~Base rate~~ **Basic Service Charge.**

~~PAYMENT~~ **Payment:**

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 1009 or any amendments or alterations thereto.

~~FUEL CLAUSE~~ **Adjustment Clauses:**

Bills are subject to ~~an the following~~ adjustments for cost of fuel as provided in Rate 58, or any amendments or alterations thereto:

1. Infrastructure Rider Rate 56
2. Environmental Cost Recovery Rider Rate 57
3. Fuel and Purchased Power Adjustment Rate 58
4. Transmission Cost Recovery Rate 59

~~SPECIAL TERMS AND CONDITIONS~~ **General Terms and Conditions:**

- ~~1. Underground Service – Where provided, an additional charge of \$1.50 per month for ninety-six monthly periods, totaling \$144, will be added to the above rate.~~

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**Docket No.:**

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### State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

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Section No. 3  
6<sup>th</sup> Revised Sheet No. 1  
Canceling 5<sup>th</sup> Revised Sheet No. 1

#### RESIDENTIAL ELECTRIC SERVICE Rate 10

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~~2. Water Heating or Space Heating – Shall be provided where the customer has an approved installation for either water heating or space heating or both.~~

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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

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**RESIDENTIAL ELECTRIC SERVICE Rate 10**

Section No. 3  
4<sup>th</sup> Revised Sheet No. 1.1  
Canceling 2<sup>nd</sup> Revised Sheet No. 1.1

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~~a. Specifications for an approved water heating installation under this rate:~~

- ~~1) The water heating installation shall not be used to supplement any other system of providing hot water service.~~
- ~~2) The water heater shall be equipped with thermostatically controlled noninductive heating elements designed for a nominal voltage of 208, 240 or 277 volt single phase service~~

~~b. Specifications for an approved space heating installation under this rate:~~

- ~~1) Electric space heating and air conditioning equipment shall be designed to operate at a nominal voltage of 208, 240, 277 volts single phase, shall be permanently installed and the electric heating equipment shall be the primary source of space heating.~~
- ~~2) All installations must meet the minimum standards of the National Electrical Code so that the equipment will operate in a satisfactory manner, and not interfere with other operations of the Company's system. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations for house heating to make sure their equipment, insulation and building construction will meet requirements and receive adequate service.~~

3. The foregoing schedule is subject to Rates 130-100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
9<sup>th</sup> Revised Sheet No. 3  
Canceling 8<sup>th</sup> Revised Sheet No. 3

**OPTIONAL TIME-OF-DAY RESIDENTIAL ELECTRIC  
SERVICE Rate 16**

~~AVAILABILITY~~ **Availability:**

In all communities served for single-phase residential electric service, ~~for all domestic purposes only.~~ The customer's wiring must be so arranged that all service can be measured through one meter.

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~~RATE~~ **Rate:**

~~Base Rate~~ Basic                      ~~\$13.00~~ \$.055 per day

~~Service Charge:~~

~~On-Peak Energy:~~                      For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m. local time, 13.875¢ for all Kwh's used during peak hours designated as 8 a.m. to 10 p.m. local time, Monday through Friday.

October – May      8.919¢ per Kwh

June – September 11.919¢ per Kwh

~~Off-Peak Energy:~~                      5.500¢ per Kwh for all energy not covered by the On-Peak rating period. 3.150¢ for all Kwh's not covered on-On-Peak. All usage on Saturday and Sunday will be billed at the Off-Peak rate.

~~Base Fuel and Purchased Power:~~                      2.524¢ per Kwh

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~~MINIMUM BILL~~ **Minimum Bill:**

~~Base Rate~~ Basic Service Charge.

N

~~CONTRACT TERMS:~~

~~Customer agrees to contract for service under the Optional Time-of-Day Residential Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Residential Electric Service rate or of returning to the regular Residential Electric Service rate.~~

~~PAYMENT~~ **Payment:**

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 1009 or any amendments or alternation thereto.

~~FUEL CLAUSE~~ **Adjustment Clauses:**

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**Montana-Dakota Utilities Co.**

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400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

**OPTIONAL TIME-OF-DAY RESIDENTIAL ELECTRIC  
SERVICE Rate 16**

Section No. 3  
9<sup>th</sup> Revised Sheet No. 3  
Canceling 8<sup>th</sup> Revised Sheet No. 3

Bills are subject to ~~an~~ the following adjustments as provided in the referenced rates for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

- 1. Infrastructure Rider Rate 56
- 2. Environmental Cost Recovery Rider Rate 57
- 3. Fuel and Purchased Power Adjustment Rate 58
- 4. Transmission Cost Recovery Rate 59

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**Contract Terms:**

Customer agrees to contract for service under the Optional Time-of-Day Residential Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Residential Electric Service rate or returning to the regular Residential Electric Service rate.

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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3

4<sup>th</sup> Revised Sheet No. 3.1

Canceling 2<sup>nd</sup> Revised Sheet No. 3.1

**OPTIONAL TIME-OF-DAY RESIDENTIAL ELECTRIC  
SERVICE Rate 16**

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~~SPECIAL TERMS AND CONDITIONS~~ **General Terms and Conditions:**

~~1. Underground Service — Where provided, an additional charge of \$1.50 per month for ninety-six monthly periods, totaling \$144, will be added to the above rate.~~

D

~~2. Water Heating or Space Heating — Shall be provided where the customer has an approved installation for either water heating or space heating or both.~~

D

~~a. Specifications for an approved water heating installation under this rate:~~

L

~~1. The water heating installation shall not be used to supplement any other system of providing hot water service.~~

~~2. The water heater shall be equipped with thermostatically controlled noninductive heating elements designed for a nominal voltage of 208, 240 or 277 volt single phase service.~~

~~b. Specifications for an approved space heating installation under this rate:~~

~~1. Electric space heating and air conditioning equipment shall be designed to operate at a nominal voltage of 208, 240 or 277 volts single phase, shall be permanently installed and the electric heating equipment shall be the primary source of space heating.~~

~~2. All installations must meet the minimum standards of the National Electrical Code so that the equipment will operate in a satisfactory manner, and not interfere with the other operations of the Company's system. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations for house heating to make sure their equipment, insulation and building construction will meet requirements and receive adequate service.~~

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~~3-1.~~ The foregoing schedule is subject to Rates 430100-112 and any amendments or alternation thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

Section No. 3  
7<sup>th</sup> Revised Sheet No. 5  
Canceling 6<sup>th</sup> Revised Sheet No. 5

### SMALL GENERAL ELECTRIC SERVICE Rate 20

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#### ~~AVAILABILITY~~ **Availability:**

In all communities served for all types of ~~non-residential~~ **general electric** service with billing demands of 50 kilowatts or less, except outside lighting, standby, resale or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be ~~so~~-arranged so that all service can be measured through one meter. If the customer does not connect ~~his~~-their wiring into a single system, each meter shall constitute a separate billing unit.

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#### ~~RATE~~ **Rate:**

Base Rate: \$12.00

N

#### Primary Service:

Basic Service Charge: \$0.51 per day

#### Demand Charge

First 10 Kw or less of billing demand No Charge

Over 10 Kw per month of billing demand \$6.00 per Kw

#### Energy Charge:

#### October – May

First 2,000 Kwh per month 6.142¢ per Kwh

Over 2,000 Kwh per month 4.142¢ per Kwh

#### June – September

2.524¢ per Kwh

#### Base Fuel and Purchased Power:

2.500¢ per Kwh

#### Secondary Service:

Basic Service Charge: \$0.54 per day

#### Demand Charge

First 10 Kw or less of billing demand No Charge

Over 10 Kw per month of billing demand \$6.00 per Kw

#### Energy Charge:

#### October – May

First 2,000 Kwh per month 6.242¢ per Kwh

Over 2,000 Kwh per month 4.242¢ per Kwh

N

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Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
7<sup>th</sup> Revised Sheet No. 5  
Canceling 6<sup>th</sup> Revised Sheet No. 5

**SMALL GENERAL ELECTRIC SERVICE Rate 20**

June – September 6.242¢ per Kwh

Base Fuel and Purchased Power 2.524¢ per Kw

First 2,000 Kwh per month 8.173¢ per Kwh (R)

Next 8,000 Kwh per month 6.006¢ per Kwh |

Over 10,000 Kwh per month 5.441¢ per Kwh (R)

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**MINIMUM BILL Minimum Bill:**

Base Rate Basic Service Charge

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**PAYMENT Payment:**

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 1009 or any amendments or alterations thereto.

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**DETERMINATION OF BILLING DEMAND:**

~~The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.~~

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Section No. 3  
5<sup>th</sup> Revised Sheet No. 5.1  
Canceling 3<sup>rd</sup> Revised Sheet No. 5.1

**SMALL GENERAL ELECTRIC SERVICE Rate 20**

Page 2 of 2

- 1. Customers or their aArchitects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service. I
  
- 2. The applicable primary service rate is applicable to customers that own their own transformers, related equipment, and distribution facilities downstream of the meter, satisfactory to the Company so the customer can receive service and be metered at primary voltage of 2,400 volts of greater. for power and lighting requirements of general service customers having their own generating facilities and desiring standby power or supplementary service, through a permanent connection, to be used in the event of failure of such generating facilities, or for use during the maintenance and overhaul of such facilities, or to supplement or augment the customer's own generation, who elect the net billing option under Rates 95, 96 and 97 for purposes of computing payments, is the General Electric Standby and Supplementary Service Rate 22. C
  
- 3. The foregoing schedule is subject to Rate 100-11230 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state. I

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## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

Section No. 3  
2<sup>nd</sup> Revised Sheet No. 5.3  
Canceling 1<sup>st</sup> Revised Sheet No. 5.3

### LARGE GENERAL ELECTRIC SERVICE Rate 30

Page 1 of 2

#### ~~AVAILABILITY~~ **Availability:**

In all communities served for all types of demand metered general electric service non-residential service exceeding 50 kilowatts of billing demand, except outside lighting, standby, resale or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be so arranged that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

#### ~~RATE~~ **Rate:**

##### Primary Service:

~~Base Rate~~ Basic Service Charge: \$15.00 ~~45.00 per month~~

Demand Charge: \$5.00 per kilowatt of billing demand.

October – May \$6.25 per Kw

June – September \$7.25 per Kw

Energy Charge: 2.432¢ per Kwh

First 2,000 Kwh per month 6.262¢ per Kwh

Next 8,000 Kwh per month 4.937¢ per Kwh

Over 10,000 Kwh per month 4.467¢ per Kwh

Base Fuel and Purchased Power: 2.524¢ per Kwh

##### Secondary Service:

Basic Service Charge: \$30.00 per month

##### Demand Charge:

October – May \$7.25 per Kw

June – September \$8.25 per Kw

Energy Charge: 2.532¢ per Kwh

Base Fuel and Purchased Power: 2.524¢ per Kwh

#### ~~MINIMUM BILL~~ **Minimum Bill:**

~~Base Rate~~ Basic Service Charge plus Demand Charge.

#### ~~PAYMENT~~ **Payment:**

**Date Filed:** June 27, 1988 **Effective Date:** Bills Rendered July 1, 1988

**Issued By:** C. Wayne Fox  
Vice President- Regulatory Affairs & General Services

**Docket No.:**

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**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
2<sup>nd</sup> Revised Sheet No. 5.3  
Canceling 1<sup>st</sup> Revised Sheet No. 5.3

**LARGE GENERAL ELECTRIC SERVICE Rate 30**

Page 2 of 2

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 10~~09~~ or any amendments or alternations thereto.

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~~DETERMINATION OF BILLING DEMAND~~ **Determination of Billing Demand:**

The demand in kilowatts for billing purposes shall be the ~~greater of the~~ maximum 15 minute measured demand in the current month of ~~fr~~ 50 Kw whichever is greater. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

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~~POWER FACTOR CLAUSE~~ **Power Factor Clause:**

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$~~4.75~~3.35 per Kvar of such excess demand.

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**Docket No.:**



**Montana-Dakota Utilities Co.**

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400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
1<sup>st</sup> Revised Sheet No. 5.4

**LARGE GENERAL ELECTRIC SERVICE Rate 30**

Page 2 of 2

~~DISCOUNT FOR PRIMARY SERVICE:~~

~~A five percent discount shall be allowed if the customer provides his own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company, so that he can receive service and be metered at primary voltage of 2,400 volts or greater.~~

~~FUEL CLAUSE~~ **Adjustment Clauses:**

Bills are subject to ~~an the following~~ adjustments ~~for cost of fuel as provided in Rate 58,~~ or any amendments or alterations thereto:-

1. Infrastructure Rider Rate 56
2. Environmental Cost Recovery Rider Rate 57
3. Fuel and Purchased Power Adjustment Rate 58
4. Transmission Cost Recovery Rate 59

~~SPECIAL TERMS AND CONDITIONS~~ **General Terms and Conditions:**

1. ~~Customers or their a~~Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.

2. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.

~~2.3.~~ The foregoing schedule is subject to Rate ~~100-11230~~ and any amendments or alterations thereto or additional rules and regulation promulgated by the Company under the laws of the state.

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**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section 3  
2<sup>nd</sup> Revised Sheet No. 6.1  
Canceling Original Sheet No. 6.1

**~~SMALL GENERAL ELECTRIC STANDBY AND  
SUPPLEMENTARY SERVICE Rate 22~~**

Page 2 of 3

**AVAILABILITY:**

~~This rate is applicable for power and lighting requirements of small general service customers (as defined in the availability section of Small General Electric Service Rate 20) having their own generating facilities desiring standby power through a permanent connection to be used in the event of failure of such generating facilities, or for use during the maintenance and overhaul of such facilities, who elect the net billing option under Rates 95, 96 and 97, for purposes of computing payments. The customer may desire supplementary service, through a permanent connection, to supplement or augment the customer's own generation.~~

**RATE:**

~~Base Rate: \$23.80~~

~~Contract Demand Charge: \$9.70 per Kw~~

~~Energy Charge: 2.044¢ per Kwh~~ (R)

**MINIMUM BILL:**

~~Base Rate plus Contract Demand Charge (Contract Demand minimum).~~

**PAYMENT:**

~~Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.~~

**DETERMINATION OF CONTRACT DEMAND:**

~~The demand in kilowatts for billing purposes shall be the greater of either the maximum 15 minute measured demand in the current month or the contract demand in kilowatts. Measured demand will be determined to the nearest one-tenth kilowatt. The Company will require the customer to contract for additional standby and supplementary capacity if the customer exceeds his contract demand in any one month. Such measured demand shall become the new contract demand commencing with the month in which measured and thereafter for the eleven succeeding months or until superseded by a higher measured demand~~

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A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section 3  
2<sup>nd</sup> Revised Sheet No. 6.1  
Canceling Original Sheet No. 6.1

**~~SMALL GENERAL ELECTRIC STANDBY AND  
SUPPLEMENTARY SERVICE Rate 22~~**

Page 2 of 3

**~~POWER FACTOR CLAUSE:~~**

~~The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15-minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15-minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.~~

(T)

**~~DISCOUNT FOR PRIMARY SERVICE:~~**

~~A five percent discount shall be allowed if the customer provides his own transformers, related equipment and distribution facilities down-stream of the meter, satisfactory to the Company, so that he can receive service and be metered at primary voltages of 2,400 volts or greater.~~

(G)

**~~FUEL CLAUSE:~~**

~~Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.~~

(G)

**~~CONTRACT TERMS:~~**

~~The customer agrees to contract for service under the Small General Electric Standby and Supplementary Service rate for a minimum period of one year.~~

**~~SPECIAL TERMS AND CONDITIONS:~~**

- ~~1. The customer will contract for capacity adequate to supply the entire electrical requirements for which the Company's service may be used. Contract demand will be no less than what the Company will be required to supply in case of customer equipment malfunction.~~
- ~~2. No customer may connect an independent source of power in parallel with the Company's system without prior written consent of the Company. Any customer desiring to generate in parallel shall execute a contract with the Company that contains terms and provisions regarding metering, billing, technical, and operating parameters for the customer's independent source of power.~~

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# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

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### **~~SMALL GENERAL ELECTRIC STANDBY AND SUPPLEMENTARY SERVICE Rate 22~~**

Section 3  
2<sup>nd</sup> Revised Sheet No. 6.2  
Canceling Original Sheet No. 6.2

Page 3 of 3

~~3. Customers shall be subject to charges for interconnection costs, as defined in the Energy Sales Agreement.~~

~~4. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.~~

Reserved for Future Use

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A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
2<sup>nd</sup> Revised Sheet No. 7  
Canceling 1<sup>st</sup> Revised Sheet No. 7

~~**LARGE GENERAL ELECTRIC STANDBY-  
AND SUPPLEMENTARY SERVICE Rate 31**~~

~~AVAILABILITY:~~

~~This rate is applicable for power and lighting requirements of large general service customers (as defined in the availability section of Large General Electric Service Rate 30) having their own generating facilities desiring standby power through a permanent connection to be used in the event of failure of such generating facilities, or for use during the maintenance and overhaul of such facilities, who elect the net billing option under Rates 95, 96 and 97 for purposes of computing payments. The customer may desire supplementary service, through a permanent connection, to supplement or augment the customer's own generation.~~

~~—RATE:~~

<del>Base Rate:</del>	<del>\$24.45</del>	
<del>Contract Demand Charge:</del>	<del>\$13.45 per Kw</del>	
<del>Energy Charge:</del>	<del>1.952¢ Kwh</del>	<del>(R)</del>

~~—MINIMUM BILL:~~

~~Base Rate plus Contract Demand Charge (Contract Demand minimum).~~

~~—PAYMENT:~~

~~Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.~~

~~—DETERMINATION OF CONTRACT DEMAND:~~

~~The demand in kilowatts for billing purposes shall be the greater of either the maximum 15 minute measured demand in the current month or the contract demand in kilowatts. Measured demand will be determined to the nearest one-tenth kilowatt. The Company will require the customer to contract for additional standby and supplementary capacity if the customer exceeds his contract demand in any one month. Such measured demand shall become the new contract demand commencing with the month in which measured and thereafter for the eleven succeeding months or until superseded by a higher measured demand.~~

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**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
1<sup>st</sup> Revised Sheet No. 7.1

**~~LARGE GENERAL ELECTRIC STANDBY  
AND SUPPLEMENTARY SERVICE Rate 31~~**

Page 2 of 3

**~~POWER FACTOR CLAUSE:~~**

~~—The Company reserves the right to require the customer to install adequate equipment so that at all time it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.~~

(N)

**~~DISCOUNT FOR PRIMARY SERVICE:~~**

~~—A five percent discount shall be allowed if the customer provides his own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company, so that he can receive service and be metered at primary voltages of 2,400 volts or greater.~~

**~~FUEL CLAUSE:~~**

~~—Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.~~

**~~CONTRACT TERMS:~~**

~~—The customer agrees to contract for service under the Large General Electric Standby and Supplementary Service rate for a minimum period of one year.~~

**~~SPECIAL TERMS AND CONDITIONS:~~**

- ~~1. The customer will contract for capacity adequate to supply the entire electric requirements for which the Company's service may be used. Contract demand will be no less than what the Company will be required to supply in case of customer equipment malfunction.~~
- ~~2. No customer may connect an independent source of power in parallel with the Company's system without prior written consent of the Company. Any customer desiring to generate in parallel shall execute a contract with the Company that contains terms and provisions regarding metering, billing, technical, and operating parameters for the customer's independent source of power.~~

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# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street

Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

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Section No. 3  
1<sup>st</sup> Revised Sheet No. 7.2

~~LARGE GENERAL ELECTRIC STANDBY  
AND SUPPLEMENTARY SERVICE Rate 31~~

Page 3 of 3

~~3. Customers shall be subject to charges for interconnection costs, as defined in the Energy Sales Agreement.~~

~~1. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.~~

Reserved for Future Use

---

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**Docket No.:**



**Montana-Dakota Utilities Co.**

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400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
Original Sheet No. 8

**FIRM SERVICE ECONOMIC DEVELOPMENT Rate 34**

Page 1 of 3

~~AVAILABILITY~~ **Availability:**

In all communities served for all types of general electric service which meets one of the following qualifications:

~~1.A)~~ **1.A)** New Customers - An applicant with total expected demand of ~~400200~~ Kw per month and usage of ~~1.5 million~~ 750,000 Kwh per year is eligible for service under this rate if it can meet any one of the following requirements: (i) its activities are largely or entirely different than that of the previous customer; (ii) that non-seasonal business has not been conducted at the premise for at least three billing periods prior to the application; (iii) that seasonal business has not been conducted at the premise for at least thirteen billing periods prior to the application; or (iv) the facility is newly constructed.

~~2.B)~~ **2.B)** Existing Customers and Existing In-state Customers of Competing Suppliers - An existing customer with increased demand of ~~400-200~~ Kw per month and increased usage of ~~1.5 million~~ 750,000 Kwh per year is eligible for service under this rate. Only the expanded portion of the facility will be eligible for the negotiated rate. In addition, the new load must be supplied from a separately metered circuit with separate metering equipment to be installed at the customer's expense. Average usage at the original facility must be at least as great as that which occurred in the previous 12 month period.

~~RATE~~ **Rate:**

~~Base Rate~~ **Basic Service Charge:** \$~~19~~5.00 per month.

Demand Charge: ~~\$5.00 per Kw of billing demand. To Be Negotiated-~~

Energy Charge: ~~Customer shall pay a negotiated rate not more than the ceiling nor less than the floor as specified below. Otherwise applicable energy charge for Large General Service Rate 30~~

<u>Ceiling</u>	<u>Floor</u>
<del>4.797¢ per Kwh</del>	<del>2.874¢ per Kwh</del>

~~MINIMUM BILL~~ **Minimum Bill:**

~~Base Rate.~~ **Basic Service Charge plus Demand Charge.**

**Date Filed:** April 24, 1990

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**Issued By:** C. Wayne Fox  
Vice President – Regulatory Affairs & General Services

**Docket No.:**

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**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
Original Sheet No. 8.1

**FIRM SERVICE ECONOMIC DEVELOPMENT Rate 34**

Page 2 of 3

~~PAYMENT~~**Payment:**

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 1009 or any amendments or alterations thereto.

(N) I

~~FUEL CLAUSE~~**Adjustment Clauses:**

Bills are subject to the following an adjustments ~~for cost of fuel as provided in Rate 58,~~ or any amendments or alterations thereto:-

1. Infrastructure Rider Rate 56
2. Environmental Cost Recovery Rider Rate 57
3. Fuel and Purchased Power Adjustment Rate 58
4. Transmission Cost Recovery Rate 59

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~~RIGHT TO REFUSE SERVICE~~**Right to Discontinue Service:**

The Company reserves the right to refuse applicants who have not previously signed a contract for service under this rate if it determines either system capacity or system energy supply is projected to be insufficient, or if service reliability is expected to be at jeopardy.

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~~DETERMINATION OF BILLING DEMAND~~**Determination of Billing Demand:**

The demand in kilowatts for billing purposes shall be the greater of the maximum 15 minute measured demand in the current month or 4200 Kw. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

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~~POWER FACTOR CLAUSE~~**Power Factor Clause:**

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes (Kvar) in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$4.753.35 per Kvar of such excess demand.

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~~SPECIAL TERMS AND CONDITIONS~~**General Terms and Conditions:**

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<b>Date Filed:</b>	April 24, 1990	<b>Effective Date:</b>	Service Rendered on and after May 25, 1990
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<b>Docket No.:</b>			



## Montana-Dakota Utilities Co.

*A Division of MDU Resources Group, Inc.*

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

### State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

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Section No. 3  
Original Sheet No. 8.1

#### **FIRM SERVICE ECONOMIC DEVELOPMENT Rate 34**

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Page 2 of 3

1. The customer and the Company shall execute a contract for service to be effective under this rate for a period of five years from the date of service commencement.

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A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 1  
Original Sheet No. 8.2

**FIRM SERVICE ECONOMIC DEVELOPMENT Rate 34**

Page 3 of 3

2. The negotiated energy charge shall be increased according to the differential between the negotiated rate and the ceiling as portrayed by the following schedule; ~~remain in effect for the first three years of the five-year period. At the beginning of the fourth year, the energy charge shall be increased by 25% of the difference between the negotiated rate and the ceiling rate. At the beginning of the fifth year, the energy charge shall be increased by 50% of the difference between the fourth year energy charge and the ceiling rate.~~

<u>Years</u>	<u>Differential Percent Decrease</u>
<u>1-3</u>	<u>0%</u>
<u>4</u>	<u>25%</u>
<u>5</u>	<u>50%</u>

At the end of the fifth year, the negotiated agreement hereunder expires.

3. Upon expiration of the contract, the customer shall be served under the otherwise applicable rate schedule.
4. Customers and their Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
5. The foregoing schedule is subject to Rates ~~101 through 136~~100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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400 N 4<sup>th</sup> Street  
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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
6<sup>th</sup> Revised Sheet No. 10  
Canceling 5<sup>th</sup> Revised Sheet No. 10

**PRIVATE OUTDOOR LIGHTING SERVICE Rate 24**

**AVAILABILITY Availability:**

~~Company-owned flood light units and metallic vapor yard lights in all communities served. For all outdoor lighting including flood lights, billboard lighting, metallic vapor yard lights, and Christmas lights in all communities served. Lighting equipment may be Company-owned or Customer-owned.~~

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**RATE Rate:**

Energy Charge:

~~7.3176.224~~¢ per Kwh computed according to the total rated capacity of the units in use.

Base Fuel and Purchased Power: 2.524¢ per Kwh

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**PAYMENT Payment:**

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 1009 or any amendments or alterations thereto.

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**FUEL CLAUSE Adjustment Clauses:**

Bills are subject to ~~an the following~~ adjustments ~~for cost of fuel as provided in Rate 58,~~ or any amendments or alterations thereto:-

1. Infrastructure Rider Rate 56
2. Environmental Cost Recovery Rider Rate 57
3. Fuel and Purchased Power Adjustment Rate 58
4. Transmission Cost Recovery Rate 59

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**SPECIAL TERMS AND CONDITIONS General Terms and Conditions:**

1. Applicable to Company-owned Facilities:

a1. The Company will install, own and operate the flood light(s), and yard light(s) including a suitable reflector, bracket for mounting and automatic device to control operating hours set to operate from dusk to dawn.

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b2. The light may be mounted on existing poles owned or controlled by the Company. The Company will furnish a 35 foot pole(s) for flood lights and a 30 foot pole(s) for yard light(s) at the customer's request at a separate rental rate if a special setting is required. If the customer chooses, the light may be installed on a pole owned by the customer or other mounting point suitable for installation of the light. The conductors will be extended 100

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# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

Section No. 3  
6<sup>th</sup> Revised Sheet No. 10  
Canceling 5<sup>th</sup> Revised Sheet No. 10

### **PRIVATEOUTDOOR-LIGHTING SERVICE Rate 24**

Page 2 of 2

feet per unit free of charge, but the customer shall pay for the extra cost of extensions of more than 100 feet per unit.

- c3.** To the rate stated herein, bulb replacement and ownership costs for the units shall be added. The customer should consult with the Company for such costs.

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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
4<sup>th</sup> Revised Sheet No. 10.1  
Canceling 2<sup>nd</sup> Revised Sheet No. 10.1

**PRIVATE OUTDOOR LIGHTING SERVICE Rate 24**

Page 2 of 2

d4. The Company will maintain the facilities and change the light bulbs when notified by the customer that they are burned out except when the facilities are damaged or destroyed by vandalism, malicious mischief by third parties, or willful negligence on the part of customer. In case of vandalism, malicious mischief, or willful negligence the Company will charge the customer for the cost of repair and replacement.

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e. To the rate stated herein, bulb replacement and ownership costs for the units shall be added. The customer should consult with the Company for such costs.

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f. The Company will maintain the facilities and change the light bulbs when notified by the customer that they are burned out except when the facilities are damaged or destroyed by vandalism, malicious mischief by third parties, or willful negligence on the part of the customer. In case of vandalism, malicious mischief, or willful negligence, the Company will charge the customer for the cost of repair and replacement.

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~~5. Customer will be served only by contract and for a minimum period of two years.~~

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2. When service is not metered, the bill shall be computed on an annual basis, utilizing the minimum service requirement of 4,000 hours annually, and one-twelfth shall be payable each month.

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Metallic vapor ratings in lumens shall be converted to watts on the basis of the published ratings currently issued by the General Electric Company and the Westinghouse Electric Corporation.

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36. The foregoing schedule is subject to Rate 100-11230 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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400 N 4<sup>th</sup> Street  
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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
7<sup>th</sup> Revised Sheet No. 12  
Canceling 6<sup>th</sup> Revised Sheet No. 12

**IRRIGATION POWER SERVICE Rate 25**

**AVAILABILITY**~~Availability:~~

~~For irrigation power service, where facilities therefor are located adjacent to the Company's three-phase lines for power and incidental lighting service provided the Company has sufficient available capacity.~~

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**RATE**~~Rate:~~

~~Demand Charge: \_\_\_\_\_ \$3.75 per month per horsepower of connected load.  
\_\_\_\_\_ Energy Charge: \_\_\_\_\_ 2.798¢ per kilowatt hour for all energy consumed.  
\_\_\_\_\_ Basic Service Charge: \_\_\_\_\_ \$0.53 per day~~

(T)

Demand Charge:

October – May \$2.50 per Kw  
June – September \$5.00 per Kw

N

Energy Charge:

1.038¢ per Kw

N

Basic Fuel and Purchased Power:

2.524¢ per Kw

**Minimum Bill**~~MINIMUM SEASONAL CHARGE:~~

~~Basic Service Charge.  
\$27.14 per horsepower of connected load, based on the maximum horsepower connected during the season, but not less than \$271.40. If the total seasonal bill through the month of August is less than \$27.14 per horsepower of connected load, one-half of the deficiency will be billed in September and the balance in October.~~

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**Payment**~~PAYMENT:~~

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 1009 or any amendments or alterations thereto.

**-Adjustment Clauses:**

Bills are subject to the following adjustments as provided in the referenced rates, or any amendments or alterations thereto:

- 1. Infrastructure Rider Rate 56
- 2. Environmental Cost Recovery Rider Rate 57

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**Issued By:** C. Wayne Fox  
Vice President- Regulatory Affairs & General Services

**Docket No.:**



**Montana-Dakota Utilities Co.**

*A Division of MDU Resources Group, Inc.*

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
7<sup>th</sup> Revised Sheet No. 12  
Canceling 6<sup>th</sup> Revised Sheet No. 12

**IRRIGATION POWER SERVICE Rate 25**

- 3. Fuel and Purchased Power Adjustment Rate 58
- 4. Transmission Cost Recovery Rate 59

**Determination of Billing Demand:**

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

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**Power Factor Clause** ~~POWER FACTOR CLAUSE:~~

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$~~4.75~~3.35 per Kvar of such excess demand.

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**Docket No.:**



**Montana-Dakota Utilities Co.**

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400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
5<sup>th</sup> Revised Sheet No. 12.1  
Canceling 4<sup>th</sup> Revised Sheet No. 12.1

**IRRIGATION POWER SERVICE Rate 25**

~~DETERMINATION OF CONNECTED LOAD:-~~

~~The Company shall determine the connected horsepower by nameplate rating of the motors, or at its option by testing under conditions of maximum operating load.~~

~~FUEL CLAUSE:-~~

~~Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.~~

~~SPECIAL TERMS AND CONDITIONS~~ **General Terms and Conditions:**

~~1. Individual motors having a rating in excess of 10 horsepower must be three-phase. All wiring and other facilities beyond the point of metering shall be owned, operated, and maintained by the customer.~~

~~2. Service shall be available during the irrigation season defined as the months of April, May, June, July, and August. The irrigation season, as previously defined, may be extended not more than 60 days, in which case the monthly demand charges shall apply and the Minimum Seasonal Charge shall be increased proportionately. (T)~~

~~3.~~ The foregoing schedule is subject to Rate 100-11230 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

**OPTIONAL TIME-OF-DAY SMALL  
GENERAL ELECTRIC SERVICE Rate 26**

Section No. 3  
8<sup>th</sup> Revised Sheet No. 14  
Canceling 7<sup>th</sup> Revised Sheet No. 14

First 10 Kw or less of billing demand	No charge	
Over 10 Kw per month of billing demand	<del>\$5.00 per kilowatt</del>	
<u>October – May</u>	<u>\$5.25 per Kw</u>	<u>N</u>
<u>June September</u>	<u>\$7.25 per Kw</u>	<u>N</u>

Energy Charge October - May:

<u>On-Peak</u>	<u>5.969¢ per Kwh</u>	
<u>Off-Peak</u>	<u>3.969¢ per Kwh</u>	

Energy Charge June - September:

<u>On-Peak</u>	<u>6.969¢ per Kwh</u>	
<u>Off-Peak</u>	<u>3.969¢ per Kwh</u>	

Base Fuel and Purchased Power: 2.524¢ per Kwh

On-Peak is defined as 12 p.m. to 8 p.m. local time, Monday through Friday.

Off-Peak is defined as all hours not covered by the on-peak period.

Off-Peak Demand Charge:-

In excess of the greater of 10 Kw or of the  
on-peak demand \$1.90 per kilowatt

Energy Charge for Service at Primary Voltage:-

On-Peak Energy Charge:-

For all Kwh's used during peak hours designated 10.052¢  
as 8 a.m. to 10 p.m. local time, Monday through Friday.

Off-Peak Energy Charge:-

For all Kwh's not covered on On-Peak. All usage on 3.284¢  
Saturday and Sunday will be billed at Off-Peak rate

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Docket No.: EL09-023



**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
7<sup>th</sup> Revised Sheet No. 14.1  
Canceling 6<sup>th</sup> Revised Sheet No. 14.1

**OPTIONAL TIME-OF-DAY SMALL  
GENERAL ELECTRIC SERVICE Rate 26**

Page 2 of 3

~~Energy Charge for Service at Secondary Voltage:-  
On-Peak Energy Charge:-  
For all Kwh's used during peak hours designated \_\_\_\_\_ 11.180¢  
as 8 a.m. to 10 p.m. local time, Monday through Friday.-  
-  
Off-Peak Energy:-  
  
For all Kwh's not covered on On-Peak. All usage \_\_\_\_\_ 3.660¢  
on Saturday and Sunday will be billed at Off-Peak rate.-~~

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~~Minimum Bill~~**MINIMUM BILL:**  
~~Basic Rate~~**Service Charge.**

**PAYMENTPayment:**

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 1009 or any amendments or alterations thereto.

~~DETERMINATION OF ON-PEAK BILLING DEMAND~~**Determination of On Peak Billing Demand:**

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the on-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

~~DETERMINATION OF OFF-PEAK BILLING DEMAND:-~~

~~The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the off-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.-~~

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~~POWER FACTOR CLAUSE~~**Power Factor Clause:**

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this

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**Docket No.:** EL09-023



## Montana-Dakota Utilities Co.

*A Division of MDU Resources Group, Inc.*

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

### State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

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#### OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE Rate 26

Section No. 3  
7<sup>th</sup> Revised Sheet No. 14.1  
Canceling 6<sup>th</sup> Revised Sheet No. 14.1

Page 2 of 3

range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at ~~\$1.75~~\$3.35 per Kvar of such excess demand.

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**Montana-Dakota Utilities Co.**

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Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

**OPTIONAL TIME-OF-DAY SMALL  
GENERAL ELECTRIC SERVICE Rate 26**

Section No. 3  
1<sup>st</sup> Revised Sheet No. 14.2

~~customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.~~

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~~PRIMARY SERVICE:~~

~~Primary service shall be defined as those customer's providing their own transformers, related equipment, and distribution facilities down stream of the meter, satisfactory to the Company, so that they can receive service and be metered at primary voltages of 2,400 volts or greater.~~

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~~FUEL CLAUSE~~Adjustment Clauses:

~~Bills are subject to an the following adjustments for cost of fuel as provided in Rate 58,~~ or any amendments or alterations thereto.

1. Infrastructure Rider Rate 56
2. Environmental Cost Recovery Rider Rate 57
3. Fuel and Purchased Power Adjustment Rate 58
4. Transmission Cost Recovery Rate 59

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~~CONTRACT TERMS~~Contract Terms:

Customer agrees to contract for service under the Optional Time-of-Day Small General Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Small General Electric Service rate or of returning to the regular Small General Electric Service rate.

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~~SPECIAL TERMS AND CONDITIONS~~General Terms and Conditions:

1. ~~Customers or their a~~Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. The foregoing schedule is subject to Rate ~~100-11230~~ and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Date Filed: May 16, 1986

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Issued By: C. Wayne Fox  
Vice President- Regulatory Affairs & General Services

Docket No.:



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

Section No. 3  
Original Sheet No. 14

### GENERAL ELECTRIC SPACE HEATING SERVICE Rate 32

Page 1 of 2

#### Availability:

In all communities served for space heating service, where the customer also takes service under another general service rate schedule offered by the Company. Space heating equipment, including combination space heating and cooling equipment such as heat pumps and packaged roof-top heating/cooling units where heating use is the principal load may be served under this rate schedule.

#### Rate:

##### Basic Service Charge:

<u>Single Phase</u>	<u>\$15.00 per month</u>
<u>Three Phase</u>	<u>\$25.00 per month</u>

##### Primary Service:

##### Energy Charge:

<u>October – May</u>	<u>2.360¢ per Kwh</u>
<u>June – September</u>	<u>6.142¢ per Kwh</u>

Base Fuel and Purchased Power: 2.524¢ per Kwh

##### Secondary Service:

##### Energy Charge:

<u>October – May</u>	<u>2.460¢ per Kwh</u>
<u>June – September</u>	<u>6.242¢ per Kwh</u>

Base Fuel and Purchased Power: 2.524¢ per Kwh

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Bills will be considered past due if not paid by the due date shown on the bill.  
Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Date Filed:

Effective Date:

Issued By:

Case No.:

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# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

Section No. 3  
Original Sheet No. 14.1

### GENERAL ELECTRIC SPACE HEATING SERVICE Rate 32

Page 2 of 2

#### Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Infrastructure Rider Rate 56
2. Environmental Cost Recovery Rider Rate 57
3. Fuel and Purchased Power Adjustment Rate 58
4. Transmission Cost Recovery Rate 59

#### General Terms and Conditions:

1. Customers or their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
3. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

N

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Case No.:



**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

**OPTIONAL TIME-OF-DAY LARGE GENERAL  
ELECTRIC SERVICE Rate 33**

Section No. 3  
4<sup>th</sup> Revised Sheet No. 15  
Canceling 3<sup>rd</sup> Revised Sheet No. 15

**AVAILABILITY**Availability:

In all communities served for all types of general electric non-residential service exceeding 50 kilowatts of billing demand, except outside lighting, standby, resale, or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be ~~so~~ arranged so that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

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**RATE**Rate:

~~Base Rate:~~ \$17.00

~~Basic Service Charge:~~ \$60.00 per month

N

~~Demand Charge for Service at Primary Voltage Service:~~

~~On-Peak Demand Charge:~~

~~\$4.75 per kilowatt of billing demand~~

~~October – May \$6.00 per Kw~~

~~June – September \$7.50 per Kw~~

~~Energy Charge:~~

~~On- Peak:~~

~~October – May 5.200¢ per Kwh~~

~~June – September 6.200¢ per Kwh~~

N

~~Off-Peak: 3.200¢ per Kwh~~

~~Base Fuel and Purchased Power: 2.524¢ per Kwh~~

~~Off-Peak Demand Charge:~~

~~\$1.80 per kilowatt in excess of the on-peak billing demand~~

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~~Demand Charge for Service at Secondary Voltage Service:~~

~~On-Peak Demand Charge:~~

~~\$5.00 per kilowatt of billing demand~~

~~October – May \$6.50 per Kw~~

~~June – September \$8.00 per Kw~~

N

~~Energy Charge:~~

~~On- Peak:~~

~~October – May 5.300¢ per Kwh~~

N

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Docket No.: EL09-023



**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

**OPTIONAL TIME-OF-DAY LARGE GENERAL  
ELECTRIC SERVICE Rate 33**

Section No. 3  
4<sup>th</sup> Revised Sheet No. 15  
Canceling 3<sup>rd</sup> Revised Sheet No. 15

June – September 6.300¢ per Kwh

Off-Peak: 3.300¢ per Kwh

Base Fuel and Purchased Power: 2.524¢ per Kwh

~~Off-Peak Demand Charge:~~

~~\$1.90 per kilowatt in excess of the on-peak billing demand~~

~~Energy Charge for Service at Primary Voltage:~~

~~On-Peak Energy Charge:~~

~~6.296¢ for all Kwh's used during peak hours designated as 8 a.m. to 10 p.m. local time, Monday through Friday.~~

~~Off-Peak Energy Charge:~~

~~2.032¢ for all Kwh's not covered on On-Peak. All usage on Saturday and Sunday will be billed at Off-Peak rate.~~

(D)

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**State of South Dakota  
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**OPTIONAL TIME-OF-DAY LARGE GENERAL  
ELECTRIC SERVICE Rate 33**

Section No. 3  
4<sup>th</sup> Revised Sheet No. 15.1  
Canceling 3<sup>rd</sup> Revised Sheet No. 15.1

~~Energy Charge for Service at Secondary Voltage:-  
On-Peak Energy Charge:-  
7.007¢ for all Kwh's used during peak hours designated as 8 a.m. to 10 p.m. local time, Monday through Friday.-~~

~~Off-Peak Energy Charge:-  
2.269¢ for all Kwh's not covered on On-Peak. All usage on Saturday and Sunday will be billed at Off-Peak rate.~~

~~MINIMUM BILL **Minimum Bill:**  
Base Rate Basic Service Charge.~~

~~CONTRACT TERMS:  
Customer agrees to contract for service under the Optional Time-of-Day Large General Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Large General Electric Service rate or of returning to the regular Large General Electric Service rate.~~

~~PAYMENT **Payment:**  
Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 1009 or any amendments or alterations thereto.~~

~~**Adjustment Clauses:**  
Bills are subject to the following adjustments or any amendments or alterations thereto:  
1. Infrastructure Rider Rate 56  
2. Environmental Cost Recovery Rider Rate 57  
3. Fuel and Purchased Power Adjustment Rate 58  
4. Transmission Cost Recovery Rate 59~~

~~DETERMINATION OF ON-PEAK BILLING DEMAND **Determination of On Peak Billing Demand:**  
The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the on-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly~~

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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

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**OPTIONAL TIME-OF-DAY LARGE GENERAL  
ELECTRIC SERVICE Rate 33**

Section No. 3  
4<sup>th</sup> Revised Sheet No. 15.1  
Canceling 3<sup>rd</sup> Revised Sheet No. 15.1

fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

~~DETERMINATION OF OFF-PEAK BILLING DEMAND:~~

~~The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the off-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.~~

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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
1st Revised Sheet No. 15.2

**OPTIONAL TIME-OF-DAY LARGE GENERAL  
ELECTRIC SERVICE Rate 33**

Page 3 of 3

~~POWER FACTOR CLAUSE~~ **Power Factor Clause:**

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$~~1.75~~3.35 per Kvar of such excess demand.

(N)

~~PRIMARY SERVICE:~~

~~Primary service shall be defined as those customer's providing their own transformers, related equipment, and distribution facilities downstream of the meter, satisfactory to the Company, so that they can receive service and be metered at primary voltages of 2,400 volts or greater.~~

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~~FUEL CLAUSE:~~

~~Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.~~

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~~SPECIAL TERMS AND CONDITIONS~~ **General Terms and Conditions:**

- ~~Customers or their Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.~~
- ~~The primary service rate is applicable to customers that own their own transformers, related equipment, and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.~~
- ~~Customer agrees to contract for service under the Optional Time-of-Day Large General Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Large General Electric Service rate or of returning to the regular Large General Electric Service rate.~~

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Docket No.:





## Montana-Dakota Utilities Co.

*A Division of MDU Resources Group, Inc.*

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

### State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

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Section No. 3  
1st Revised Sheet No. 15.2

#### OPTIONAL TIME-OF-DAY LARGE GENERAL ELECTRIC SERVICE Rate 33

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Page 3 of 3

24. —The foregoing schedule is subject to Rate 100-11230 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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400 N 4<sup>th</sup> Street  
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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
5<sup>th</sup> Revised Sheet No. 16  
Canceling 4<sup>th</sup> Revised Sheet No. 16

**FEED GRINDING SERVICE Rate 27**

**AVAILABILITY:**

~~For customers doing a custom feed grinding business for the operation of feed grinding equipment. No operation will be allowed between the hours of one-half hour before sunset and 10:00 p.m. under this schedule. No other load shall be included under this schedule.~~

**RATES:**

First	1,000 Kwh per month	8.201¢ per Kwh	(R)
Next	1,500 Kwh per month	7.439¢ per Kwh	
Next	2,500 Kwh per month	6.114¢ per Kwh	
Over	5,000 Kwh per month	5.419¢ per Kwh	(R)

**MINIMUM BILL:**

~~\$1.53 per horsepower for first 5 horsepower of connected load; 35¢ per horsepower of connected load in excess of 5 horsepower; but not less than \$16.16.~~ (R)

**PAYMENT:**

~~Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.~~

**POWER FACTOR CLAUSE:**

~~The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.~~

**FUEL CLAUSE:**

~~Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.~~

**SPECIAL TERMS AND CONDITIONS:**

~~The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.~~

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Vice President- Regulatory Affairs & General Services

**Docket No.:**









**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
7<sup>th</sup> Revised Sheet No. 21  
Canceling 6<sup>th</sup> Revised Sheet No. 21

**MUNICIPAL PUMPING SERVICE Rate 48**

~~AVAILABILITY~~ **Availability:**

~~For Mmunicipal~~ pumping purposes ~~only and~~ provided the municipality uses electricity exclusively for all its pumping requirements and purchases all such electricity from the Company. The municipality must sign a contract for a minimum period of one year.

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~~RATE~~ **Rate:**

~~Base Rate: \$13.33~~ Basic Service Charge: \$19.00 per month

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Demand Charge:

~~On eC~~ Connected loads of 10 Kw or less will be billed based on connected load. ~~, a demand charge of \$5.56 per Kw of connected load; on eC~~ Connected loads in excess of 10 Kw, a demand charge of \$5.56 per Kw of demand will be based upon the highest 15 minute interval demand as registered upon a demand meter in the current month or 10 Kw, whichever is greater ~~during the month covered by the billing period but in no event less than \$55.60.~~

October – May: \$5.00 per Kw

June – September: \$7.00 per Kw

Energy Charge:

3.854 ~~2.457~~ ¢ per Kwh (R)

Base Fuel and Purchased Power: 2.524¢ per Kwh

Discount: For contracts of ten years or more 10%

Special Discount:

~~For contracts of less than three years~~ None

~~For contracts of three years or more One percent times the total number of years of the contract.~~

~~Maximum discount~~ Ten percent

~~MINIMUM BILL~~ **Minimum Bill:**

~~The base rate~~ Basic Service Charge plus the demand charge.

N  
I  
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~~PAYMENT~~ **Payment:**

I

**Date Filed:** June 27, 1988 **Effective Date:** Bills Rendered July 1, 1988

**Issued By:** C. Wayne Fox  
Vice President – Regulatory Affairs & General Services

**Docket No.:**









**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
6<sup>th</sup> Revised Sheet No. 23  
Canceling 5<sup>th</sup> Revised Sheet No. 23

**GENERAL ELECTRIC WATER  
HEATING SERVICE Rate 50**

**AVAILABILITY:**

~~In all communities served the customer must also receive electric service from the Company under another rate.~~

~~This rate is restricted to general service customers who were served under this rate prior to November 15, 1984. Any residential customer or new general service customer may take water heating service under another applicable rate.~~

**RATE:**

~~Base Rate: \$3.00  
Energy Charge: 8.483¢ per Kwh~~

(R)

**MINIMUM BILL:**

~~Base Rate plus \$ .95 for each 500 watts, or fraction thereof of heater capacity in excess of 2,000 watts.~~

**PAYMENT:**

~~Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.~~

**FUEL CLAUSE:**

~~Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.~~

**SPECIAL TERMS AND CONDITIONS:**

- ~~1. To qualify for service under this schedule, the installation must consist of a separate circuit of approved conduit or metal armored cable construction so that this service may be separately metered.~~
- ~~2. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.~~

Reserved for Future Use

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**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
9<sup>th</sup> Revised Sheet No. 24  
Canceling 8<sup>th</sup> Revised Sheet No. 24

**~~SPECIAL RESIDENTIAL ELECTRIC DUAL  
FUEL SPACE HEATING SERVICE~~ Rate 53 (CLOSED)**

~~AVAILABILITY~~ **Availability:**

In all communities served for single-phase residential electric service customers who operate Company approved interruptible electric space heating equipment so arranged to allow remote operation by the Company. The customer's primary source of space heating shall be the electric portion of a dual fuel heating system. The customer shall be responsible for providing a secondary source of space heating. Customers taking dual fuel space heating service under this rate will also be eligible to receive controlled electric water heating service hereunder. Heat pumps will not be served under this rate. Heat pumps will be provided electric service under the applicable firm service rate. The supplemental heating system portion of a heat pump heating system may be served under this rate. The customer must also receive electric service from the Company under another rate.

I

This rate is restricted to residential service customers who were served under this rate prior to July 1, 2016. Any residential customers may take space heating service under another applicable rate.

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~~TYPE OF SERVICE~~ **Type of Service:**

Service shall be provided through a separate meter serving space heating and water heating facilities with no provision for connecting other loads thereto. The customer's dual fuel system controls, circulating fans and pumps and all other alternate fuel related equipment shall be served as firm load. Unless otherwise specified by the Company, the point of delivery and service voltage for this service shall be the same as for the customer's other electric service.

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~~RATE~~ **Rate:**

~~Base Rate~~ Basic Service Charge: \$6.15 per month \$0.247 per day

I I

Energy Charge: ~~4.270~~ 2.974¢ per Kwh

(R) I

Base Fuel and Purchased Power: 2.524¢ per Kwh

N

~~MINIMUM BILL~~ **Minimum Bill:**

~~Base Rate~~ Basic Service Charge.

I

~~PAYMENT~~ **Payment:**

**Date Filed:** June 27, 1988 **Effective Date:** Bills Rendered July 1, 1988

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Vice President – Regulatory Affairs & General Services

**Docket No.:**



**Montana-Dakota Utilities Co.**

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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
9<sup>th</sup> Revised Sheet No. 24  
Canceling 8<sup>th</sup> Revised Sheet No. 24

**~~SPECIAL~~ RESIDENTIAL ELECTRIC DUAL  
FUEL SPACE HEATING SERVICE Rate 53 (CLOSED)**

Page 2 of 3

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 10~~0~~9 or any amendments or alterations thereto.

I

**~~FUEL CLAUSE~~ Adjustment Clause:**

Bills are subject to ~~an the~~ adjustments ~~for cost of fuel as provided in Rate 58,~~ or any amendments or alterations thereto:-

1. Infrastructure Rider Rate 56
2. Environmental Cost Recovery Rider Rate 57
3. Fuel and Purchased Power Adjustment Rate 58
4. Transmission Cost Recovery Rate 59

N  
|  
N  
|  
N  
|  
N

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**Montana-Dakota Utilities Co.**

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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3

5<sup>th</sup> Revised Sheet No. 24.1

Canceling 4<sup>th</sup> Revised Sheet No. 24.1

**SPECIAL RESIDENTIAL ELECTRIC DUAL  
FUEL SPACE HEATING SERVICE Rate 53 (CLOSED)**

Page 2 of 3

**CONTRACT TERMS:**

~~Customer agrees to contract for service under the Special Residential Electric Dual Fuel Space Heating Service rate for a minimum period of one year. At the end of a one year period, the customer will have the option of remaining under the Special Residential Electric Dual Fuel Space Heating Service rate or of returning to the regular Residential Electric Service rate or Optional Time-of-Day Residential Electric Service rate.~~

D

**SPECIAL TERMS AND CONDITIONS General Terms and Conditions:**

- ~~1. Electric space heating equipment shall be designed to operate at a nominal voltage of 208, 240, or 277 volts, single phase, shall be separately metered and separately circuited, shall be permanently installed and the electric heating equipment shall be the primary source of space heating.~~
- ~~2. All installations must meet the minimum standards of the National Electrical Code so that the equipment will operate in a satisfactory manner and not interfere with other operations of the Company's system. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations for heating to make sure their equipment, insulation and building construction will meet requirements and receive adequate service.~~
- ~~3. The customer must provide a load break switch or circuit breaker equipped with electrical trip and close circuits allowing for remote operation of customer's switch or circuit breaker by Company. The customer must wire the trip and close circuits into a connection point designated by Company to allow installation of control equipment by Company. Customer must provide a continuous 120 volt AC power source at the connection point for operation of the Company's control system.~~
- ~~4. The Company recommends that the installed capacity of electric water heating equipment be sufficient to provide the required volume of hot water giving consideration to the interruptions to be experienced as hereinafter discussed, to permit maximum utilization of the rate for the benefit of the customer.~~
- ~~5. Natural gas shall not be used in the secondary heating systems of those customers receiving electric service in those areas where the Company also provides natural gas service.~~

(C) D

(C) D

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(C) D

**Date Filed:** June 26, 1986

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Vice President – Regulatory Affairs & General Services

**Docket No.:**



**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3

7<sup>th</sup> Revised Sheet No. 24.2

Canceling 6<sup>th</sup> Revised Sheet No. 24.2

**SPECIAL RESIDENTIAL ELECTRIC DUAL  
FUEL SPACE HEATING SERVICE Rate 53 (CLOSED)**

Page 2 of 3

- ~~1.6.~~ During the heating season, interruption will occur when the outside air temperature is below 0°F, between the hours of 5:00 p.m. through 9:00 p.m., Monday through Friday. ~~(D)~~C
- ~~2.7.~~ Electric water heating equipment will experience interruptions between the hours of 5:00 p.m. and 9:00 p.m., Monday through Friday. C  
~~(D)~~
- ~~3.8.~~ The Company shall not be liable for loss or damage caused by interruption of service. C
- ~~4.9.~~ The foregoing schedule is subject to Rate ~~100-11230~~ and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state. C I

**Date Filed:** October 29, 2009

**Effective Date:** December 3, 2009

**Issued By:** Donald R. Ball  
Vice President – Regulatory Affairs

**Docket No.:** EL09-023



**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
9<sup>th</sup> Revised Sheet No. 25  
Canceling 8<sup>th</sup> Revised Sheet No. 25

~~**SPECIAL GENERAL ELECTRIC DUAL FUEL  
SPACE HEATING SERVICE Rate 54**~~

~~AVAILABILITY:~~

~~In all communities served for small and large general electric service customers (as defined in the availability sections of Small General Electric Service Rate 20 and Large General Electric Service Rate 30) who operate Company approved interruptible electric space heating equipment so arranged to allow remote operation by the Company. The customer's primary source of space heating shall be the electric portion of a dual fuel heating system. The customer shall be responsible for providing a secondary source of space heating. Customers taking dual fuel space heating service under this rate will also be eligible to receive controlled electric water heating service hereunder. Heat pumps will not be served under this rate. Heat pumps will be provided electric service under the applicable firm service rate. The supplemental heating system portion of a heat pump heating system may be served under this rate. The customer must also receive electric service from the Company under another rate.~~

~~TYPE OF SERVICE:~~

~~Service shall be provided through a separate meter serving space heating and water heating facilities with no provision for connecting other loads thereto. The customer's dual fuel system controls, circulating fans and pumps and all other alternate fuel related equipment shall be served as firm load. Unless otherwise specified by the Company, the point of delivery and service voltage for this service shall be the same as for the customer's other electric service.~~

~~RATE:~~

~~Base Rate:~~

~~Single Phase \_\_\_\_\_ \$ 7.65  
Three Phase \_\_\_\_\_ \$12.70~~

~~Energy Charge: \_\_\_\_\_ 3.874¢ per Kwh~~

(R)

~~MINIMUM BILL:~~

~~Base Rate:~~

~~PAYMENT:~~

~~Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.~~

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**Docket No.:**



**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
5<sup>th</sup> Revised Sheet No. 25.1  
Canceling 4<sup>th</sup> Revised Sheet No. 25.1

**~~SPECIAL GENERAL ELECTRIC DUAL FUEL  
SPACE HEATING SERVICE Rate 54~~**

Page 2 of 3

**~~FUEL CLAUSE:~~**

~~Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.~~

**~~POWER FACTOR CLAUSE:~~**

~~The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute reactive kilovolt-amperes in excess of 50% of the maximum 15 minute kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.~~

**~~DISCOUNT FOR PRIMARY SERVICE:~~**

~~A five percent discount shall be allowed if the customer provides his own transformers and related equipment and distribution facilities downstream of the meter, satisfactory to the Company, so that he can receive service and be metered at primary voltages of 2,400 volts or greater.~~

**~~CONTRACT TERMS:~~**

~~Customer agrees to contract for service under the Special General Electric Dual Fuel Space Heating Service rate for a minimum period of one year. At the end of a one year period, the customer will have the option of remaining under the Special General Electric Dual Fuel Space Heating Service rate or of returning to the applicable regular General Electric Service rate or applicable Optional Time-of-Day General Service rate.~~

**~~SPECIAL TERMS AND CONDITIONS:~~**

- ~~1. Electric space heating equipment shall be designed to operate at a nominal voltage of 208, 240, 277, or 480 volts, shall be separately metered and separately circuited, shall be permanently installed and the electric heating equipment shall be the primary source of space heating.~~
- ~~2. All installations must meet the minimum standards of the National Electrical Code so that the equipment will operate in a satisfactory manner and not interfere with other operations of the Company's system. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations for heating to make sure their equipment, insulation and building construction will meet requirements and receive adequate service.~~

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Vice President 0- Regulatory Affairs & General Services

**Docket No.:**



**Montana-Dakota Utilities Co.**

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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3

7<sup>th</sup> Revised Sheet No. 25.2

Canceling 6<sup>th</sup> Revised Sheet No. 25.2

**~~SPECIAL GENERAL ELECTRIC DUAL FUEL  
SPACE HEATING SERVICE Rate 54~~**

Page 3 of 3

~~3. The customer must provide a load-break switch or circuit breaker equipped with electrical trip and close circuits allowing for remote operation of customer's switch or circuit breaker by Company. Customer must wire the trip and close circuits into a connection point designated by the Company to allow installation of control equipment by Company. Customer must provide a continuous 120-volt AC power source at the connection point for operation of the Company's control system.~~

~~4. The Company recommends that the installed capacity of electric water heating equipment be sufficient to provide the required volume of hot water giving consideration to the interruptions to be experienced as hereinafter discussed, to permit maximum utilization of the rate for the benefit of the customer.~~

~~Natural gas shall not be used in the secondary heating systems of those customers receiving electric service in those areas where the Company also provides natural gas service.~~

~~5. During the heating season, interruption will occur when the outside air temperature is below 0°F, between the hours of 5:00 p.m. through 9:00 p.m., Monday through Friday.~~

D

~~6. Electric water heating equipment will experience interruptions between the hours of 5:00 p.m. and 9:00 p.m., Monday through Friday.~~

T

D

~~7. The Company shall not be liable for loss or damage caused by interruption of service.~~

T

~~8. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.~~

T

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400 N 4<sup>th</sup> Street  
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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
6<sup>th</sup> Revised Sheet No. 26  
Canceling 5<sup>th</sup> Revised Sheet No. 26

**~~GENERAL ELECTRIC SPACE INFRASTRUCTURE  
HEATING SERVICE RIDER~~ Rate 56**

**AVAILABILITY:**

~~In all communities served for any general service customer for space heating, where the customer also takes service under another rate. Air conditioning and water heating may also be taken in conjunction with space heating under this rate, but no other load will be allowed on this rate.~~

~~This rate is restricted to general service customers who were served under this rate prior to November 15, 1984. Any residential customer or new general service customer may take space heating service under another applicable rate.~~

**RATE:**

~~Base Rate: \$3.00  
Energy Charge: 6.751¢~~

(R)

**MINIMUM BILL:**

~~Base Rate:~~

**PAYMENT:**

~~Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.~~

**FUEL CLAUSE:**

~~Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.~~

**SPECIAL TERMS AND CONDITIONS:**

~~1. Electric space heating and air conditioning equipment shall be designed to operate at a nominal voltage of 208, 240, or 277 volts, shall be separately metered and separately circuited, shall be permanently installed, and the electric heating equipment shall be the primary source of space heating.~~

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**Issued By:** C. Wayne Fox  
Vice President – Regulatory Affairs & General Services

**Docket No.:**



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

Section No. 3  
1<sup>st</sup> Revised Sheet No. 26.1

### ~~GENERAL ELECTRIC SPACE INFRASTRUCTURE~~ ~~HEATING SERVICE RIDER~~ Rate 56

Page 2 of 2

~~2. All installations must meet the minimum standards of the National Electrical Code so that the equipment will operate in a satisfactory manner and not interfere with other operations of the Company's system. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations for heating to make sure their equipment, insulation and building construction will meet requirements and receive adequate service.~~

~~3. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.~~

#### 1. Applicability:

Applicable to bills for electric service provided under the Company's retail rate schedules this Infrastructure Rider (IR) specifies the procedure utilized to recover the jurisdictional costs associated with infrastructure investments determined to be eligible for recovery in accordance with SDCL 49-34A-73 and that are not currently recovered through retail rates or other rate mechanisms..

#### 2. Infrastructure Rider:

- a. The IR per Kwh will be calculated using the projected capital costs and related expenses, along with the forecasted Kwh sales, to determine a South Dakota jurisdictional revenue requirement to be recovered through the IR rates.
- b. The IR will include a return requirement on the capital investments based on the authorized rate of return and a true-up of the previous year's IR, as described in ¶ (2e).
- c. The IR is applicable to all retail customers for electric energy sold and costs allocated to the applicable rate classes based on the Company's AED/Energy – Factor 3 established in the Company's most recent general rate case.
- d. The IR will be adjusted annually to reflect the Company's most recent projected capital costs and related expenses for projects determined to be recoverable under this tariff.

Date Filed: May 16, 1986

Effective Date: June 1, 1986

Issued By: C. Wayne Fox  
Vice President – Regulatory Affairs & General Services

Docket No.:



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street

Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

Section No. 3  
1<sup>st</sup> Revised Sheet No. 26.1

### GENERAL ELECTRIC SPACE INFRASTRUCTURE HEATING SERVICE RIDER Rate 56

Page 2 of 2

e. A true-up will reflect any over or under collection of revenue under the Infrastructure Rider based on actual expenditures from the preceding twelve month period plus carrying charges or credits accrued at a rate equal to the overall Rate of Return authorized in Docket No. EL15-024.

#### 3. Projects Eligible for Inclusion in Infrastructure Rider:

Projects eligible for recovery in IR effective on or after July 1, 2016 include the Thunder Spirit Wind Project as specified in the Settlement Agreement in Docket No. EL15-024.

#### 4. Time and Manner of Filing:

Montana-Dakota shall update the IR annually to be effective each May 1 and shall file the IR at least 60 days prior to the proposed effective date. The filing by Montana-Dakota shall be made by means of a revised IR tariff sheet identifying the total costs to be recovered, the derivation of the revenue requirement and resulting IR rate.

5. Infrastructure Rider Rate: \$0.00497 per Kwh

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Effective Date: June 1, 1986

Issued By: C. Wayne Fox  
Vice President – Regulatory Affairs & General Services

Docket No.:



**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3  
Original Sheet No. 26

**ENVIRONMENTAL COST RECOVERY RIDER Rate 57**

Page 1 of 1

**1. Applicability:**

This rate schedule represents an Environmental Cost Recovery Rider (ECRR) and specifies the procedure to be utilized to recover the jurisdictional costs to be incurred by the Company in complying with federal and state environmental mandates determined to be eligible for recovery under SDCL 49-34A-97. Costs to be recovered may include capital costs and operating expenses incurred for environmental improvements to existing generation facilities. Costs being recovered under this tariff are currently not included in the rates established at the time of the Company's last general rate case.

**2. Environmental Cost Recovery Rider:**

- a. An adjustment per Kwh will be calculated using the projected capital costs and related expenses, along with the forecasted Kwh sales, to determine a South Dakota jurisdictional revenue requirement to be recovered through the ECRR. The return component of the revenue requirement calculation will be the authorized rate of return from the Company's most recent general rate case.
- b. The ECRR is applicable to all retail customers for electric energy sold, except those served under special contracts, and are allocated amongst the rate classes based on the Company's AED Factor No. 2 established in the Company's most recent general rate case.
- c. The ECRR will be adjusted annually (or other period authorized by the Commission) to reflect the Company's most recent projected capital costs and related expenses for projects determined to be eligible under SDCL 49-34A-97.
- d. A true-up will reflect any over or under collection of revenue under the ECRR based on actual expenditures from the preceding twelve month recovery period plus carrying charges or credits accrued at the overall Rate of Return authorized in Docket No. EL15-024.

**3. Time and Manner of the Filing:**

Montana-Dakota shall file the ECRR at least 30 days prior to the proposed effective date. The filing by Montana-Dakota shall be made by means of a revised ECRR tariff sheet identifying the amounts of the adjustment, the derivation of the ECRR and the resulting ECRR by class.

**4. Environmental Cost Recovery Rider:**      0.000¢ per Kwh

Date Filed:

Effective Date:

Issued By:

Docket No.:

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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
6<sup>th</sup> Revised Sheet No. 27  
Canceling 5<sup>th</sup> Revised Sheet No. 27

**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE - Rate 58**

**1. Applicability:**

This rate schedule sets forth the procedure to be used in calculating the Fuel and Purchased Power Adjustment. It specifies the procedure to be utilized to adjust the rates for electricity sold under Montana-Dakota's rate schedules in order to reflect: (a) changes in Montana-Dakota's average cost of fuel and purchased power, including electric wholesale sales margin; and (b) amortization of the Deferred Fuel Cost Account.

**2. Effective Date and Limitation on Adjustments:**

- a. Unless otherwise ordered by the Commission, the effective dates of the Fuel and Purchased Power Adjustment shall be service rendered on and after the first day of each month. The effective date of the adjustment for amortization of the Deferred Fuel Cost Account shall be July 1 of each year.
- b. Montana-Dakota shall file an adjustment to reflect changes in its average cost of electric supply only when the amount of change in such adjustment is at least .001 cents per Kwh. The adjustment to be effective July 1 shall be filed each year, regardless of the amount of the change.

**3. Fuel and Purchased Power Adjustment:**

- a. The monthly Fuel and Purchased Power Adjustment shall reflect changes in Montana-Dakota's cost of fuel and purchased power as compared to the cost of fuel and purchased power approved in its base rates plus the annual Surcharge Adjustment. The base fuel cost shall be 2.524¢ as established in the most recent general rate case.  
~~There shall be added to or deducted from the net monthly bill computed according to the applicable schedule .0009¢ (nine ten-thousandths of one cent) per kilowatt-hour for each .001¢ increase above or decrease below the base fuel cost per kilowatt-hour. The base fuel cost shall be 1.4704¢ per Kwh.~~
- b. The fuel-cost of fuel and purchased power shall be the sum of the following costs for the most recent ~~three~~ four month period, as ~~herein defined~~ allocated to South Dakota:-
  - 1. The cost of fossil and other fuels and reagents, including but not limited to tire-derived fuel (TDF) and refuse derived fuel (RDF) consumed in the Company's own generating stations and the Company's share of fuel consumed in jointly-owned generating stations as recorded in Account Nos. 501, 502 and 547151.

<b>Date Filed:</b>	September 5, 2008	<b>Effective Date:</b>	Service rendered on and after October 7, 2008
<b>Issued By:</b>	Donald R. Ball Vice President – Regulatory Affairs		
<b>Docket No.:</b>	EL08-027		

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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
6<sup>th</sup> Revised Sheet No. 27  
Canceling 5<sup>th</sup> Revised Sheet No. 27

**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE - Rate 58**

- 2. The net ~~energy~~ cost of ~~energy~~ purchases and costs linked to the utility's load serving obligation, including regional market administration expenses, associated with participation in wholesale electric energy and capacity markets as recorded in Account Nos. ~~555 and 575~~ exclusive of capacity or demand charges including but not limited to:
  - ~~a. Energy that is purchased on an economic dispatch basis;~~
  - ~~b. Energy purchased from a renewable energy source, including but not limited to hydropower, wood, windpower, and biomass;~~
  - ~~c. Energy related costs associated with the Midwest ISO Energy Market.~~
- 3. ~~The actual indentifiable fossil and other fuel costs associated with energy purchased for reasons other than identified in (2) above, less; Capacity purchases as recorded in Account 555 and pipeline reservation charges as recorded in Account 547.~~
- 4. ~~The cost of fossil and other fuel recovered through intersystem sales, including the fuel costs and/or renewable energy costs related to economy energy sales and other energy sold on an economic dispatch basis. Less Product Tax Credits (PTCs) adjusted for the effect of income tax. (PTCs divided by the inverse of the tax rate)(1 – tax rate).~~
- 5. Less 100 percent of the wholesale sales margin.
- 6. Less the revenue from the sales of Renewable Energy Credits (RECs).
- c. The cost per Kwh for the month is the sum of 3(b) above divided by retail sales volumes for the most recent four months.

The applicable Fuel and Purchased Power Adjustment shall be applied to each of Montana-Dakota's rate schedules.

~~The kilowatt-hour sales shall be all kilowatt hours sold excluding intersystem sales for the most recent three month period as herein defined.~~

<b>Date Filed:</b>	September 5, 2008	<b>Effective Date:</b>	Service rendered on and after October 7, 2008
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<b>Docket No.:</b>	EL08-027		

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**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
6<sup>th</sup> Revised Sheet No. 27  
Canceling 5<sup>th</sup> Revised Sheet No. 27

**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE - Rate 58**

~~This adjustment shall be made monthly and shall be based on the average fuel cost per kilowatt-hour for the most recent three month period for which actual cost data is available.~~

**4. Surcharge Adjustment:**

All sales rate schedules shall be subject to a Surcharge Adjustment to be effective on July 1 each year. The Surcharge Adjustment per Kwh sold shall reflect the amortization of the applicable balance in the Deferred Fuel Cost Account calculated by dividing the applicable balance by the estimated Kwh sales for the twelve months following the effective date of the adjustment.

a. The balance in the Deferred Fuel Cost Account (Account 182.3) includes:

1. The current month over or under recovery, determined as follows:
  - i. Montana-Dakota shall determine each month the cost for that month's fuel and purchased power as specified in Subsection 3.
  - ii. Montana-Dakota shall subtract from the month's unit cost the unit cost reflected in rates for that month.
  - iii. The resulting difference (positive or negative) shall be multiplied by the Kwh's sold that month under each rate schedule.
2. Refunds from supplier(s) and market operators with respect to fuel and purchased power costs.
3. Carrying charges or credits at a rate equal to the three-month Treasury Bill rate as published monthly by the Federal Reserve Board.
4. The balance in the Deferred Fuel Cost Account shall be decreased each month by the amount of the Surcharge Adjustment multiplied by the Kwh sales for the month. The amount amortized shall be applied pro rata between the Deferred Fuel cost Account and the interest balance.

**5. Manner of Filing:**

The Company shall file with the Commission prior to making an adjustment, a monthly statement, under oath, setting forth the fuel cost per kilowatt-hour for the most recent ~~three~~four month period, as set forth above. ~~Any~~The adjustment in rates ~~occasioned~~thereby shall be effective with service rendered on and after the first day of each month, unless the Commission shall otherwise order.

<b>Date Filed:</b>	September 5, 2008	<b>Effective Date:</b>	Service rendered on and after October 7, 2008
<b>Issued By:</b>	Donald R. Ball Vice President – Regulatory Affairs		
<b>Docket No.:</b>	EL08-027		

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**Montana-Dakota Utilities Co.**

*A Division of MDU Resources Group, Inc.*

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
6<sup>th</sup> Revised Sheet No. 27  
Canceling 5<sup>th</sup> Revised Sheet No. 27

**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE - Rate 58**

Page 1 of 1

**6. Fuel and Purchased Power Adjustment:**

<u>Base Fuel</u>	<u>2.524¢</u>
<u>Fuel and Purchased Power Adjustment</u>	<u>0.000</u>
<u>Total FPPA</u>	<u>2.524¢</u>

C

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**Date Filed:** September 5, 2008                      **Effective Date:** Service rendered on and after October 7, 2008  
**Issued By:** Donald R. Ball  
Vice President – Regulatory Affairs  
**Docket No.:** EL08-027





# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

Section No. 3  
Original Sheet No. 28

### TRANSMISSION COST RECOVERY RIDER Rate 59

Page 1 of 2

#### 1. Applicability:

This rate schedule represents a Transmission Cost Recovery and specifies the procedure to be utilized to recover the net balance of the capital and operating costs and revenue credits of Montana-Dakota's transmission related expenses and revenues determined to be eligible for recovery in accordance with SDCL 49-34A-25.1. Costs to be recovered under the Transmission Recovery shall include new or modified transmission facilities such as transmission lines and other transmission related equipment such as substations, transformers and other equipment constructed to improve the power delivery capability or reliability of the transmission system as well as federally regulated costs charged to or incurred by the Company to increase regional transmission capacity or reliability that are not reflected in the rates established in the most recent general rate case.

#### 2. Transmission Cost Recovery:

- a. An adjustment per Kwh will be determined based on the cumulative transmission related costs and revenue credits eligible for recovery and as allocated to the South Dakota jurisdiction as of December 31 of each year and the projected Kwh sales for the recovery period. The adjustment will also include a return requirement on the capital investments based on the authorized rate of return and a true-up of the previous year's adjustment, as described in 2(d).
- b. The adjustment will be applicable to all retail customers for electric energy sold, except those served under special contract and allocated among the rate classes based on the transmission allocation factor from Montana-Dakota's most recent South Dakota general rate case.
- c. The adjustment per Kwh will be revised annually to reflect the current level of costs to be recovered.
- d. The true-up will reflect any over or under collection of revenue under the Transmission Recovery from the preceding twelve month period plus carrying charges or credits accrued at a rate equal to the overall Rate of Return authorized in Docket No. EL15-024.

Date Filed:

Effective Date:

Issued By:

Docket No.:

N

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**Montana-Dakota Utilities Co.**

*A Division of MDU Resources Group, Inc.*

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3  
Original Sheet No. 28.1

**TRANSMISSION COST RECOVERY RIDER Rate 59**

Page 2 of 2

**3. Time and Manner of Filing:**

Montana-Dakota shall update the Transmission Recovery to be effective each May 1 and shall file the Transmission Recover at least 60 days prior to the proposed effective date. The filing by Montana-Dakota shall be made by means of a revised Transmission Recovery tariff sheet identifying the amounts of the adjustment, the derivation of the adjustment and the resulting Transmission Recovery rate.

**4. Transmission Cost Recovery Rate:** \$0.00366 per Kwh

N

N

Date Filed:

Effective Date:

Issued By:

Docket No.:



**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
 Bismarck, ND 58501

**State of South Dakota  
 Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 3

28<sup>th</sup> Revised Sheet No. 28

Canceling 27<sup>th</sup> Revised Sheet No. 28

**OCCASIONAL POWER PURCHASE Rate 95  
 NON-TIME DIFFERENTIATED**

Page 1 of 2

~~AVAILABILITY~~**Availability:**

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating occasional electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292.

I

~~RATE~~**Rate:**

Metering charge for single phase service                                 \$~~1.750.06~~ per ~~month~~day                                 N  
 Metering charge for three phase service   \$~~6.050.20~~ per ~~month~~day   N

Energy delivered to and accepted by Company by a  
 qualifying facility shall paid for by Company as follows:                 3.189¢ per Kwh   +

~~ENERGY SALES TO SMALL QUALIFYING FACILITY~~**Energy Sales to Small Qualifying Facility:**

Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small or large general service, etc.) that is currently on file with the Commission.

I

~~SPECIAL TERMS AND CONDITIONS~~**General Terms and Conditions:**

1. The rates shall be reviewed annually, updated if necessary, and revised upon the Commission's approval.
2. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rate schedule.
3. The customer shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.

I

**Date Filed:** June 23, 2014

**Effective Date:** Service rendered on and after August 1, 2014

**Issued By:** Tamie A. Aberle  
 Director – Regulatory Affairs

**Docket No.:** EL14-059



## Montana-Dakota Utilities Co.

*A Division of MDU Resources Group, Inc.*

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

### State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

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**OCCASIONAL POWER PURCHASE Rate 95  
NON-TIME DIFFERENTIATED**

Section No. 3  
4<sup>th</sup> Revised Sheet No. 28.1  
Canceling 3<sup>rd</sup> Revised Sheet No. 28.1

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Page 2 of 2

4. A written contract with the Company shall be signed stipulating the terms and conditions of the interconnection and sale of the electricity to the Company. The term of the contract hereunder shall be at least 12 months but less than 10 years.
  
5. All services provided by the Company under this and all other schedules are governed by the rules and regulations approved by the South Dakota Public Utilities Commission. Rates charged hereunder may be modified by Company at any time by making a unilateral rate application with the South Dakota Public Utilities Commission or its successor. The new rates shall be effective upon approval by the Commission.

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**Date Filed:** May 31, 1988

**Effective Date:** Service rendered on and  
after July 19, 1988

**Issued By:** C. Wayne Fox  
Vice President – Regulatory Affairs & General Services

**Docket No.:**



**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

**SHORT-TERM POWER PURCHASE Rate 96  
TIME DIFFERENTIATED**

Section No. 3  
29<sup>th</sup> Revised Sheet No. 29  
Canceling 28<sup>th</sup> Revised Sheet No. 29

~~AVAILABILITY~~ **Availability:**

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating short-term electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292 and capable of providing capacity and energy.

I

~~RATE~~ **Rate:**

Metering charge for single phase service                    \$~~4.900.16~~ per ~~month~~day  
Metering charge for three phase service                    \$~~7.450.25~~ per ~~month~~day

I

Energy delivered to and accepted by Company by a qualifying facility shall be paid for by Company as follows:

<u>On-Peak</u>	<u>Off-Peak</u>
2.806¢ per Kwh	3.182¢ per Kwh

R-I

Peak Periods: The On-Peak Period is defined as those hours between 12 p.m. and 8 p.m. local time, Monday through Friday in the months of June through September. The Off-Peak Period is defined as all other hours. Definitions of On-Peak and Off-Peak periods are subject to change with change in the Company's system operating characteristics.

Monthly capacity payments will be made on the basis of actual avoidance of capacity during the months of June through September. Such payments are to be based on the capacity cost of combustion turbine peaking generation.

Monthly capacity payment = \$8.661 per Kw

R

Monthly capacity payments for a QF will be made at the rate shown above. Such payments shall be based upon the amount of qualifying capacity assigned to an eligible resource under BPM-011-Resource Adequacy of the MISO Tariff.

Capacity payments will be paid in the subsequent billing period.



**State of South Dakota  
 Electric Rate Schedule – SDPUC Volume No. 1**

**SHORT-TERM POWER PURCHASE Rate 96  
 TIME DIFFERENTIATED**

Section No. 3  
 17<sup>th</sup> Revised Sheet No. 29.1  
 Canceling 16<sup>th</sup> Revised Sheet No. 29.1

~~ENERGY SALES TO SMALL QUALIFYING FACILITY~~ **Energy Sales to Small Qualifying Facility:** I

Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small or large general service, etc.) that is currently on file with the Commission.

~~SPECIAL TERMS AND CONDITIONS~~ **General Terms and Conditions:** I

1. The rates shall be reviewed annually, updated if necessary, and revised upon the Commission's approval.
2. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rate schedule.
3. The customer shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
4. A written contract with the Company shall be signed stipulating the terms and conditions of the interconnection and sale of the electricity to the Company. The term of the contract hereunder shall be for a minimum term of one year but less than 10 years.
5. The customer has the option of contracting for either the "Standard Payment Option" or "Net Billing Option" for purposes of computing payments as stipulated in the written contract.
6. All services provided by the Company under this and all other schedules are governed by the rules and regulations approved by the South Dakota Public Utilities Commission. Rates charged hereunder may be modified by Company at any time by making a unilateral rate application with the South Dakota Public Utilities Commission or its successor. The new rates shall be effective upon approval by the Commission.

<b>Date Filed:</b>	June 20, 2012	<b>Effective Date:</b>	Service rendered on and after August 14, 2012
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<b>Docket No.:</b>			



**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

**LONG-TERM POWER PURCHASE Rate 97  
TIME DIFFERENTIATED**

Section No. 3  
29<sup>th</sup> Revised Sheet No. 30  
Canceling 28<sup>th</sup> Revised Sheet No. 30

~~AVAILABILITY~~ **Availability:**

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating long-term electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292 and capable of providing capacity and energy.

T

~~RATE~~ **Rate:**

Metering charge for single phase service      \$~~4.900.16~~ per ~~month~~day  
Metering charge for three phase service      \$~~7.450.25~~ per ~~month~~day

T

N  
N

Energy delivered to and accepted by Company by a qualifying facility shall be paid for by Company as follows:

<u>On-Peak</u>	<u>Off-Peak</u>
2.806¢ per Kwh	3.182¢ per Kwh

R-I

Peak Periods: The On-Peak Period is defined as those hours between 12 p.m. and 8 p.m. local time, Monday through Friday in the months of June through September. The Off-Peak Period is defined as all other hours. Definitions of On-Peak and Off-Peak periods are subject to change with change in the Company's system operating characteristics.

Monthly capacity payments will be made on the basis of actual avoidance of capacity during the months of June through September. Such payments are to be based on the capacity cost of combustion turbine peaking generation.

Monthly capacity payment = \$31.683 per Kw

+

Monthly capacity payments for a QF will be made at the rate shown above. Such payments shall be based upon the amount of qualifying capacity assigned to an eligible resource under BPM-011-Resource Adequacy of the MISO Tariff.

Capacity payments will be paid in the subsequent billing period.



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

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### LONG-TERM POWER PURCHASE Rate 97 TIME DIFFERENTIATED

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Section No. 3  
17<sup>th</sup> Revised Sheet No. 30.1  
Canceling 16<sup>th</sup> Revised Sheet No. 30.1

Page 2 of 2

~~ENERGY SALES TO SMALL QUALIFYING FACILITY~~ Energy Sales to Small Qualifying Facility: T

Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small or large general service, etc.) that is currently on file with the Commission.

~~SPECIAL TERMS AND CONDITIONS~~ General Terms and Conditions: T

1. The rates shall be reviewed annually, updated if necessary, and revised upon the Commission's approval.
2. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rate schedule.
3. The customer shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
4. A written contract with the Company shall be signed stipulating the terms and conditions of the interconnection and sale of the electricity to the Company. The term of the contract hereunder shall be for a minimum term of one year but less than 10 years.
5. The customer has the option of contracting for either the "Standard Payment Option" or "Net Billing Option" for purposes of computing payments as stipulated in the written contract.
6. All services provided by the Company under this and all other schedules are governed by the rules and regulations approved by the South Dakota Public Utilities Commission. Rates charged hereunder may be modified by Company at any time by making a unilateral rate application with the South Dakota Public Utilities Commission or its successor. The new rates shall be effective upon approval by the Commission.

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**Date Filed:** June 20, 2012

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**Issued By:** Tamie A. Aberle  
Regulatory Affairs Manager

**Docket No.:**





# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street

Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

Section No. 5

4<sup>th</sup> Revised Sheet No. 1

Canceling 2<sup>nd</sup> Revised Sheet No. 1

### ~~RULES GOVERNING DISCONTINUANCE OF SERVICE FOR NONPAYMENT OF BILLS Rate 101~~

Page 1 of 1

~~All bills for service are due when rendered and will be considered delinquent if not paid by the due date shown on the bill. If any customer shall become delinquent in the payment of service bills, such service may be discontinued by the Company under the applicable rules.~~

~~The Company may collect a fee of \$12.00 before restoring electric service which has been disconnected for nonpayment of service bills or where a Service Extender has been installed in lieu of full disconnection.~~

Reserved for Future Use

**Date Filed:** May 16, 1986

**Effective Date:** June 1, 1986

**Issued By:** C, Wayne Fox  
Vice President – Regulatory Affairs & General Services

**Docket No.:**



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 2

Section No. 5  
Original Sheet No. 1

### GENERAL PROVISIONS Rate 100

Page 1 of 9

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<u>III. General Terms and Conditions</u>	<u>3</u>
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<u>15. Modification of Rates, Rules and Regulations</u>	<u>9</u>

N

N

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Director – Regulatory Affairs

**Docket No.:**



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 2

Section No. 5  
Original Sheet No. 1.1

### GENERAL PROVISIONS Rate 100

Page 2 of 9

#### I. PURPOSE:

These rules are intended to define good practice which can normally be expected, but are not intended to exclude other accepted standards and practices not covered herein. They are intended to ensure adequate service to the public and protect the Company from unreasonable demands.

The Company undertakes to furnish service subject to the rules and regulations of the Public Utilities Commission of South Dakota (Commission) and as supplemented by these general provisions, as now in effect or as may hereafter be lawfully established, and in accepting service from the Company, each customer agrees to comply with and be bound by said rules and regulations and the applicable rate schedules. Also refer to Electric Service Rules & Regulations Rate 110.

#### II. DEFINITIONS:

The following terms used in this tariff shall have the following meanings, unless otherwise indicated:

APPLICANT – A customer requesting Company to provide service.

COMMISSION – Public Utilities Commission of the State of South Dakota.

COMPANY – Montana-Dakota Utilities Co. (Montana-Dakota)

CUSTOMER – Any individual, partnership, corporation, firm or other organization, or government agency supplied with service by Company at one location and at one point of delivery unless otherwise expressed in these rules or in a rate schedule.

RATE – Shall mean and include every compensation, charge, fare, toll, rental, and classification, or any of them, demanded, observed, charged or collected by the Company for any service, product, or commodity, offered by the Company to the public, and any rules, regulations, practices or contracts affecting any such compensation, charge, fare, toll, rental or classification.

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Effective Date:

Issued By: Tamie A. Aberle  
Director – Regulatory Affairs

Docket No.:

N

N



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 2

Section No. 5  
Original Sheet No. 1.2

### GENERAL PROVISIONS Rate 100

Page 3 of 9

### III. GENERAL TERMS AND CONDITIONS:

#### 1. RULES FOR APPLICATION OF ELECTRIC SERVICE:

i. Residential Electric Service is available to any residential customer for domestic purposes or general farm use in which service is provided for the producing operations of a farm or ranch only. All normal sized equipment used for domestic lighting, heating, cooking and power, and used strictly for household purposes, may be supplied through one meter.

a. Residential service is defined as service for domestic general household purposes in space occupied as living quarters, designed for occupancy by one family. Typical service would include the following: separately metered units, such as single private residences, single apartments, mobile homes, sorority and fraternity houses and general farm use in which service is provided for the producing operations of a farm or ranch (this is not an all-inclusive list). In addition, auxiliary buildings on the same premise as the living quarters, used for residential purposes, may be served on the residential rate where premise is defined as a contiguous parcel of land undivided by a dedicated street, alley, highway, or other public thoroughfare or railway.

b. Motors and other equipment which interfere with service to neighboring customers, all motors larger than 5 horsepower and temporary or seasonal loads totaling more than 25 kilowatts (Kw) will not be permitted on the Residential Electric Service Rate without prior Company approval.

c. Only single phase service is available under the Residential Electric Service Rate.

ii. Three phase service shall be served under the appropriate General Electric Service Rate.

Date Filed: June 30, 2015

Effective Date:

Issued By: Tamie A. Aberle  
Director – Regulatory Affairs

Docket No.:



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 2

Section No. 5  
Original Sheet No. 1.3

### GENERAL PROVISIONS Rate 100

Page 4 of 9

- iii. General Electric Service is defined as service provided to non-residential services, such as a business enterprise in space occupied and operated for nonresidential purposes. Typical service would include: stores, offices, shops, restaurants, boarding houses, hotels, service garages, wholesale houses, filling stations, barber shops, beauty salons, apartment houses with master metering exemptions, common areas of shopping malls or apartments (such as halls or basements), churches, elevators, schools and facilities located away from the home site (this is not an all-inclusive list).
- iv. If separate metering is not practical for a single unit (one premise) that is using electricity for both domestic purposes and for conducting business (or for nonresidential purposes), the customer will be billed under the predominate use policy. Under this policy, the customer's combined service is billed under the rate (Residential or General Electric Service) applicable to the type of service which constitutes 50% or more of the total connected load.
- v. Other classes of service furnished by the Company shall be defined in applicable rate schedules or in rules and regulations pertaining thereto. Service to customers for which no specific rate schedule is applicable shall be billed on the appropriate General Electric Service Rate.

#### 2. CONSUMER DEPOSITS:

The Company will determine whether or not a deposit shall be required of an applicant for electric service in accordance with Commission rules.

- i. The amount of such deposit shall not exceed one-sixth of the estimated annual bill. If a customer has no deposit or one which is inadequate in comparison with the customer's recent bills for service the Company may collect an additional amount in order to bring the total deposit up to the foregoing standard. Should a customer be unable to pay the full amount of the deposit, the Company shall accept payment of the deposit in reasonable installments not to exceed four months.

Date Filed: June 30, 2015

Effective Date:

Issued By: Tamie A. Aberle  
Director – Regulatory Affairs

Docket No.:



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 2

Section No. 5  
Original Sheet No. 1.4

### GENERAL PROVISIONS Rate 100

Page 5 of 9

- ii. The Company may accept in lieu of a cash deposit a contract signed by a guarantor, satisfactory to the Company, whereby the payment of a specified sum not to exceed the required cash deposit is guaranteed. The term of such contract shall automatically terminate after the customer has established credit that would result in return of a deposit or at the guarantor's request upon sixty days written notice to the Company. However, no agreement shall be terminated without the customer having made satisfactory settlement for any balance, which the customer owes the Company. Upon termination of a guarantee contract, a new contract or a cash deposit may be required by the Company.
- iii. The customer may, in lieu of a deposit, be placed on an early payment list whereby the customer shall pay the service bill within a minimum of five working days. However for early payment, early disconnection shall be proper when a customer fails to pay the service bill within a minimum of five working days.
- iv. A deposit shall earn interest at the rate of 7% per year for such period as the customer receives service. Interest shall be credited to the customer's account annually during the month of December.
- v. Deposits with interest shall be refunded to customers at termination of service provided all billings for service have been paid. Deposits with interest will be refunded to all active customers, after the deposit has been held for twelve months, provided prompt payment record, as defined in the Commission rules, has been established.

### 3. LATE PAYMENT CHARGE:

Amounts billed will be considered past due if not paid by the due date shown on the bill. An amount equal to 1% per month will be applied to any past due amount, provided however, that such amount shall not apply where a bill is in dispute or a formal complaint is being processed.

Date Filed: June 30, 2015

Effective Date:

Issued By: Tamie A. Aberle  
Director – Regulatory Affairs

Docket No.:



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 2

Section No. 5  
Original Sheet No. 1.5

### GENERAL PROVISIONS Rate 100

Page 6 of 9

All payments received will apply to the customer's account prior to calculating the late payment charge. Those payments applied shall satisfy the oldest portion of the bill first.

**4. RETURNED CHECK CHARGE:**

A charge of \$40.00 will be collected by the Company for each check charged back to the Company by a bank.

**5. TAX CLAUSE:**

In addition to the charges provided for in the electric tariffs of the Company, there shall be charged pro rata amounts which on an annual basis shall be sufficient to yield to the Company the full amount of any sales, use or excise taxes, whether they be denominated as license taxes, occupation taxes, business taxes, privilege taxes, or otherwise, levied against or imposed upon the Company by any municipality, political subdivision or other entity, for the privilege of conducting its utility operations therein.

The charges to be added to the customer's service bills under this clause shall be limited to the customers within the corporate limits of the municipality, political subdivision or other entity imposing the tax.

**6. UTILITY SERVICES PERFORMED AFTER NORMAL BUSINESS HOURS:**

For service requested by customers after the Company's normal business hours and on Saturday, Sunday, or legal holidays, a charge will be made for labor at standard overtime service rates and material at retail prices.

Customers requesting service after the Company's normal business hours will be informed of the after hour service rate and encouraged to have the service performed during normal business hours.

**7. RECONNECTION FEE FOR SEASONAL CUSTOMERS:**

A charge will be collected for reconnecting electric service to a customer who requests reconnection of service, at a location where the same customer discontinued the same service during the preceding twelve month period.

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Director – Regulatory Affairs

Docket No.:



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 2

Section No. 5  
Original Sheet No. 1.6

### GENERAL PROVISIONS Rate 100

Page 7 of 9

Applicable Charge:

- i. Customers with non-demand meters: \$20.00
- ii. Customers with demand meters: \$40.00

8. DISCONTINUANCE OF SERVICE FOR NONPAYMENT OF BILLS:

All bills for service are due when rendered and will be considered delinquent if not paid by the due date shown on the bill. If any customer shall become delinquent in the payment of service bills, such service may be discontinued by the Company after satisfying all the conditions set forth in ARSD Section 20:10:20:03.

The Company may collect a fee of \$20.00 before restoring electric service which has been disconnected for nonpayment of service bills or where a Service Extender has been installed in lieu of full disconnection.

9. DISCONTINUANCE OF SERVICE FOR CAUSES OTHER THAN NONPAYMENT OF BILLS:

The Company reserves the right to discontinue service for any of the following reasons:

- i. In the event of customer use of equipment in such a manner as to adversely affect the Company's equipment or service to others.
- ii. In the event of tampering with the equipment furnished and owned by the Company.
- iii. For violation of or noncompliance with the Company's rules on file with the Commission.
- iv. For failure of the customer to fulfill the contractual obligations imposed as conditions of obtaining service.
- v. For refusal of reasonable access to property to the agent or employee of the Company for the purpose of inspecting the facilities or for testing, reading, maintaining or removing meters.

The right to discontinue service for any of the above reasons may be exercised whenever and as often as such reasons may occur, and any delay on the part of the Company in exercising such rights, or omission of

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# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 2

Section No. 5  
Original Sheet No. 1.7

### GENERAL PROVISIONS Rate 100

Page 8 of 9

any action permissible hereunder, shall not be deemed a waiver of its rights to exercise same.

Nothing in these regulations shall be construed to prevent discontinuing service without advance notice for reasons of safety, health, cooperation with civil authorities, or fraudulent use, tampering with or destroying Company facilities.

The Company may collect a reconnect fee of \$20.00 before restoring electric service, which has been disconnected for the above causes.

10. BILL DISCOUNT FOR QUALIFYING EMPLOYEES:

A bill discount may be available for residential use only in a single family unit served by Montana-Dakota Utilities Co. to qualifying employees and retirees of MDU Resources and its subsidiaries.

The bill shall be computed at the applicable rate, and the amount reduced by 33 1/3%.

11. METHOD OF COMPUTING INITIAL OR FINAL BILLS FOR ELECTRIC SERVICE FOR LESS THAN A FULL MONTHLY BILLING PERIOD:

Customer's meters are read as nearly as practicable at thirty day intervals. All charges will be prorated on a daily basis, whenever the billing period is less than 27 calendar days or more than 35 calendar days. The minimum monthly bill, basic service surcharge, kilowatt hour blocks and demand charge provisions in all rate schedules will be prorated.

12. SELECTIVE TESTING PLAN FOR METERS:

The electric meter population shall be tested in accordance with the Electric Meter Testing Program approved by the Commission.

13. ELECTRIC METER TEST BY CUSTOMER REQUEST:

Any customer may request the Company to test its electric meter. The Company shall make the test as soon as possible after receipt of the request. If a request is made within one year after a previous request, the Company may require a deposit as follows:

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A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
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## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 2

Section No. 5  
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### GENERAL PROVISIONS Rate 100

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<u>Meter Rating</u>	<u>Deposit Amount</u>
<u>Residential</u>	
All	\$10.00
<u>Non-Residential</u>	
1-Phase	\$10.00
1-Phase Demand and Self-Contained 3-Phase	\$20.00
All Other Polyphase	\$30.00

The deposit shall be refunded only if the meter is found to have an unacceptable error, as defined in the Commission's regulations.

14. SEE ALSO THE FOLLOWING RATES FOR SPECIAL PROVISIONS:

Rate 112 – Electric Extension Policy

Rate 133 – Rules and Policies for Implementing Master Metering Restrictions

15. MODIFICATION OF RATES, RULES AND REGULATIONS:

Company reserves the right to modify its rates, rules, and regulations or other provisions now or hereafter in effect, in any manner permitted by law.

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**Montana-Dakota Utilities Co.**

*A Division of MDU Resources Group, Inc.*

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 5  
4<sup>th</sup> Revised Sheet No. 2  
Canceling 2<sup>nd</sup> Revised Sheet No. 2

~~**RATE FOR RESIDENTIAL ELECTRIC SERVICE FOR PERMANENT  
EMPLOYEES OF MONTANA-DAKOTA UTILITIES CO., A DIVISION OF MDU  
RESOURCES GROUP, INC. AND WHOLLY OWED SUBSIDIARIES Rate 102**~~

Page 1 of 1

~~Available for: Residential use only in a single family unit serviced by Montana-Dakota Utilities Co. to a full time permanent employee who has been continuously employed by the Company at least six months and is the principal support of the household in which he resides, or is the spouse of the principal support.~~

~~Rate: The employee's bill shall be computed at the applicable rate, and the amount reduced by 33 1/3%.~~  
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A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 5  
4<sup>th</sup> Revised Sheet No. 5  
Canceling 2<sup>nd</sup> Revised Sheet No. 5

**CONSUMER DEPOSITS Rate 106**

~~The Company will determine whether or not a deposit shall be required of an applicant for electric service in accordance with commission rules.~~

- ~~a. The amount of such deposit shall not exceed one-sixth of the estimated annual bill. If a customer has no deposit or one which is inadequate in comparison with his recent bills for service the Company may collect an additional amount in order to bring the total deposit up to the foregoing standard. Should a customer be unable to pay the full amount of the deposit, the company shall accept payment of the deposit in reasonable installments not to exceed four months.~~
- ~~b. The Company may accept in lieu of a cash deposit a contract signed by a guarantor, satisfactory to the Company, whereby the payment of as specified sum not to exceed the required cash deposit is guaranteed. The term of such contract shall automatically terminate after the customer has established credit that would result in return of a deposit or at the guarantor's request upon sixty days written notice to the Company. However, no agreement shall be terminated without the customer having made satisfactory settlement for any balance which the customer owes the Company. Upon termination of a guarantee contract a new contract or a cash deposit may be required by the Company.~~
- ~~c. The customer may in lieu of a deposit be placed on an early payment list whereby customer shall pay the service bill within a minimum of five working days. However for early payment, early disconnection shall be proper when a customer fails to pay the service bill within a minimum of five working days.~~

~~A deposit shall earn interest at the rate of 7% per year for such period as the customer receives service. Interest shall be credited to the customer's account annually during the month of December.~~

~~Deposits shall be refunded to customers at termination provided all billings for service have been paid. Deposits will be refunded to all active customers, after the deposit has been held for twelve months, provided satisfactory credit has been established.~~

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# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

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~~NOTICE TO DISCONTINUE  
ELECTRIC SERVICE Rate 107~~

Section No. 5  
3<sup>rd</sup> Revised Sheet No. 6  
Canceling 1<sup>st</sup> Revised Sheet No. 6

Page 1 of 1

~~Customers desiring to have their electric service discontinued shall notify the Company during regular business hours, one business day before service is to be disconnected. Such notice shall be by letter, personal call or telephone to the Company's local business office, in communities in which an office is maintained. In other communities such notice shall be given to the Company's representative who services the community or to the nearest business office. Saturdays, Sundays and legal holidays are not considered business days.~~

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# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

~~RECONNECTION FEE FOR SEASONAL  
OR TEMPORARY CUSTOMERS Rate 108~~

Section No. 5  
3<sup>rd</sup> Revised Sheet No. 7  
Canceling 1<sup>st</sup> Revised Sheet No. 7

Page 1 of 1

~~A fee of \$18.00 will be collected for reconnecting electric service to any customer who has discontinued electric service at the same location during the preceding twelve month period.~~

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## Montana-Dakota Utilities Co.

*A Division of MDU Resources Group, Inc.*

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

### State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

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Section No. 5  
1<sup>st</sup> Revised Sheet No. 7.1

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#### **LATE PAYMENT CHARGE Rate 109**

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Page 1 of 4

~~Bills will be considered past due if not paid by the due date shown on the bill. An amount equal to 1% per month will be applied to any unpaid balance existing at the immediate subsequent billing date.~~

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A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

### **RULES FOR UNDERGROUND ELECTRICAL RESIDENTIAL DISTRIBUTION Rate 111**

Section No. 5  
5<sup>th</sup> Revised Sheet No. 8  
Canceling 3<sup>rd</sup> Revised Sheet No. 8

Page 1 of 3

~~The Company will make underground residential distribution facilities available to serve residential customers according to the following rules and regulations and subject to the rates filed with the South Dakota Public Utilities Commission:~~

- ~~1. Where the developer requests it, underground distribution and services will be provided in new subdivisions having 25 or more homes on contiguous lots available to the extension. The developer/owner(s) will furnish such easement rights as the Company may require for the installation, operation, and maintenance of the underground distribution, and will furnish a copy of a recorded plat or map showing the location of the area for which underground service is being requested. The service cable will be owned by the Company terminating at the meter socket located on the house, except the customer will furnish and install the conduit from the line side of the meter to a point a minimum of 12" below the ground. At the Company's option, it may extend its underground residential distribution in new areas to fewer than 25 customers.~~
- ~~2. When the property owner(s) requests it, underground residential distribution and services will be provided to replace existing overhead distribution to a group of owner(s) cooperating with one another, providing a minimum of 25 homes on contiguous lots are available to the conversion or extension thereof. The owner group shall, prior to the installation of the underground distribution system, secure such easement rights as the Company may require for the installation, operation, and maintenance of the underground distribution. The owner(s) will provide all necessary changes in the service entrances, including relocation, to convert to under-ground service at no cost to the Company. This will include the installation of the conduit from the line side of the meter socket to a point a minimum of 12" below the ground. The owner(s) will reimburse the Company for the cost of removal of the existing overhead distribution multiplied by the fractional life remaining, plus the total installed cost (including material), based on present day costs, of the facilities to be removed multiplied by the fractional life remaining, less the salvage value of all materials removed based on present day new values multiplied by the fractional life remaining.~~

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A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

Section No. 5  
2<sup>nd</sup> Revised Sheet No. 8.1  
Original Sheet No. 8.1

### **RULES FOR UNDERGROUND ELECTRICAL RESIDENTIAL DISTRIBUTION Rate 111**

Page 2 of 3

- ~~3. At the property owner's request, underground services from an existing overhead distribution system will be made available to residential customers. The customer will furnish and install the conduit from the line side of the meter socket to a point a minimum of 12" below the ground. When the owner(s) desires to convert from overhead to underground service, he must provide all necessary changes in his service entrance, including relocation. If an owner requests underground service from an existing overhead line and desires to own the underground service, he may do so and not be charged the Company's underground service charge.~~
- ~~4. These rules will apply to multiple occupancy dwellings of less than three units. If in an area served by overhead distribution the Company finds it expedient to serve an apartment building of three units or more by underground primary service, the occupants of the apartment building will not be charged the underground service charge. Occupants of two-unit apartment buildings will be charged for the underground service.~~
- ~~5. Residential underground distribution will be provided in new trailer courts or in existing trailer courts where the Company does not now own the distribution facilities if 25 or more trailer homes will be served therefrom. The Company's facilities will terminate at the line side of the meter pedestal or socket, which will be installed and owned by the customer. At the Company's option it may provide underground residential distribution to fewer than 25 customers in trailer courts.~~
- ~~6. In general, the underground residential distribution will be served from overhead distribution feeder lines.~~
- ~~7. Where abnormal conditions causing extraordinary costs on any part of the extension exist, a charge may be made equal to the additional cost incurred by reason of the abnormal conditions.~~

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# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street

Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

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Section No. 5  
2<sup>nd</sup> Revised Sheet No. 8.2  
Original Sheet No. 8.2

### ~~RULES FOR UNDERGROUND ELECTRICAL RESIDENTIAL DISTRIBUTION Rate 111~~

Page 3 of 3

~~8.—The Company has on file with the South Dakota Public Utilities Commission rates for service provided by underground distribution, which include an additional monthly charge for underground electric residential service for 96 monthly billing periods. If the customer desires, he may make an advance payment of \$144, instead of being billed for 96 months under the special terms for underground service.~~

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*A Division of MDU Resources Group, Inc.*

400 N 4<sup>th</sup> Street

Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 5

4<sup>th</sup> Revised Sheet No. 10

Canceling 3<sup>rd</sup> Revised Sheet No. 10

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**~~METHOD OF COMPUTING INITIAL OR FINAL BILLS FOR ELECTRIC  
SERVICE FOR LESS THAN A FULL MONTHLY BILLING PERIOD Rate 113-~~**

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Page 1 of 1

~~Customers' meters are read as nearly as practicable at thirty-day intervals. When service is begun or terminated at any location between regular meter reading dates, bills will be prorated on a daily basis, whenever the billing period is less than 27 calendar days or more than 35 calendar days. The minimum monthly bill, base rate, kilowatt-hour blocks and demand charge provisions in all rate schedules will be prorated.~~

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A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 5  
5<sup>th</sup> Revised Sheet No. 11  
Canceling 4<sup>th</sup> Revised Sheet No. 11

**~~RULES FOR APPLICATION OF  
ELECTRIC SERVICE Rate 114~~**

~~1. Residential Electric Service is available to any residential customer for domestic purposes or general farm use in which service is provided for the producing operations of a farm or ranch only. All normal sized equipment used for domestic lighting, heating, cooking and power may be supplied through one meter.~~

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(C)

~~a. Residential service is defined as service for domestic general household purposes in space occupied as living quarters, designed for occupancy by one family. Typical service would include the following: separately metered units, such as single private residences, single apartments, mobile homes and general farm use in which service is provided for the producing operations of a farm or ranch (this is not an all-inclusive list). In addition, auxiliary buildings on the same premise as the living quarters, used for residential purposes, may be served on the residential rate.~~

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~~b. Motors and other equipment which interfere with service to neighboring customers, all motors larger than 5 horsepower and temporary or seasonal loads totaling more than 25 kilo-watts (Kw) (C) will not be permitted on the Residential Electric Service Rate without prior Company approval.~~

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~~c. Only single phase service is available under the Residential Electric Service Rate.~~

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~~2. General Farm Use is defined as use of service by a customer where the predominant use of the premise is for the production of crops for sale or where such crops are used to provide the predominant feed requirements for the raising of domestic or other animals for customer's or his employer's sole benefit when neither customer nor his employer hold themselves out as a retailer or processor of products not associated with the predominant use of such premise. General Farm Use shall not include commercial feed companies which operate hatcheries, broiler houses or cage laying operations in conjunction with their commercial feed business, livestock breeding operations whose purpose is retail sale, slaughter houses, dairy houses, feedlot operations or other commercial uses.~~

(N)  
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(N)

~~3. Three phase service for all types of nonresidential service and nongeneral farm use service shall be served under the appropriate General Electric Service Rate.~~

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A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

Section No. 5  
Original Sheet No. 11.1

### ~~RULES FOR APPLICATION OF ELECTRIC SERVICE Rate 114~~

Page 2 of 2

- ~~4. General Electric Service is defined as service provided to non-residential services, such as a business enterprise in space occupied and operated for nonresidential purposes. Typical service would include stores, offices, shops, restaurants, sorority and fraternity houses, boarding houses, hotels, service garages, wholesale houses, filling stations, barber shops, beauty parlors, apartment houses with master metering exemptions, common areas of shopping malls or apartments such as halls or basements, churches, elevators, schools and facilities located away from the home site (this is not an all-inclusive list).~~
- ~~5. If separate metering is not practical for a premise that is using electricity for both residential purposes and for conducting business (or for nonresidential purposes), the customer will be billed under the predominate use policy. Under this policy, the customer's combined service is billed under the rate (Residential or General) applicable to the type of service which constitutes 50% or more of his total connected load.~~
- ~~6. Other classes of service furnished by the Company shall be defined in applicable rate schedules or in rules and regulations pertaining thereto. Service to customers for which no specific rate schedule is applicable shall be billed on the appropriate General Electric Service Rate.~~

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(N)

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A Division of MDU Resources Group, Inc.

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Bismarck, ND 58501

### State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

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Section No. 5  
3<sup>rd</sup> Revised Sheet No. 13  
Cancelling 1<sup>st</sup> Revised Sheet No. 13

#### **TAX CLAUSE Rate 130**

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Page 1 of 1

~~In addition to the charges provided for in the electric tariffs of the Company there shall be charged pro rata amounts which on an annual basis shall be sufficient to yield to the Company the full amount of any excise taxes, whether they be denominated as license taxes, occupation taxes, business taxes, privilege taxes, or otherwise, levied against or imposed upon the Company by any municipality or other political subdivision for the privilege of conducting its utility operations therein.~~

~~The charges to be added to the customers' service bills under this clause shall be limited to the customers within the corporate limits of the municipality or other political subdivision imposing the tax.~~

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**State of South Dakota  
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Section No. 5

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**ELECTRIC SERVICE RULES AND REGULATIONS Rate 110**

Page 1 of 33

**MONTANA-DAKOTA UTILITIES CO.**

**ELECTRIC SERVICE  
RULES and REGULATIONS**

~~As filed with the-~~

~~Regulatory Commissions~~

~~Of~~

~~-Montana, North Dakota,~~

~~-South Dakota and Wyoming~~

~~(Revised June, 1986)~~

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400 N 4<sup>th</sup> Street  
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## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

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### ELECTRIC SERVICE RULES AND REGULATIONS Rate 110

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A Division of MDU Resources Group, Inc.  
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Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 5  
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**ELECTRIC SERVICE RULES AND REGULATIONS Rate 110**

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A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

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Section 100 – General

101. Purpose Definitions

~~These rules are issued on behalf of Montana-Dakota Utilities Co., hereinafter referred to as the "Company." The term "Customer" includes both a present consumer and an applicant for the Company's service. These rules are intended to define good practice which can normally be expected, but are not intended to exclude other generally accepted standards and practices not covered herein. They are intended to ensure adequate service to the public and protect the Company from unreasonable demands.~~

~~The Company undertakes to furnish service subject to the rules and regulation of the South Dakota Public Utilities Commission (Commission) as supplemented by these general provisions, as now in effect or as may hereafter be lawfully established, and in accepting service from the Company, each customer agrees to comply with and be bound by said rules and regulations and the applicable rate schedules.~~

102. Company and Customer Purpose

~~102.1 — The purpose of these rules is to acquaint architects, engineers, contractors, electrical dealers, wiremen and others with the Company's requirements pertaining to the installation of services, meters, wiring, motors and other appliances to be supplied with electric service from the electric distribution system of the Company. Company – Montana Dakota Utilities Co.~~

~~Customer – Any individual, partnership, corporation, firm, other organization or government agency supplied with service by the Company at one location and one point of delivery unless otherwise expressly provided in these rules or in a rate schedule.~~

~~102.2 — The practices outlined herein are dictated by many years of operating experience and, with reasonable interpretation and special inquiry in unusual cases, they are considered a trustworthy guide. These rules will be subject to revision and addition from time to time in keeping with new developments and accepted good practice.~~

103. Electrical Codes and Ordinances Customer Obligation

~~The Electric Service Rules and Regulations contained herein are supplementary to and do not intentionally conflict with nor supersede the National Electrical Code, nor such~~

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~~state and municipal laws and ordinances that may be in effect in the areas in which the Company furnishes electric service, except that where the requirements of these Electric Service Rules and Regulations exceed those of such codes, laws, and ordinances, these Electric Service Rules and Regulations shall apply.~~

103.1 Application for Service – A customer desiring electric service must submit an application to the Company before commencing the use of the Company's service. The Company reserves the right to require a signed application or written contract for service to be furnished. All applications and contracts for service must be made in the legal name of the customer desiring the service. The Company may refuse service or terminate service to a customer who fails or refuses to furnish reasonable information requested by the Company for the establishment of a service account. Any customer who uses electric service shall be subject to the Company's rates, rules, and regulations and shall be responsible for payment of all service used.

Subject to rates, rules and regulations, the Company will continue to supply electric service until notified by the customer to discontinue the service. The customer will be responsible for payment of all service furnished through the date of discontinuance.

Any customer may be required to make a deposit as necessary.

103.2 Access to Customer's Premises – Company representatives, when properly identified, shall have access to customer's premises at all reasonable times for the purpose of reading meters, making repairs, making inspections, removing the Company's property, or for any other purpose incidental to the service. The Company will make reasonable effort to contact the customer, but the Company reserves the right to interrupt service to conduct maintenance on metering equipment, including an exchange of the meter.

103.3 Company Property – The customer shall not disconnect, change connections, make connections or otherwise interfere with Company's meters or other property or permit same to be done by other than the Company's authorized employees.

103.4 Relocated Facilities – Where Company facilities are located on or adjacent to a customer's premises where there is an encroachment(s) to electric facilities the customer shall be charged for line relocation on the basis of actual costs incurred by the Company including any required easements.

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103.5 Notification of Unsafe Conditions – The customer shall immediately notify the Company of any unsafe conditions associated with the Company’s electric facilities at the customer’s premises.

103.6 Termination of Service – All customers are required to notify the Company, to prevent their liability for service used by succeeding tenants, when vacating their premises. Upon receipt of such notice, the Company will read the meter and further liability for service used on the part of the vacating customer will cease.

104. ~~Wiring Adequacy~~Liability

~~The Company recommends the services of a reliable and experienced electrical contractor be obtained for any new wiring or alteration of existing wiring. The familiarity of the contractor with national and local wiring codes, and his knowledge of the Customer’s present and future needs, should result in a safe and satisfactory installation.~~

~~NOTE: Wiring codes provide minimum requirements for safety. Installation of wiring capacity greater than minimum code requirements is recommended to bring to the Customer all the benefits of electric service and to protect building investment by minimizing obsolescence resulting from an inadequate wiring system.~~

104.1 Continuity of Service – The Company’s electric system is unusually widespread and has many interconnections with sources of power other than its own generating stations and it is subject to exposure by storms and other factors not under its control. The Company employs the latest developments in equipment and methods of operation for the purpose of maintaining adequate service. The Company will use all reasonable care to provide continuous service but does not assume responsibility for a regular and uninterrupted supply of electric service and will not be liable for any loss, injury, death or damage resulting from or caused by the interruption of the same.

104.2 Customer’s Equipment – Neither by inspection or rejection, nor in any other way does the Company give any warranty, expressed or implied, as to the adequacy, safety or other characteristics of any structures, equipment, lines, appliances or devices owned, installed or maintained by the customer, leased by the customer from third parties or used on the customer’s premise. It is the obligation of the customer to consult with the Company regarding maximum available fault current and to provide such protection devices as may be necessary to safeguard the equipment and installation from interruptions, variation in voltage and frequency, single-phase energization of three-phase lines, reversal of phase rotation or other abnormal conditions. (Refer to Paragraph 710)

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104.3 Company Equipment and Use of Service – The Company will not be liable for any loss, injury, death or damage resulting in any way from the supply or use of electricity or from the presence or operation of the Company’s structures, equipment, lines, appliances or devices on the customer’s premises, except loss, injuries, death, or damages resulting from the negligence of the Company.

104.4 Indemnification – Customer agrees to indemnify and hold Company harmless from any and all injury, death, loss or damage resulting from customer’s negligent or wrongful acts under and during the term of service. Company agrees to indemnify and hold customer harmless from any and all injury, death, loss or damage resulting from Company’s negligent or wrongful acts under and during the term of service.

104.5 Force Majeure – In the event of either party being rendered wholly or in part by force majeure unable to carry out its obligations, then the obligations of the parties hereto, so far as they are affected by such force majeure, shall be suspended during the continuance of any inability so caused. Such causes or contingencies affecting the performance by either party, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting the performance relieve either party from its obligations to make payments of amounts then due hereunder, nor shall such causes or contingencies relieve either party of liability unless such party shall give notice and full particulars of the same in writing or by telephone to the other party as soon as possible after the occurrence relied on.

The term “force majeure” as employed herein shall include, but shall not be limited to, acts of God, strikes, lockouts or other industrial disturbances, failure to perform by any third party, which performance is necessary to the performance by either customer or Company, acts of the public enemy or terrorists, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrest and restraint of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or electric lines, animal interference, sudden partial or sudden entire failure of electric transmission or supply, failure to obtain materials and supplies due to governmental regulations, and causes of like or similar kind, whether herein enumerated or not, and not within the control of the party claiming suspension, and which by the exercise of due diligence such party is unable to overcome; provided that the exercise of due diligence shall not require settlement of labor disputes against the better judgment of the party having the dispute.

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The term “force majeure” as employed herein shall also include, but shall not be limited to, inability to obtain or acquire, at reasonable cost, grants, servitudes, rights-of-way, permits, licenses, or any other authorization from third parties or agencies (private or governmental) or inability to obtain or acquire at reasonable cost necessary materials or supplies to construct, maintain, and operate any facilities required for the performance of any obligations under this agreement, when any such inability directly or indirectly contributes to or results in either party’s inability to perform its obligations.

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105. ~~Application for Service~~ **Electrical Codes and Ordinances**

~~Application for original or additional service may be made at the Company's offices by mail, by telephone or by personal call. The following is required:~~

- ~~Customer's name~~
- ~~Exact address of premises~~
- ~~Type of service required~~
- ~~Date service is required~~
- ~~Character of the load~~
- ~~(Note any special requirements)~~
- ~~Customer's deposit (when required)~~

~~The above shall be supplied to the Company as far as possible in advance of the Customer's requirements for service. The Electric Service Rules and Regulations contained herein are supplementary to and do not intentionally conflict with nor supersede the latest edition of the National Electrical Code, the National Electrical Safety Code, nor such state and municipal laws and ordinances that may be in effect in the areas in which the Company furnishes electric service, except that where the requirements of these Electric Service Rules and Regulations exceed those of such codes, laws, and ordinances, these Electric Service Rules and Regulations shall apply. Existing installations, including maintenance replacements, that currently comply with prior revisions of these rules and regulations, need not be modified to comply with these rules except as may be required for safety reasons.~~

106. ~~Inspection of Wiring~~ **Wiring Adequacy**

~~Where permits and inspections covering Customer's wiring and installation are required by local ordinance, it is mandatory that such requirements be fulfilled before the Company will make connections to the Customer's installation. In locations where such inspections are not required by law or ordinance, an affidavit by the wiring contractor stating that the wiring has been done in compliance with the National Electrical Code will be acceptable. Wiring codes provide minimum requirements for safety. Installation of wiring capacity greater than minimum code requirements is recommended to bring to the customer all the benefits of electric service and to protect building investment by minimizing obsolescence resulting from an inadequate wiring system.~~

107. ~~Permits, Certificates, Affidavits~~ **Inspection of Wiring**

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~~It is the responsibility of the Customer to obtain all necessary permits, certificates of inspection or affidavits as required in Paragraph 106 and to notify the Company promptly of any proposed alterations or additions to Customer's load. Failure to comply with these requirements may result in delayed connection, interruption of service or damage to apparatus. Where permits and inspections covering customer's wiring and installation are required by local ordinance, it is mandatory that such requirements be fulfilled before the Company will make connections to the customer's installation. In locations where such inspections are not required by law or ordinance, an affidavit by the wiring contractor stating that the wiring has been done in compliance with the National Electrical Code will be acceptable.~~

108. Connections Permits, Certificates, Affidavits

~~Service connections will be made and a meter or meters will be installed by the Company following Customer's compliance with Paragraphs 105, 106, and 107 above, and payment of the prescribed Customer's deposit. (Refer to Paragraph 402.) It is the responsibility of the customer to obtain all necessary permits, certificates of inspection or affidavits as required in Paragraph 107 above and to notify the Company promptly of any proposed alterations or additions to customer's load. Failure to comply with these requirements may result in delayed connection, interruption of service or damage to apparatus.~~

109. Consultation with the Company

109.1 The location, size and character of the cCustomer's load and the current, voltage, frequency, phases, etc. which the Company has available at the cCustomer's location will determine the type of service supplied to the cCustomer.

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109.2 Architects, engineers, contractors, electric dealers, wiremen and others must confer with local representatives of the Company to determine the type of service that will be available before designing or preparing specifications for new electrical installations or alterations to existing installations.

~~109.3 Consultation with the Company before purchase and installation of apparatus may save the Customer unnecessary expense by avoiding purchase of equipment that is incompatible with the service available from the Company's facilities.~~

109.34 In all cases involving large installations and other cases where any doubt exists, full information as to the type of service available should be obtained from the Company.

110. Unauthorized Use of Service

~~The Company supplies electric service in the state of South Dakota, which has laws prohibiting the unauthorized use of electric energy.~~

110.1 Unauthorized use of service is defined as any deliberate interference that results in a loss of revenue to the Company.

Violators are subject to prosecution.

110.2 Types of unauthorized use of service include, but are not limited to, the following:

- (a) Bypass around meter.
- (b) Meter reversed.
- (c) Equipment connected ahead of meter.
- (d) Tampering with meter that affects the accurate registration of electric usage.
- (e) Electricity being used after service has been discontinued by the Company.

110.3 In the event that there has been unauthorized use of service, customer shall be charged for:

- (a) All costs associated with investigation or surveillance;
- (b) Estimated charge for non-metered electricity;
- (c) All time to correct situation;
- (d) Any damage to Company property.

110.4 A customer's service disconnected for unauthorized use of service shall be reconnected after the customer has furnished satisfactory evidence of compliance with Company's rules and conditions of service, and paid any charges which are due, including:

- (a) All delinquent bills, if any;

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- ~~(b) The amount of any Company revenue loss attributable to said tampering;~~
- ~~(c) Expenses incurred by the Company in replacing or repairing the meter or other equipment, costs incurred in the preparation of the bill, plus costs as outlined in Paragraph 110.3;~~
- ~~(d) Applicable reconnection fee;~~
- ~~(e) A cash deposit, the amount of which will not exceed the maximum amount determined in accordance with rules of the Commission.~~

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**111. Unauthorized Attachments to Poles**

111.1 The unauthorized attachment of any flags, banners, signs, clotheslines, antennas, etc. to Company poles is prohibited. The use of poles for placards or other advertising matter is forbidden. The Company will remove such unauthorized attachments without notice and may prosecute any such trespassers.

111.2 Customers are cautioned to locate antennas so that they are beyond falling distance from the Company's lines, either transmission or distribution. Antennas and lead-ins shall be located a safe distance from and shall never cross over or under the Company's lines or contact the Company's poles. The Company disclaims all responsibility where such equipment contacts the Company's lines, poles or equipment.

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~~In many of the communities in which the Company operates, this provision is covered by local ordinance.~~

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~~111.3—Antennas and lead-ins shall be located a safe distance from and shall never cross over or under the Company's lines or contact the Company's poles.~~

~~111.4- The Company disclaims all responsibility where such equipment contacts the Company's lines, poles or equipment.~~

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~~112. — Access to Customer's Premises~~

~~The Company's authorized agents and employees shall have access, at all reasonable hours, to the premises of the Customer for the purpose of reading, inspecting, testing, adjusting and otherwise caring for, replacing or removing meters or other Company property which may be on the Customer's premises.~~

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~~113. — Protection of Customer's Equipment~~

~~It is the primary goal of the Company to furnish satisfactory electric service consistent with fair and reasonable rates. However, as the Company's electric system is unusually widespread and has many interconnections with sources of power other than its own generating stations, it is subject to exposure by storms and other factors not under its control. Although the Company employs the latest developments in equipment and methods of operation for the purpose of maintaining adequate service, it cannot guarantee service to be free from interruptions, variation in voltage and frequency, single phase energization of three phase lines, reversal of phase rotation or other abnormal conditions, and it cannot assume liability for damage to Customer's equipment resulting therefrom. Therefore it is the obligation of the Customer to provide such protective devices as may be necessary to safeguard his equipment and installation. (Refer to Paragraph 711.)~~

~~114. — Regulatory Commission Authority~~

~~The Regulatory Commissions of Montana, North Dakota, South Dakota and Wyoming, with which these Rules and Regulations have been filed, prescribe standards for electric service to which the Company is subject. The Rules and Regulations set forth herein are supplementary to and do not intentionally conflict with the Commissions' standards for electric service, the National Electrical Code, state codes or local laws or ordinances.~~

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Section 200 – Use of Electric Service

201. Rate Schedules

~~201.1 — Electric service will be billed under the rate schedule that applies to the class of service used. Rate schedules applicable to various classes of service may be obtained from the Company upon request.~~

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~~201.2 — Rate schedules applicable to various classes of service may be obtained from the Company upon request. Only single phase service will be supplied under a residential rate schedule. Temporary use, seasonal use and standby service may be subject to special rate provisions and charges. Information is available at the offices of the Company.~~

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202. Resale of Energy

The Company will not supply energy for resale except as expressly covered by special contract or where such provision is a part of the rate schedule.

203. Temporary Service

Temporary service is any service for construction work, carnivals, gravel pits, occasional lighting, etc., which is not expected to continue in use for a period long enough to justify the construction cost necessary for extending service. When temporary service is desired the ~~c~~Customer shall, in addition to paying the scheduled rates, make deposit in advance in the amount of the Company's estimated cost of installing and furnishing such temporary service facilities together with the cost of disconnecting and removing same and the estimated billing to the ~~c~~Customer for electric service. Final billing will reflect credit for the salvage value of materials used in providing the temporary service. Any deficiency in such advance payment shall be paid by the ~~c~~Customer upon presentation of a bill by the Company. Any amount deposited in excess of final billing by the Company will be refunded to the ~~c~~Customer.

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204. Standby Service

Where electric service is supplied as standby to a ~~c~~Customer's generating facilities or vice versa, the ~~c~~Customer shall provide and install at ~~his-the customer's~~ expense a suitable double-throw switch or other device which will completely isolate the ~~c~~Customer's power facilities from the Company's system. The service entrance shall be installed so that the phase conductors will be totally isolated from the ~~c~~Customer's wiring before the standby unit is put into operation.

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205. Parallel Service

Parallel operation of the ~~c~~Customer's generating equipment with the Company's system shall be permitted to the extent provided in other approved rates.

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206. Transformer Installations on Customer's Premises

206.1 The Company ~~may will~~ supply transformers to be installed ~~in the Customer's building or~~ on the ~~c~~Customer's premises when requested by the ~~c~~Customer and in accordance with the following paragraphs.

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206.2 The ~~c~~Customer shall agree to indemnify and ~~save hold~~ the Company harmless from any loss, damage, expense or liability, incurred or arising from, or out of the installation, operation, maintenance, repair or removal of its transformers, cables, conductors, apparatus and all other Company property, material or equipment placed on the ~~c~~Customer's premises ~~or in the Customer's building~~.

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A Division of MDU Resources Group, Inc.

400 N 4th Street  
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206.3 ~~Company's p~~Power or distribution transformers ~~with primary voltage of 2400 volts or higher~~ will not be installed in ~~the c~~Customer's building, ~~unless a vault suitable for the purpose is provided by the Customer. Transformer vault construction must comply with the requirements of the latest edition of the National Electrical Code and current supplements thereto.~~

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206.4 The Company will furnish, own and maintain conventional oil filled transformers at no cost to the ~~c~~Customer. However, where dry type transformers, transformers containing a nonflammable insulating coolant or oil filled transformers of special voltage or design are required they shall be owned, installed and maintained by the ~~c~~Customer at ~~his the~~ customer's expense.

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206.5 Padmounted transformers may be installed on ~~c~~Customer's premises. The ~~c~~Customer shall furnish a suitable concrete pad, conduit, ground rod and service conductors as noted in Figure ~~58~~. Where the ~~c~~Customer has more than four parallel conductors, a cable junction enclosure and conduit to the transformer location may be required. The ~~c~~Customer shall consult with the Company to determine when a cable junction enclosure is required. (See Figure 6)

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206.6 Where the transformer is installed adjacent to an asphalt or concrete driveway, parking lot, or walkway, the ~~c~~Customer shall provide conduit from the transformer location to a point beyond the driveway, parking lot, or walkway to accommodate the Company's primary voltage cable. The customer shall provide barriers and clear zones to protect the transformer from damage and to allow proper cooling and access to conductor compartments. The cCustomer shall consult with the Company to determine the proper size conduit and protective barriers.

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206.7 Refer to Figure ~~58~~ for additional information on transformer location.

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207. Overhead to Underground Primary Conversion  
When requested by property owners, underground distribution and services will be provided to replace existing overhead distribution to a group of owners cooperating with one another, providing:

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(a) There exists a sufficient number (25) of homes on contiguous lots that are available for the conversion. At the Company's option, smaller groups could be acceptable.



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- (b) The terrain and other soil conditions are suitable for installation of underground facilities.
- (c) Easements will be granted at no cost to the Company, wherever installed facilities are on private land.
- (d) The customer, at customer's expense, must adapt the customer's electrical facilities to accept an underground service.
- (e) The customer, or group of customers, provide payment for the cost of removal of overhead facilities and total installed cost, multiplied by the fractional life remaining, less the salvage value of the removed equipment. The customers may also be required to reimburse the Company for other reasonable and prudent costs in excess of the Company's standard installation that result from the installation of the requested underground distribution.

#### Section 300 - ELECTRIC SERVICE AVAILABLE

##### 301. Frequency

All service supplied by the Company is alternating current at a nominal frequency of 60 Hertz.

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302. Secondary Voltages (See also Section 400.)

302.1 In general, the following classes of service are normally supplied:

Phase	Wires	Nominal Voltage	Nominal Service
1	3	120/240	Single Phase Lighting & Power
3	4 Delta	120/240	Combined Light & Power*
3	4 <u>Wye</u>	208 Grd Y/120	Combined Light & Power
3	4 <u>Wye</u>	<u>4280</u> Grd Y/277	Combined Light & Power**
<del>3</del>	<del>4 Delta</del>	<del>240/480</del>	<del>Combined Light &amp; Power</del>
3	<u>43</u> Delta	<u>240/480</u>	Combined Light & Power*

\*Overhead Primary (Only allowed by special request – See Section 302.3)

\*\*Underground Primary

Note: The Company follows the provisions of ANSI C84.1; latest revision, Electric Power Systems and Equipment – Voltage Ratings (60 Hertz)

302.2 Only one class of service voltage is provided to a single customer location.

302.~~32~~ Service at other voltages may be made available for approved loads upon special application to the Company. Supplying such service may require special construction and equipment by the cCustomer and the Company. The details of such construction and equipment are subject to negotiation between the Company and the cCustomer before service is supplied.

302.~~43~~ As the voltage and number of phases which will be supplied depend upon the character of the load, its size, and location, it is necessary that the cCustomer consult with the Company regarding the type of service which will be furnished before proceeding with the purchase of equipment or the installation of wiring. (Refer to Paragraph 109.)

302.~~45~~ The cCustomer's wiring for single phase installations shall be such that the difference in loads on each side of the supply neutral shall not exceed 10% of the total load.

302.~~56~~ For three phase grounded wye installations, the load shall be balanced so that the difference in loads on the separate phases shall not exceed 10% of the total load.

303. Primary Voltages (See also Section 500.)

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Service may be made available at primary voltage of 2400 volts or higher. ~~Since the available primary voltage is not the same in all communities, or localities within the communities, the Customer must consult the Company when such service may be required. The available primary voltage is dependent upon the local primary voltage.~~

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Section 400 – SECONDARY VOLTAGE SERVICE  
(Under 600 Volts)

401. Secondary Voltage Service Connections

The location of the service connection is subject to approval by the Company. ~~It is essential, in order to avoid errors, that the architect, contractor, wireman or others consult with the Company to determine the~~

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~~preferred location.~~ The Company will cooperate with the cCustomer to the fullest extent practicable in determining such location. Once established, any change by the cCustomer may result in billing to the cCustomer for any additional work or materials required by the Company.

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#### 402. Service Connections and Disconnections

All connections or disconnections of overhead or underground services, regardless of the voltage, will be made by the Company at the point where the Company's facilities join those of the cCustomer. No cCustomer or agent of the cCustomer will be authorized to make such connections or disconnections. (Refer to Paragraphs ~~405~~103.1, 406, 107 and 108.)

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#### 403. Number of Service Drops

In general, one service drop will be installed for each customer location. Exceptions will be made in special cases where it is mutually advantageous to the cCustomer and the Company.

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#### 404. Services in Raceways

Where services are installed in raceways, the installations must comply with the requirements of the latest edition of the National Electrical Code. In addition, metered conductors shall not be installed in the same raceways as unmetered service conductors.

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#### 405. Service Entrance Requirements

405.1 The Company recommends that the service entrance for single family residences be not less than 100 ampere, three conductor No. 2 AWG Copper (100 ampere switch) or its equivalent. The service entrance shall be sized and installed in accordance with provisions of the National Electric Code, state code, and local ordinances. ~~should be as much larger as is required to permit a load addition of 100%. All service entrance conductors shall be of the stranded type.~~ Bare neutral shall not be installed in conduit due to the possibility of radio interference.

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~~The Company should always be consulted regarding services to multiple dwellings, commercial or industrial buildings. A special note should be made that no more than six service switches may operate on one service entrance without a switch ahead of the meters.~~

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405.2 Ample length of service entrance conductor shall be left protruding from the service head and at padmount equipment facilities to allow for proper connection to the service drop for overhead installations and to padmount equipment terminals.

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405.3 When entrances are parallel in two or more conduits, all phases shall be run in each conduit and all wires shall be of the same length.

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~~405.4—The service entrance conductors between the Company's service attachment and the meter device shall be in accordance with provisions of the National Electrical Code, state code and local ordinances. The conductors shall be run continuously without a splice from the wire attachment to the meter device and from the meter device to the service switch.~~

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406. Identification of Conductors

406.1 For purposes of identification, the neutral wire of each single phase entrance shall be clearly marked at the service outlet as well as at the meter location.

406.2 Where 4-wire, three phase service entrances are installed, the neutral conductor and the "wild" phase conductor (nominal 208 volts to ground) shall each be clearly marked at the service outlet, at the meter and at service equipment.

~~407.—Conductor Switching and Fusing~~

~~All ungrounded conductors shall be properly insulated, and protected by circuit breakers or switches and fuses.~~

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~~408.—Neutral Grounding~~

~~The neutral conductor of the Customer's wiring shall be grounded in accordance with provisions of the National Electrical Code, state code and local ordinances.~~

4079. Overhead Service Drops

~~4079.1 The service entrance shall be located so the overhead service drop from the Company's line will allow conductors to maintain a clearance of not less than three feet from windows, doors, porches, fire escapes or similar locations. Conductors running above the top level of a window are considered out of reach from that window. preferably be through the eave and be located so the overhead service drop will be as short as practical and maintain all clearance requirements (Refer to Figure 1 and Paragraph 407.4)~~

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~~4079.2 In cases where the contours of the building are such that~~ proper clearances cannot be maintained by attaching the service drop directly to the building, the CCustomer shall install and maintain a supporting structure of sufficient mechanical strength to support the wires and of sufficient height to provide the necessary clearances.

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~~4079.3 On buildings constructed of wood, the service entrance shall be run to a point where the service attachment can be made to a studding. If this is not possible, a firm means for mounting the service attachment shall be provided. The customer shall furnish and install the necessary facilities for firmly mounting a Company supplied service drop attachment.~~

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~~409.4—On buildings constructed of materials other than wood, the Customer shall install the necessary facilities for mounting the service drop attachment. The Company will supply the attachment for the Customer to install at the time the building is being constructed.~~

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~~409.5—The service entrance head must be located above the point of attachment of the service drop to the building. The point of attachment shall be established so that the drip loop is not less than 10 feet above finished grade and shall be at a height to permit the minimum clearance requirements listed in Paragraph 409.7 (Refer to Figure 2.)~~

~~409.6—The service entrance head shall be installed to permit the service drop wires to be attached to the building at a location to maintain clearance over railroads, highways, streets, driveways, roofs, communication or signal wires, and away from windows, awnings and other obstructions on the building.~~

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409.47 Service drop conductors shall not be readily accessible and when not in excess of 600-750 volts, shall conform to the following general requirements: (Refer to the National Electrical Safety Code for possible exceptions):

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Clearance over roof - ~~Conductors shall have a clearance of not less than~~Multiplex service drop conductors shall have the following minimum clearance over a roof:

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10.08 feet - from the highest point of roofs or balconies over which they pass with the following exceptions:

~~a. Where the voltage between conductors does not exceed 300 volts and the roof is not readily accessible-~~

Exception 1: The clearance may be not be less than 3.0 feet above roof or balcony not readily accessible. -A roof is considered readily accessible if the means of access is through a doorway, ramp, stairway, or permanently mounted ladder.

~~b. Service drop conductors of 300 volts or less which do not pass over other than a maximum of 4 feet of the overhang portion of the roof for the purpose of terminating at a (through-the-roof) service raceway or approved support may be maintained at a minimum of 18 inches from any portion of the roof over which they pass.~~

Exception 2: Where a roof or a balcony is not readily accessible, and a service drop passes over a roof to terminate at a (through-the-roof) raceway

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or approved support located not more than 4.0 feet, measured horizontally from the edge of the roof, the clearance above the roof shall be maintained at not less than 1.5 feet for a horizontal distance of 6.0 feet from the raceway or support, and shall be maintained at not less than 3.0 feet for the remainder of the horizontal distance that the cable or conductor passes over the roof.

Note: A roof or balcony is considered readily accessible to a person, on foot, who neither exerts extraordinary physical effort nor employs special tools or devices to gain entry.

Clearance from ground – ~~Multiplex~~ Service drop conductors shall have the following minimum clearance from ground:

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- ~~15 feet – above spaces or ways accessible to pedestrians only. This clearance may be reduced to the following values:~~
- ~~(a) 12 feet for service conductors less than 300 volts to ground~~
  - ~~(b) 10 feet for drip loops of triplex (or quadruplex) service conductors less than 150 volts to ground and the portion of the associated service drop span located within 15 feet of the service entrance to buildings.~~
- ~~15 feet – over residential driveways and commercial areas not subject to truck traffic. This clearance may be reduced to 12 feet for:~~
- ~~(a) triplex (or quadruplex) conductors less than 750 volts to ground~~
  - ~~(b) open supply line conductors less than 300 volts to ground.~~
- 14.0 feet – over spaces or ways accessible to pedestrians or restricted traffic only. This clearance may be reduced to the following values:
- (1) If the height of attachment to a building or other installations does not permit these requirements:
    - (a) 12 feet – for multiplex service drops limited to 150 volts to ground.
    - (b) 10 feet – for drip loops of service drops limited to 150 volts to ground.
- 18.0 feet - over commercial areas, parking lots, agricultural or roads, streets and other areas subject to truck traffic. Trucks are defined as any vehicle exceeding 8 feet in height.
- 18.0 feet - over public streets, alleys, roads and driveways on other than residential property driveways, parking lots and alleys. This clearance may be reduced to the following values:
- (1) 17 feet – where multiples service drops cross over or run along alleys, driveways, or parking lots.
  - (2) If the height of attachment to a building or other installations does not permit these requirements:
    - (a) 14 feet – over residential driveways for multiplex service drops limited to 150 volts to ground.
    - (b) 10 feet – over residential driveways for drip loops of service drops limited to 150 volts to ground.
- ~~18-24.5 feet - over swimming pools, or within 10 feet, measured horizontally, of the pool edge. In addition, there must be 14-16.5 feet clearance measured in any direction from every point on a diving platform or tower. Both requirements apply to triplex (or quadruplex) less than 750 volts to ground.~~

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~~NOTE: These clearances comply with the 1984 Edition of the National Electrical Safety Code. Refer to the latest edition of this publication for current clearance requirements.~~

~~The vertical clearance is derived using the latest edition of the National Electric Safety Code rule and, where necessary, adding 2 feet for vertical movement safety factor adopted by Company.~~

~~409.8—A farm yard service pole shall be installed on farm installations by the Company for the Customer's convenience in installing service to each of several buildings on the farm. The Customer shall be responsible for installation of all materials. Transformer poles shall not be used for service poles.~~

40840. Secondary Voltage Underground Service

~~40840.1 \_\_\_\_\_ Where the cCustomer desires an underground service, he the customer must furnish and install conduit from the line side of the meter socket to a point a minimum of 182 inches below grade. (Refer to Figure 1.) The cCustomer shall also provide necessary conduit for services under any asphalt or concrete drive-way, walkway, or parking lot, or other areas where it is impractical to excavate. Where a Customer plans to convert from an overhead to an underground service, he must provide all necessary changes to his service entrance, including relocation, and be responsible for~~

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~~permits and extraordinary charges such as concrete or asphalt work, landscaping damage, unforeseen underground obstructions, frozen ground, etc. To avoid extraordinary charges the Customer may provide the trench.~~

~~40810.2 \_\_\_\_\_ If an owner-customer requests to convert from an overhead service to an underground service, the customer must provide all necessary changes to the service entrance, including relocation, and the conduit described in 408.1 above. The customer must also provide a Company approved trench ready to accept the underground service conductors including back filling, surface restoration and any future settlement or erosion. If the customer requests the Company to provide this work, the Company will charge the customer for this service. In addition, if the service length is less than 150 feet, a fee equal to the Company's labor and equipment costs to convert the average 100 feet service line will be charged. If the service is greater than 150 feet the customer will pay a fee equivalent to the Company's labor and equipment costs for the conversion. from an existing overhead line and desires to own the underground service, he may do so and not be charged the Company's underground service charge. (Refer to Figures 1 and 3.)~~

40911. Mobile Home Service

~~The Company will connect from and after April 7, 1983 its service conductors to a Company approved but~~ The cCustomer owned shall install and maintain the metering pedestal or meter socket and meter mounting device. The cCustomer, as the term is used in this section, is considered to be the mobile home court owner for installations in approved mobile home courts and the mobile home owner for installations on a private lot.

Section 500 - PRIMARY VOLTAGE SERVICE  
(2400 Volts or More)

501. General

The Company offers electric service at primary voltages of 2400 volts or higher. A cCustomer desiring to take service at primary voltage shall furnish and own the ~~conductors equipment~~ from the point of delivery and shall consult the Company to assist in determining the size, type and arrangement of service entrance equipment and conductor specifications required for the cCustomer's particular needs.

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~~It is recommended that the Customer consult the Company concerning advantages of certain filed rates which allow a discount when the Customer owns the conductor, transformers and other equipment on the Customer's side of the primary metering point.~~

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502. Service Entrance Equipment

The service entrance equipment shall perform the following functions:

- a. Isolate the load from the supply circuit by visible means.
- b. Automatically break the circuit in the event of overload.
- c. Permit manual opening of the circuit at full load.

503. Overcurrent Protection

The need for overcurrent protective coordination requires consultation with the Company.

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Overcurrent protective devices may be as follows:

- a. Fuses
- b. Automatic trip circuit breaker

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The ~~automatic~~-overcurrent protective device must have an interrupting rating, at circuit voltage, equal or exceeding the maximum short circuit current available at the location where service is taken.

~~The Company should be consulted as to the proper specifications for such equipment since maximum short circuit currents are subject to change through upgrading of the Company's distribution system.~~

504. Isolating Switches~~Disconnecting Means~~

~~The isolating switch shall provide visible evidence that the circuit to which it is applied is open or disconnected. It shall be so located in the circuit that it disconnects all service equipment from the source of supply.~~

504.1 The disconnect switch shall provide visible evidence that the circuit to which it is applied is open or disconnected. It shall be located on the supply side of the circuit.

504.2 Where fuses are used, the disconnect switch shall be a gang operated load break switch.

504.3 Where automatic circuit breakers are used as circuit protective equipment, they shall be accompanied by isolating switches located in the supply side of the circuit.~~disconnect switch can be non-load break.~~

~~505. Load Break Switches~~

~~Isolating switches (Paragraph 504) are not considered to possess load-break capability. They shall be accompanied by a switch capable of interrupting the full load on the circuit.~~

~~506. Disconnecting Means~~

~~506.1 If a Customer's service consists of only one circuit only one set of devices is required as itemized in Paragraph 502, above.~~

~~506.2 If the Customer's service consists of more than one but less than seven circuits, one set of devices is required for each circuit as itemized in Paragraph 502, above. A master isolating switch shall be installed at the source side and ahead of all circuits and their devices. In no case will more than six circuits be supplied from a single installation.~~

5057. Load Balance

Loads on the three phases shall be balanced as closely as possible. The maximum unbalance permitted between individual phase loads is 10% of the total three phase load.

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#### Section 600 – METERING

##### 601. General

The Company will install the necessary meters to measure the electrical energy delivered under each account for a particular class of service.

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602. Meter Installations

602.1 The Company will furnish all meters required for billing purposes. It shall be the ~~c~~Customer's responsibility to furnish, install and maintain the meter mounting device. The customer will utilize meter sockets from a Company approved list of manufacturers and models as posted on the Company's website. Company approved specifications for electric meter sockets and metering transformer enclosures are listed below:

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Self-Contained Meter Sockets - Single Phase, Three Phase and Multiple Position  
Type

- 1. U.L. approved, ringless style.
- 2. 100 ampere minimum for overhead service installations.
- 3. 150 ampere minimum for underground service installations.
- 4. ~~Connections to be stud type~~ Stud connectors are required for all sockets rated 320 amps or greater.
- 5. ~~Recommend fittings to be compression type~~ For sockets rated below 320 amps, stud connectors are recommended. Only Company specified meter sockets are approved with lay-in connectors.
- 6. ~~Recommend ringless~~
- 7. Equipped with a fifth terminal ~~where network metering is required~~ in the nine o'clock position where network metering is required.
- 8. ~~Recommend a manual lever by-pass feature where power cannot be interrupted because of computers, alarm systems, etc.~~ A lever by-pass feature is required for all commercial and industrial installations. Upon review by Company, an exemption may be provided.
- 9. ~~Automatic by-pass feature is not acceptable~~ A lever by-pass feature is recommended for all residential installations.

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~~Current Metering~~ Transformer Rated Meter Socket, Single Phase

- 1. U.L. approved, ringless style with a one piece cover.
- 2. Minimum size must provide space for test switch installation.
- 3. ~~Recommend ringless~~
- 4. ~~Recommend one piece cover~~
- 5. Socket must have six terminals for single phase and 13 terminals for all other configurations. Customer must provide hub closing plate.
- 6. Automatic by-pass feature is not acceptable.
- 7. ~~Consult with Company prior to purchasing any instrument rated socket~~

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#### ~~Current Transformer Rated Meter Socket, Three Phase~~

- ~~1. U.L. approved~~
- ~~2. Minimum size must provide space for test switch installation~~
- ~~3. Recommend ringless~~
- ~~4. Recommend one piece cover~~
- ~~5. For three phase, three wire, the socket must be equipped with 8 terminals, all others must be equipped with 13 terminals~~
- ~~6. Automatic by-pass feature is not acceptable~~
- ~~7. Consult with Company prior to purchasing any instrument rated socket~~

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~~Current and Voltage Metering~~ Transformer Enclosure (Secondary Service)

- 1. Recommend a durable, weather-resistant finish and weather-proof seal
- 2. Must be provided with hinge-type cover and provisions to attach locking or sealing device
- 3. Minimum size 10" x 24" x 30" with suitable mounting brackets for current and voltage transformers. For 480 volt service, enclosures must be sized to include room to mount voltage transformers or a separate weather proof enclosure may be provided by the customer to mount voltage transformers.
- 4. Consult with Company prior to purchasing any metering transformer enclosure.

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602.2 ~~Socket type meters with capacities up to 200 amperes and under 300 volts for single or two family residences, farms and small commercial establishments~~ Self-Contained rate meter sockets shall, ~~where possible,~~ be placed out-of-doors.

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602.3 On ~~large capacity installations over 200 amperes and under 600 volts~~ instrument rated meter sockets, the Company will furnish and install the current metering transformers ~~when required. Where practical, s~~ Such installations meter sockets shall be arranged for outdoor metering. (Refer to Figures 2 and 34.)

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602.4 Where ~~it is determined that~~ a secondary metering transformer enclosure is required, the cCustomer shall furnish and install an sealable steel enclosure. Such enclosures shall contain only the service entrance conductors and metering transformers. ~~Customer's distribution circuits shall not be taken through the metering transformer enclosure.~~ The metering transformers shall be installed on the line side of the cCustomer's disconnecting device. Suitable lugs, connectors, etc. for connecting metering transformers to service mains shall be provided by the cCustomer. ~~The Company will furnish and own the current transformers and voltage transformers where required.~~ (Refer to Paragraph 602.1 Figure 5.)

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~~The Company shall always be consulted as to whether a metering transformer enclosure will be used, and for minimum steel enclosure sizing.~~

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602.5 For ~~larger~~ installations having switchboards, the metering transformers may be mounted in the switchboard bus, provided they are accessible for changing and testing. Metering transformers shall be mounted on the source side of the main switch.

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602.6 Meters and test switches may be mounted on a suitable unhinged panel adjacent to the metering transformer enclosure.

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602.7 No device other than a Company-owned or Company-approved device shall be placed into the meter socket.

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603. Meter-Switch-Fuse Wiring Sequence

For all secondary voltage metering installations the meter, entrance switch and main line fuse or breaker shall be installed in the order named with respect to power flow. ~~When more than six meters are served by one~~

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~~entrance a Customer owned main service switch shall be installed on the source side of the meters. (Refer to Figure 6.) Also, aAll circuits downstream from the meter shall have proper overcurrent protection devices. A cCustomer-owned main service switchnon-fused rated disconnect shall be installed on the source side of all 480 volt, self-contained meters. This switch shall be located no closer than three feet either left or right of the meter socket, and the switch cover is sealed by the Company.~~

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604. Meter Locations

604.1 Each meter shall be located outdoors in ~~compliance with the National Electrical Code and local ordinances in~~ a place of convenient access and where it will not create a hazard. The location shall be agreed upon by the ~~cCustomer's representative~~ and the Company. (Refer to Figure 1.)

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604.2 Meters shall be located so that there is not less than 3 feet of unobstructed space, from the ground up, in front of the meter and so that the center line of the meter is not less than 4 feet nor more than 5 feet above the floor, ground, or permanent platform from which the reading will be taken. On group installations, the minimum height is 2 feet – 6 inches and the maximum is 6 feet. The minimum center spacing between meter sockets shall be 7 ½ inches horizontally and 8 ½ inches vertically.

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~~605. Outdoor Metering~~

~~604.3~~ Outdoor Mmeter sockets shall be permanently mounted on secure structures such as houses, buildings, poles, etc. ~~in easily accessible locations and where they do not create a hazard.~~ All required conduit will be provided by customer. (Refer to Figures 1, 2, and 34.)

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604.4 Enclosures shall not be placed over the meter socket unless approved by the Company.

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~~6056. Indoor Metering~~

~~606.1~~ Meters shall be located outdoors as noted in Paragraph 604.1. However, depending on the circumstance and after consulting with the Company, locating the meters indoors may be approved on a case by case basis. Where approved, indoor meters for multiple dwellings, large office buildings, etc. shall be grouped and located as near the service entrance location as practicable. ~~(Refer to Figure 6.)~~

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~~606.2~~ Meter panels shall be furnished and installed by the Customer in a clean, dry location free from vibration.

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6067. Wiring Diagrams

Typical wiring diagrams for various types of self-contained meters are shown on Figure 47. These are subject to change from time to time with advancement in available the art of metering equipment. ~~Refer to Figure 7 for proper location of "wild" phase for three-phase, four wire delta installations.~~

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6078. Labeling

Where two or more meter mounting devices are installed at one location, each shall be labeled so that it may be identified as to the cCustomer served. Electrical contractors are requested and cautioned to check and identify wiring circuits carefully to avoid metering errors due to incorrect circuitry. Permanent (mechanically fastened) engraved plates shall be placed on the exterior of the meter base on a non-removable panel.

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6089. Seals

~~609.1~~ All meters and all points of access to ~~c~~Customer wiring on the source side of the meter will be sealed by the Company. All cabinets and switch boxes, either inside or outside of the building, which contain un-metered wires, shall have provisions made for sealing before service will be supplied. ~~(Refer to Paragraph 602.4.)~~

~~609.2~~ The breaking of Company seals and/or tampering with meters and un-metered wiring by unauthorized persons is prohibited by law. ~~(Refer to Paragraph 110.)~~

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Section 700 - UTILIZATION EQUIPMENT

701. Interfering Loads

Whenever a ~~C~~customer's utilization equipment has characteristics which cause undue interference with the Company's service to other ~~c~~Customers, the ~~c~~Customer shall provide, at ~~his~~ the customer's expense, the necessary equipment to prevent or eliminate such interference. The Company may install and maintain at the ~~c~~Customer's expense the necessary equipment to eliminate such interference if it deems it advisable. When a ~~c~~Customer's equipment or method of operation causes such interference and the ~~c~~Customer does not correct the condition after being so requested by the Company, the Company reserves the right to discontinue the electric service, following written notification of its intent to do so; and service will not be re-established until the conditions complained of have been corrected.

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~~702. Power Factor Voltage Flicker and Harmonics~~

~~Whenever the Customer's utilization equipment is of such characteristics as to produce a low power factor, the Company reserves the right to require the Customer to raise such power factor, at the Customer's expense, or to pay additional charges as provided in certain of the Company's rates on file with the State Public Service or Utilities Commission of the state wherein the Customer is located.~~

~~702.1 The Company uses the latest revision of the IEEE Standard 141 as the guideline for the maximum allowable voltage flicker that can be caused by a customer's load as measured at the point of metering. This guideline refers to the momentary dip in voltage that may result from the customer's operation of switches, starting of motors, etc.~~

~~702.2 Customer's electric load shall comply with the recommendations within Section 10 of the latest revision of the IEEE Standard 519 "Recommended Practices & Requirements for Harmonic Control in Electric Power Systems" at the point of metering connection.~~

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703. ~~Water Heaters~~Power Factor

Whenever the customer's utilization equipment is of such characteristics as to produce a low power factor, the Company reserves the right to require the customer to raise such power factor, at the customer's expense, or to pay additional charges as provided in certain of the Company's rates on file with the Commission. ~~Water heaters shall be equipped with thermostatically controlled non-inductive heating elements designed for 240 volt single phase service.~~

704. ~~Motion Picture Apparatus~~

Motion picture apparatus, photo lamps and rectifiers requiring more than 15 amperes shall be suitable only for 208 or 240 volts supply.

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7045. X-Ray Equipment

~~X-ray equipment requiring more than 15 amperes shall be connected for 208 or 240 volts supply.~~ At the option of the Company, such x-ray equipment may be separately metered and/or supplied from separate transformers.

7056. Electric Welders

Electric welding apparatus shall require special arrangements with the Company to determine its ability to serve before installation is made. (Refer to Paragraph 702.)

7067. Electric Motors

~~7067.1 Motors have standard voltage ratings of 115/230 volts for single phase and 220/440 volts for three phase.~~ Motors are normally designed to operate at their rated voltage, plus or minus 10%; thus a 220 volt ~~three phase~~ motor will should operate satisfactorily at 208 volts or 240 volts.

~~7067.2 All three phase motors connected to the Company's lines should be equipped with low voltage and single phase protection to insure that such motors will be disconnected from the line or the starting equipment returned to the "off" position in case of failure of normal voltage supply. To assure adequate safety to personnel and equipment, the customer shall provide and maintain protective devices in each phase to protect all motors against overloading, short circuits, ground faults and low voltage, and to protect all three-phase motors against single-phasing and phase reversal.~~

~~7067.3 Reverse phase relays are recommended for equipment such as elevator motors, cranes, etc. to protect the installation in case of phase reversal. The Company makes every effort to prevent change in phase rotation of its three phase system, but it cannot guarantee against such occurrence. Motors for use at 120 volts single-phase are limited to locked rotor currents of 25 amperes if started more than 4 times per hour, and 50 amperes if started less frequently.~~

~~Motors for use at 208 or 240 volts single-phase will generally be limited to 3 h.p. and a maximum of 4 starts per hour. The Company must be consulted for single-phase motors above 3 h.p. Compensating starting equipment may be required to limit the starting current and when required, shall be furnished by the customer. (Refer to paragraph 702)~~

7067.4

~~The size of three-phase motors permitted will depend upon the effect starting the motor has upon the customer's system and the Company's other customers in the area. This effect will~~

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depend upon the magnitude of the starting current and the frequency of starting. (Refer to Paragraph 702)

When necessary, the customer will be required to reduce the amount of starting current to an acceptable level by installing suitable motor-starting equipment or by using motors designed for smaller starting currents. ~~Single phase, infrequently started motors may be operated at 120 volts provided the locked rotor current of such motors does not exceed 45 amperes. Frequently started motors may be operated at 120 volts provided the locked rotor current of such motors does not exceed 25 amperes.~~

~~Motors up to and including 7 1/2 h.p. may be operated at 208 or 240 volts except that when the nameplate rating is higher than 5 h.p., compensating starting equipment may be required to limit the starting current. Such cases shall be referred to the Company for approval. (In locations where three phase service is not available, single phase motors larger than 7 1/2 h.p. may be operated with approval of the Company.)~~

~~7067.5 In general, three phase motors up to and including 10 h.p. nameplate rating, operating at 208, 240, or 480 volts, may be equipped for across line starting. Motors larger than 10 h.p. may use across line starting in some instances, depending on frequency of starting, motor location, etc. Such cases shall be referred to the Company for approval. Reduced voltage starting equipment, when required, shall be furnished by the Customer. When more than one motor can start simultaneously, the sum of the maximum starting currents of those motors starting simultaneously and also the sum of their horsepower rating shall be furnished to the Company to determine when reduced voltage starting may be required.~~

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~~For motors above 50 h.p., the Company shall be consulted for determination of permissible locked rotor current.~~

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~~When a single piece of motor driven apparatus has more than one motor starting simultaneously, the sum of the maximum starting currents of those motors starting simultaneously and also the sum of their horsepower rating shall be furnished to the Company to determine when reduced voltage starting may be required.~~

~~707.6— Locked rotor currents are obtainable from motor manufacturers. Where frequent starting of motors may interfere with service to other customers supplied from the same secondary or primary lines, the Company reserves the right to limit locked rotor currents.~~

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7078. Flashing Display Signs

The Company reserves the right to refuse service for "flashing" display signs or display lighting where such service would interfere with voltage regulation of the secondary system.

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7089. Fluorescent and Gaseous Tube Lighting

High power factor ballasts or transformers must be used for fluorescent, mercury sodium vapor, neon or other gaseous tube lighting equipment. It is required that such equipment operate at a power factor of not less than 90% lagging.

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70910. Electric Heat Equipment

A Customer planning to install resistance type heating, heat pump, electric furnace, electrode boiler, etc. shall consult with the Company, preferably before purchasing the equipment, so that operational modes of this equipment are determined to be acceptable for connection to the Company's distribution system. It is important that consultation is obtained prior to installation of this equipment so the Company can provide adequate equipment and conductor capacity to efficiently serve the Customer's requirements. ~~Consultation shall be required only for permanently installed electric heat equipment and where it is the Customer's primary heat source.~~

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7104. Computers and Electronic Equipment

Computers and other sensitive electronic equipment which require high grade, uninterrupted power may, on occasion, experience problems when connected directly to the Company's distribution system. The customer should contact their equipment supplier or consultant ~~check with an electric dealer, wireman, contractor, engineer, or architect~~ to ascertain the need for lightning arresters, surge suppressors,

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isolation transformers, and standby or uninterruptible power supplies. (Refer to Paragraph 104.213.)

7112. Carrier Equipment

The cCustomer shall not impose, or cause to be imposed, any electric signal of any frequency or magnitude upon the Company's distribution system.

713. — Lighting Service to Athletic Fields

~~All new installations shall be served at primary voltage. Loads greater than 50 Kw shall be served three phase. The customer shall furnish, install, and maintain the entire installation, including distribution transformers and a load break switch suitable for operation from the ground. Metering will be accomplished by an elapsed time meter, furnished by the Company, connected at an appropriate location on the customer's 120/240 volt distribution system. The Company's General Service Rate applies with the exception that there will be no demand charge or discount for primary service.~~

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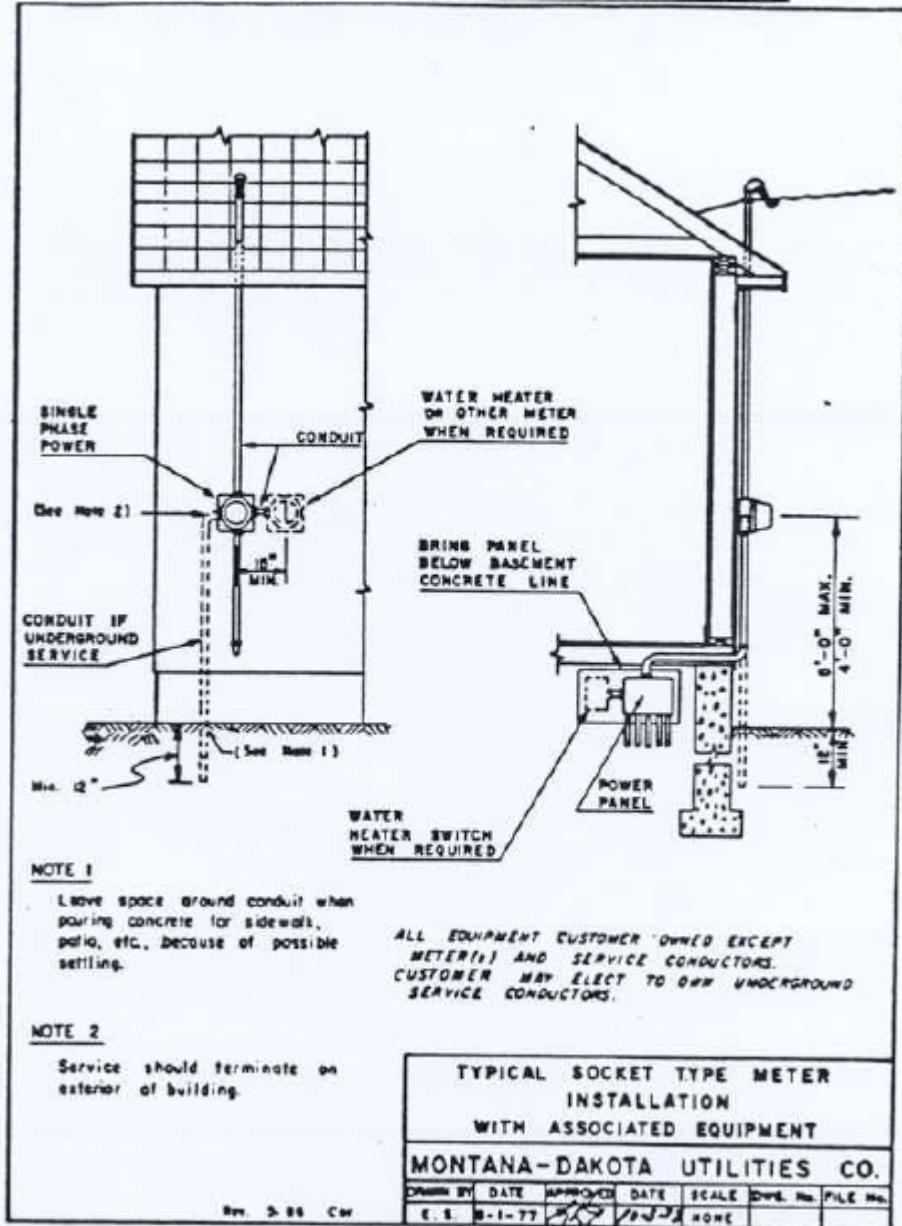


FIGURE 1

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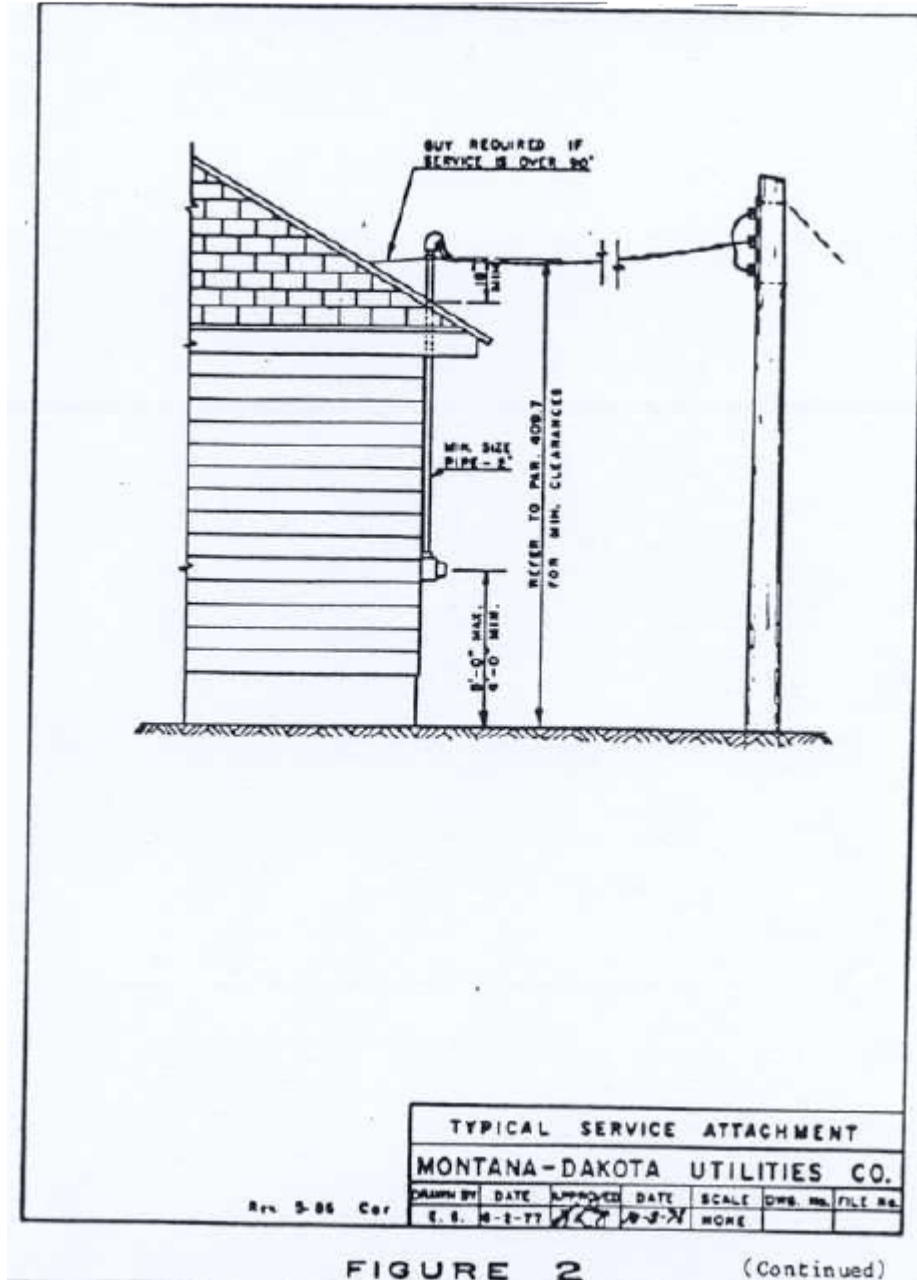
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**FIGURE 2** (Continued)

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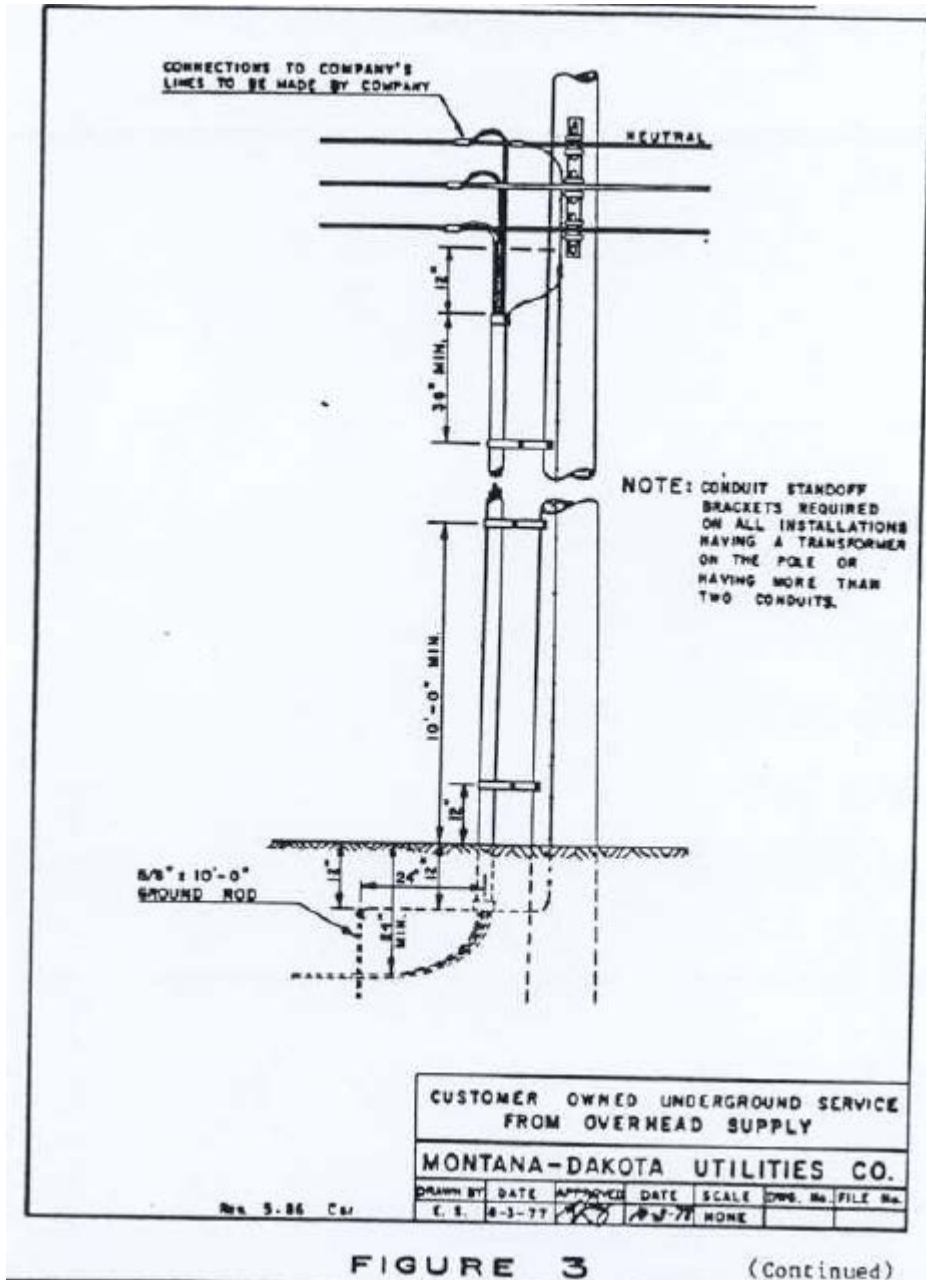
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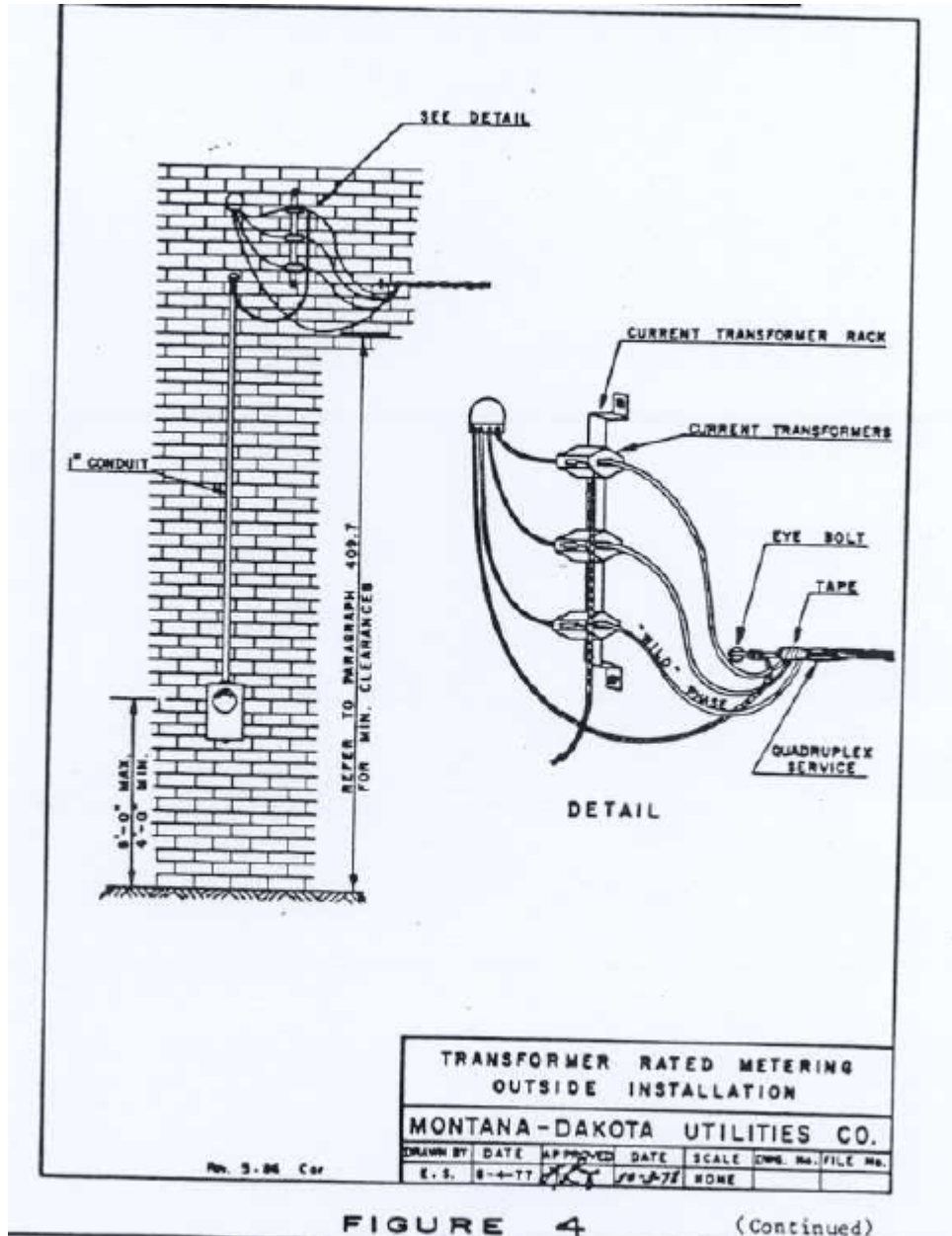
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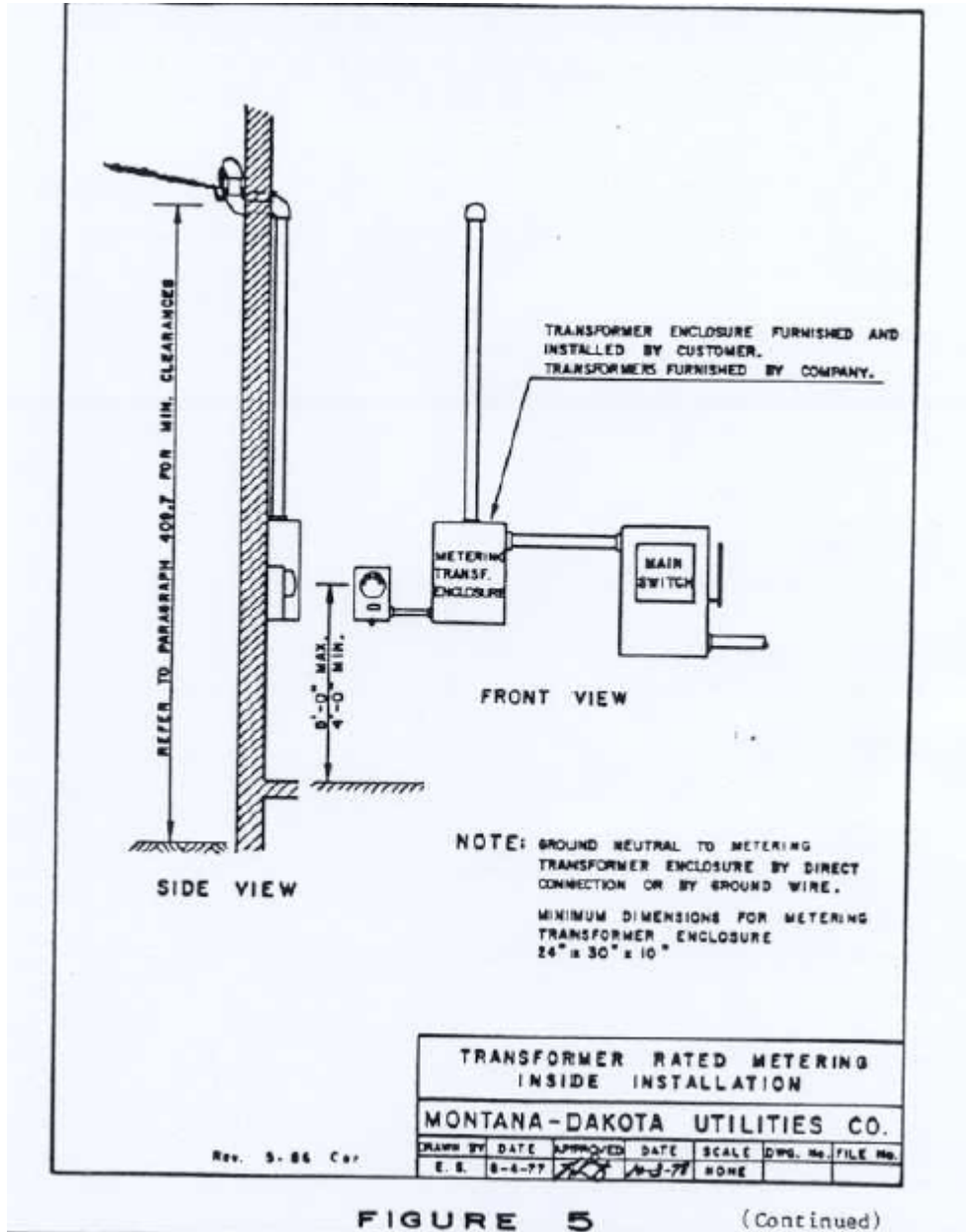
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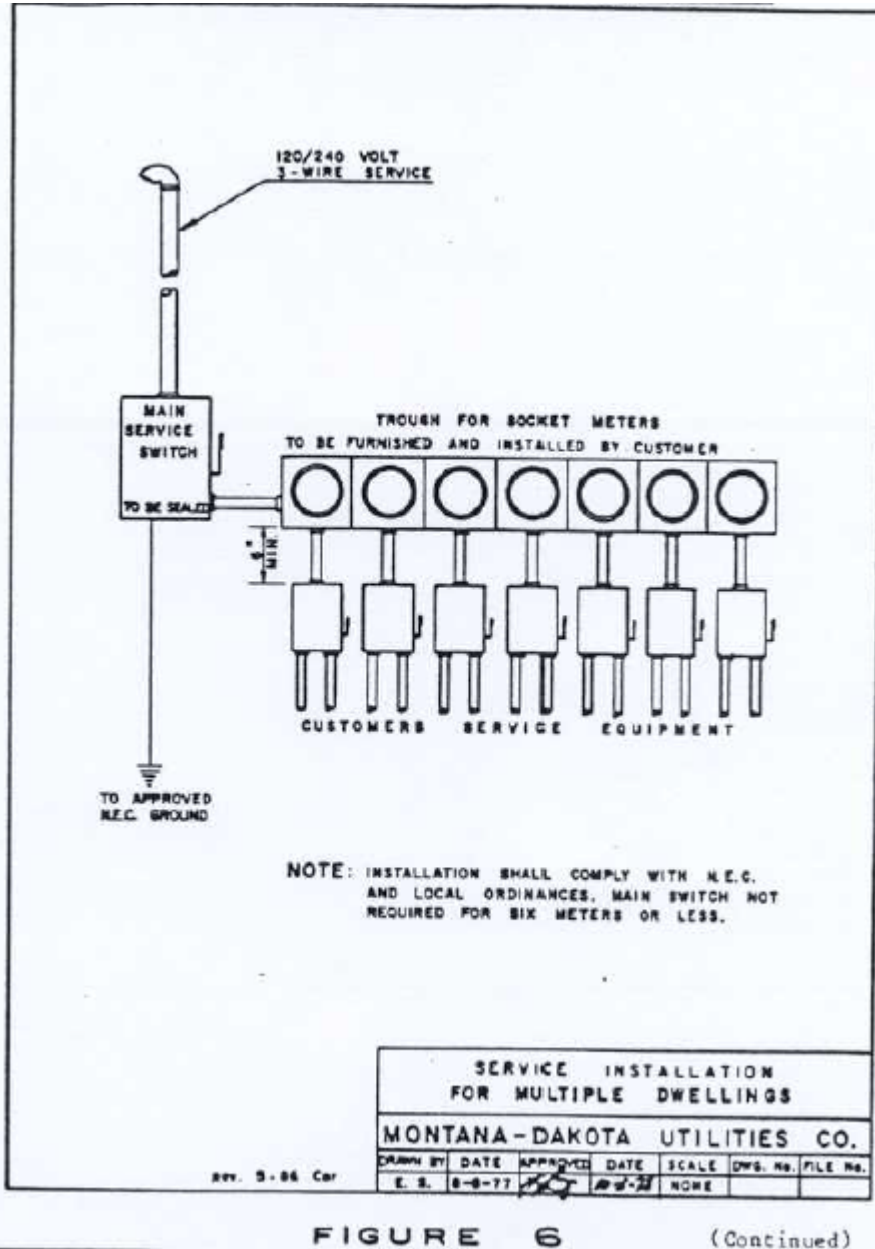
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**FIGURE 6** (Continued)

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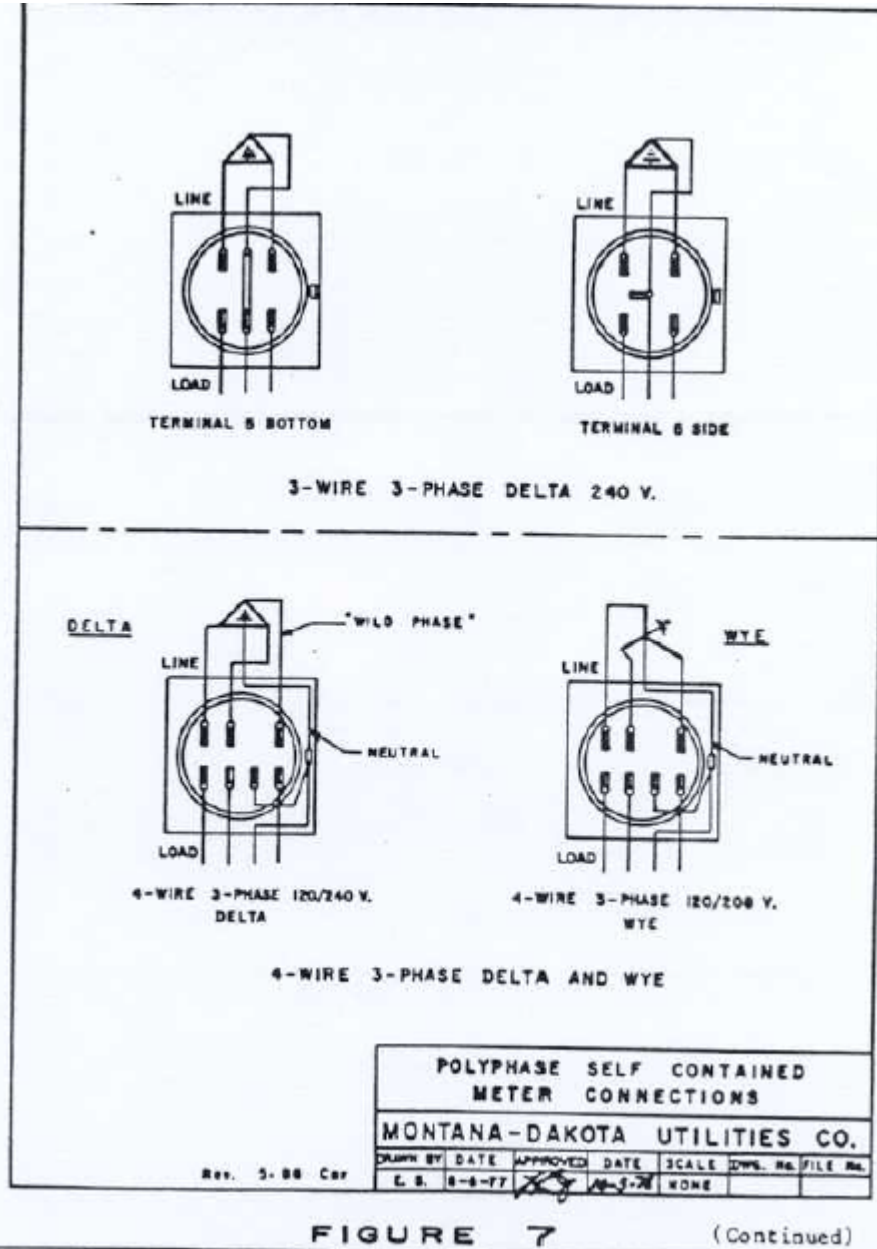


FIGURE 7 (Continued)

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Vice President- Regulatory Affairs & General Services

Docket No.:



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

Section No. 5  
Original Sheet No. 14.32

### ELECTRIC SERVICE RULES AND REGULATIONS Rate 110

Page 52 of 33

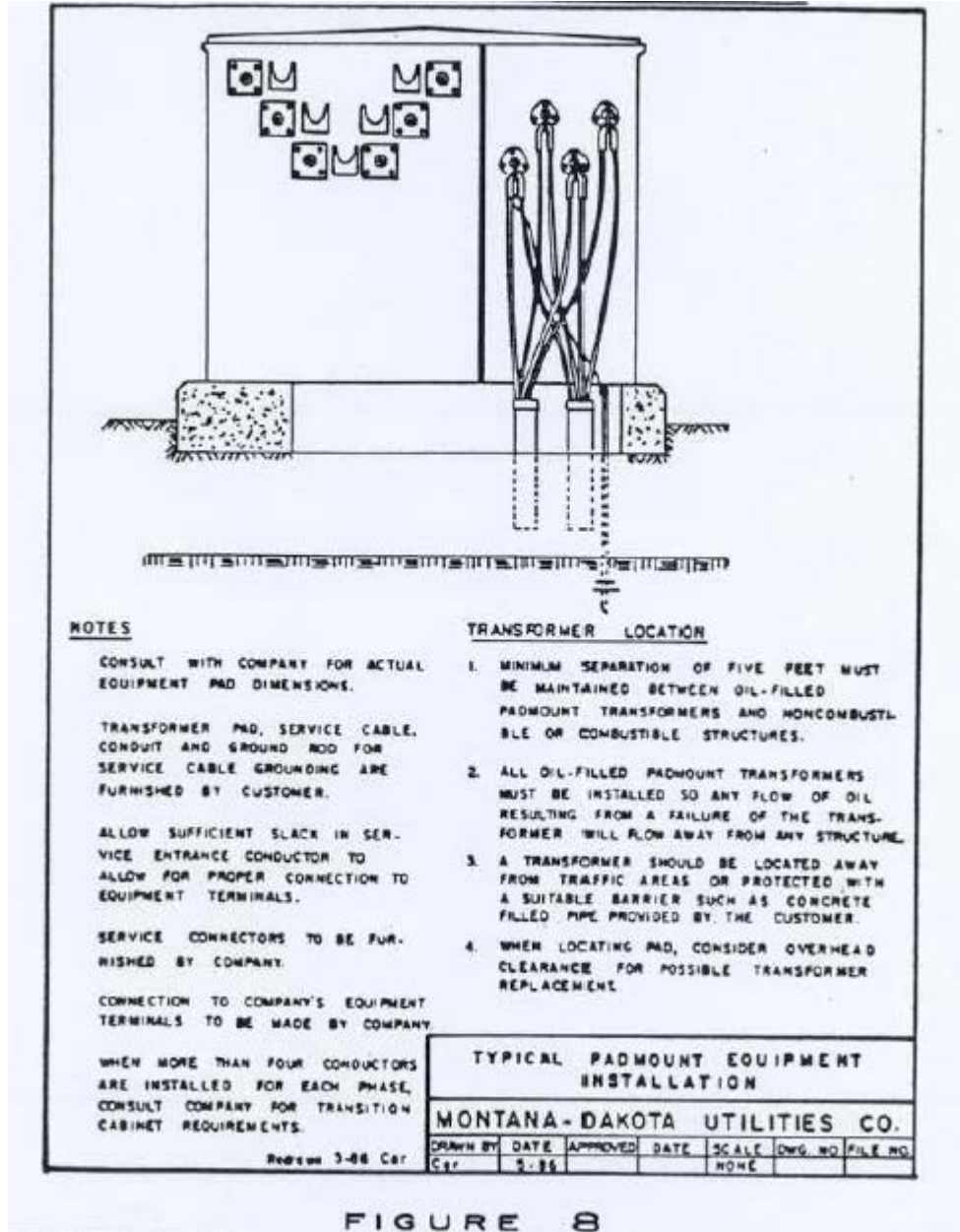


FIGURE 8

Date Filed: June 20, 1986

Effective Date: For service rendered on and after July 8, 1986

Issued By: C. Wayne Fox  
Vice President- Regulatory Affairs & General Services

Docket No.:



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

Section No. 5

3<sup>rd</sup> Revised Sheet No. 16

Cancelling 1<sup>st</sup> Revised Sheet No. 16

~~**RULES COVERING UTILITY SERVICES-  
PERFORMED AFTER NORMAL BUSINESS HOURS Rate 135**~~

Page 1 of 1

~~For service requested by customers after the Company's normal business hours and on Saturday, Sunday, or legal holidays, a charge will be made for labor at standard overtime service rates and material at retail prices.~~

~~Customers requesting service after the Company's normal business hours will be informed of the after hour service rate and encouraged to have the service performed during normal business hours.~~

Reserved for Future Use

**Date Filed:** May 16, 1986

**Effective Date:** June 1, 1986

**Issued By:** C, Wayne Fox  
Vice President – Regulatory Affairs & General Services

**Docket No.:**



**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 5  
Original Sheet No. 17

**ELECTRIC METER TEST BY  
CUSTOMER REQUEST Rate 136**

Page 1 of 1

~~Any customer may request the Company to test its electric meter. The Company shall make the test as soon as possible after receipt of the request. If a request is made within one year after a previous request, the Company may require a deposit as follows:~~

<u>Meter Rating</u>	<u>Deposit Amount</u>
<u>Residential</u>	
All	\$10.00
<u>Non-Residential</u>	
1-Phase	\$10.00
1-Phase Demand and Self-Contained 3-Phase	\$20.00
All Other Polyphase	\$30.00

~~The deposit shall be refunded only if the meter is found to have an unacceptable error, as defined in the Commission's regulations.~~

Reserved for Future Use

(N)

(N)

**Date Filed:** May 27, 1987

**Effective Date:** June 15, 1987

**Issued By:** C, Wayne Fox  
Vice President – Regulatory Affairs & General Services

**Docket No.:**



**Montana-Dakota Utilities Co.**  
 A Division of MDU Resources Group, Inc.  
 400 N 4<sup>th</sup> Street  
 Bismarck, ND 58501

**State of South Dakota  
 Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 6  
 4<sup>th</sup> Revised Sheet No. 1  
 Canceling 3<sup>rd</sup> Revised Sheet No. 1

**SAMPLE FORMS**

Page 1 of 1

CONSUMER'S DEPOSIT RECEIPT

H  
**CONSUMER'S DEPOSIT RECEIPT**

DEPOSIT NUMBER 812525509 SERVICE ADDRESS  
 DEPOSIT AMOUNT \$50.00 802 Sweetbriar Rapid City SD57701  
 ACCOUNT NUMBER 13 598 556 12 661 0370 0 DATE 11/15/91

RECEIVED OF: CAR-RT SORT \*\* CR32  
 John Doe  
 802 Sweetbriar  
 Rapid City SD 57702-5664

BY \_\_\_\_\_ MONTANA-DAKOTA UTILITIES CO.  
 POSITION \_\_\_\_\_ STREET ADDRESS \_\_\_\_\_

21019 (2-88) Revised 7-91

A DEPOSIT OF 50.00 DOLLARS IS RECEIVED AS SECURITY FOR THE PAYMENT OF ANY AMOUNT WHICH MAY BECOME DUE MONTANA-DAKOTA UTILITIES CO. FOR UTILITY SERVICES AND IS NOT TO BE CONSIDERED A PAYMENT ON ACCOUNT IF AT ANY TIME A BILL OF THE CUSTOMER IS NOT PAID WITHIN 20 DAYS AFTER DATE OF PRESENTATION THE DEPOSIT MAY AT THE OPTION OF THE COMPANY BE APPLIED TO THE ACCOUNT THEREOF.

THIS DEPOSIT WILL BE REFUNDED WITH INTEREST PROVIDED ALL BILLS HAVE BEEN PAID IN FULL AND SERVICE IS NO LONGER DESIRED OR WHEN CUSTOMER HAS ESTABLISHED SATISFACTORY CREDIT IN ACCORDANCE WITH THE PUBLIC SERVICE OR UTILITY COMMISSION RULES THIS DEPOSIT WILL BEAR INTEREST AT THE RATE OF 7.00 % OR AT A RATE EQUAL TO THE RATE REQUIRED BY THE PUBLIC SERVICE OR UTILITY COMMISSION ON AN ANNUAL BASIS INTEREST SHALL ACCRUE FROM THE DATE PAYMENT IS MADE ON THE DEPOSIT UNTIL THE DAY THE DEPOSIT IS REFUNDED OR UPON DISCONTINUANCE OF SERVICE THIS STATEMENT SHALL CONSTITUTE A RECEIPT OF SAID DEPOSIT AND SHALL NOT BE TRANSFERABLE.

**Date Filed:** November 20, 1991 **Effective Date:** November 20, 1991

**Issued By:** C.W. Fox – Vice President  
 Regulatory Affairs and General Services

**Docket No.:**



**Montana-Dakota Utilities Co.**  
 A Division of MDU Resources Group, Inc.  
 400 N 4<sup>th</sup> Street  
 Bismarck, ND 58501

**State of South Dakota  
 Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 6  
 4<sup>th</sup> Revised Sheet No. 2  
 Canceling 3<sup>rd</sup> Revised Sheet No. 2

**SAMPLE FORMS**

NEW CUSTOMER APPLICATION CARD – RESIDENTIAL SERVICE

frost 2000/10/16  
Rev. 1/99

**MONTANA-DAKOTA UTILITIES CO.**  
**CUSTOMER APPLICATION CARD – RESIDENTIAL SERVICE**

Date Service to Begin: \_\_\_\_\_ (Apt. No.) \_\_\_\_\_

Name (Print): \_\_\_\_\_ (Last) \_\_\_\_\_ (First) \_\_\_\_\_ (Middle Initial) \_\_\_\_\_ (Social Security No.) \_\_\_\_\_

Service Address: \_\_\_\_\_ (Number) \_\_\_\_\_ (Street) \_\_\_\_\_ (Apt. No.) \_\_\_\_\_

Mailing Address: (if different) \_\_\_\_\_

Home Phone: \_\_\_\_\_ Work Phone: \_\_\_\_\_

Present Place of Employment (Name): \_\_\_\_\_

Employer's Address: \_\_\_\_\_

Length of employment with present employer: Months \_\_\_\_\_ Years \_\_\_\_\_

Occupation: \_\_\_\_\_

Other Adult Occupant's Name: \_\_\_\_\_

Other Adult Occupant's Employer & Work Phone: \_\_\_\_\_

Any Dependents Living With You? Yes \_\_\_ No \_\_\_ Ages: \_\_\_\_\_

Is any member of your household 85 years (Male, 82) of age or older? Yes \_\_\_ No \_\_\_

Is any member of your household on life support equipment? Yes \_\_\_ No \_\_\_

Name of nearest relative not living with you: \_\_\_\_\_

Relationship: \_\_\_\_\_ Telephone: \_\_\_\_\_

Address: \_\_\_\_\_

(Over)

back

Type of Dwelling: Apt.  Duplex  Mobile Home  House  Condo  Townhouse

If Renting, Landlord's Name: \_\_\_\_\_ City: \_\_\_\_\_

Landlord's Address: \_\_\_\_\_ Phone: \_\_\_\_\_

Your Previous Address: \_\_\_\_\_ Street \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

Customer of MDU Before? Yes \_\_\_ No \_\_\_ Where (City): \_\_\_\_\_

When was that Service Discontinued? \_\_\_\_\_

Applicant whose signature appears below grants permission to MDU to enter applicant's premises at all reasonable times for the purpose of installing, connecting, reading, inspecting, operating, disconnecting or removing the company's poles, wires, meters, or other equipment. Applicant agrees to pay for all services for which a bill is rendered.

Date: \_\_\_\_\_ Signature: \_\_\_\_\_

DO NOT WRITE BELOW – FOR OFFICE USE ONLY

Service: Gas \_\_\_ Electric \_\_\_

Identification: Current Driver's License – State: \_\_\_\_\_

– Number: \_\_\_\_\_

Deposit Required: Yes \_\_\_ No \_\_\_ Date Paid: \_\_\_\_\_

Guarantor of Payment: Name: \_\_\_\_\_ (Phone) \_\_\_\_\_

Third party to be contacted before a disconnect? Yes \_\_\_ No \_\_\_

If Yes, list name and address of person, agency or company applicable Third Party Notification Form: \_\_\_\_\_ (Name of Person or Agency) \_\_\_\_\_ (Address) \_\_\_\_\_

Employee Signature: \_\_\_\_\_

Remarks: \_\_\_\_\_

**Date Filed:** August 10, 1990      **Effective Date:** September 20, 1990

**Issued By:** C. Wayne Fox , Vice President  
 Regulatory Affairs & General Services

**Docket No.:**



**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 6  
Original Sheet No. 2.1

**SAMPLE FORMS**

Page 2 of 2

**NEW CUSTOMER APPLICATION CARD – RESIDENTIAL SERVICE**

front

2090216-811 (Rev.11/87) MONTANA-DAKOTA UTILITIES CO.  
**NEW CUSTOMER APPLICATION CARD – GENERAL SERVICE**

Business Name: \_\_\_\_\_ Acct. No.: \_\_\_\_\_  
 Service Address: \_\_\_\_\_  
 Mailing Address: (if different) \_\_\_\_\_  
 Business Phone: \_\_\_\_\_ Home Phone: \_\_\_\_\_  
 Type of Business Activity: \_\_\_\_\_  
 Owner of Building: \_\_\_\_\_  
(Name) (Address) (Phone)  
 Type of Service Requested: Electric  Gas  Date Service To Begin: \_\_\_\_/\_\_\_\_/\_\_\_\_  
 Previous Address: \_\_\_\_\_  
(Street) (City) (State)  
 Gen. Serv. Cust. of MDU at Prev. Address: Yes  No   
(When) (Where)  
 Legal Status: Corporation ; Partnership ; Sole Proprietorship ; \_\_\_\_\_  
(Name) (Address) (Phone) (Other)  
 Name, Address and Phone of Owners, Partners, Officers or Local Representatives:  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

back

Applicant whose signature appears below hereby grants permission to MDU to enter applicant's premises at all reasonable times for the purpose of installing, connecting, reading, inspecting, operating, disconnecting or removing the company pipes, wires, meters or other equipment and warrants that applicant has authority to grant this permission.

Date: \_\_\_\_\_ Signature: \_\_\_\_\_  
 Title: \_\_\_\_\_

**DO NOT WRITE BELOW – FOR OFFICE USE ONLY**

Identification: Current Driver's License – State \_\_\_\_\_ No. \_\_\_\_\_  
 OR Social Security Number: \_\_\_\_\_  
 Deposit or Security Required: Yes  No  Amt. \_\_\_\_\_ Date: \_\_\_\_/\_\_\_\_/\_\_\_\_

**Date Filed:** June 8, 1989 **Effective Date:** Service Rendered On and After June 30, 1989

**Issued By:** C. Wayne Fox - Vice President  
Regulatory Affairs & General Services

**Docket No.:**



**Montana-Dakota Utilities Co.**  
 A Division of MDU Resources Group, Inc.  
 400 N 4<sup>th</sup> Street  
 Bismarck, ND 58501

**State of South Dakota  
 Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 6  
 1<sup>st</sup> Revised Sheet No. 3  
 Canceling Original Sheet No. 3

**SAMPLE FORMS**

**ELECTRIC METER ORDER**

20271 (2/84) (Rev. 5/82)		MONTANA-DAKOTA UTILITIES CO.				GAS METER ORDER No. G 691501		
ORDER RECEIVED BY:	HOW RECEIVED: TELEPHONE IN PERSON LETTER	TIME	NAME OF PERSON PLACING ORDER	DATE	TOWN	ACCOUNT NO.		
CONNECT METER FOR				DISCONNECT METER FOR				
TELEPHONE NO.	MAILING ADDRESS (AND IF DIFFERENT, SERVICE ADDRESS)					CITY LIMITS		
CUSTOMER CLASSIFICATION	RATE	SERVICE REQUESTED		PREVIOUS ADDRESS				
DEPOSIT	NO DEPOSIT REQUIRED		FORWARDING ADDRESS					
NO.	\$	JOB	OWNER	REFERENCES				
METER IN				FORM KEY	METER OUT			
COMPANY NO.	MANUF.	SERIAL NUMBER	SIZE	ACCOUNTING	DATE	COMPANY NO.	SERIAL NO.	
GATE	DIALS	STANDARD READING	GAUGE PRESSURE		STANDARD READING	UNCONNECTED READING		
METER LOCATION					ENGINEERING	<input type="checkbox"/> METER EXCHANGED <input type="checkbox"/> METER REMOVED <input type="checkbox"/> SERVICE LEFT ON		
OUTSIDE	BASMENT	MAIN FLOOR	UPSTAIRS			<input type="checkbox"/> METER STOP <input type="checkbox"/> METER STOP AT METER	<input type="checkbox"/> CUT OUT AT METER <input type="checkbox"/> SERVICE	
THE FOLLOWING NEEDS TO BE FILLED IN WHEN INTERGRATING INSTRUMENTS OR PRESSURE FACTORS.				SERVICEMAN	<input type="checkbox"/> REASON METER REMOVED <input type="checkbox"/> SHADOW TESTING <input type="checkbox"/> PENDING TESTING <input type="checkbox"/> NON REGISTER <input type="checkbox"/> DAMAGED <input type="checkbox"/> OTHER			
REGULATORS	1ST	2ND	DRYICE SIZE		REMARKS:			
ATMOS. PRES.	PRESSURE FACTOR	FACTORED METER	PILOT INSPECT	YES	NO			
INSURANCE	CONNECTING TO CCI	CONNECTED READING	INSULATOR INSPECT	YES	NO			
DIALS	CONNECTING TO CCI	UNCONNECTED READING	DISTRIBUTION ACCT	YES	NO			
WORK DONE BY			TRANSMISSION ACCT	YES	NO			
			* COMPUTER					
			LINE NO.					
			CONNECT					
			DISCONNECT					
			WED	WED	TAM			

\* IF PRESSURE READING IS OTHER THAN STANDARD, GO TO NEXT REG SECTION

**Date Filed:** April 11, 1984

**Effective Date:** April 11, 1984

**Issued By:** C. Wayne Fox, Vice President  
 Regulatory Affairs

**Docket No.:**





**Montana-Dakota Utilities Co.**  
 A Division of MDU Resources Group, Inc.  
 400 N 4<sup>th</sup> Street  
 Bismarck, ND 58501

**State of South Dakota  
 Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 6  
 2<sup>nd</sup> Revised Sheet No. 4  
 Canceling 1<sup>st</sup> Revised Sheet No. 4

**SAMPLE FORMS**

SERVICE BILL ADJUSTMENT FORM

3106216 911  
 -Rev. 9-87-

MONTANA DAKOTA UTILITIES CO.  
 CONSUMER BILLING ADJUSTMENT

DIV \_\_\_\_\_ DIST \_\_\_\_\_

ACCOUNT NUMBER						DATE		
TOWN	CYCLE	BOOK	LOCATION	T	SO	MO	DAY	YR
5				78		21		

NAME \_\_\_\_\_ ADDRESS \_\_\_\_\_

27	30	31	40	43	56
TC	COMMODITY AMOUNT		DEMAND-KVAR AMOUNT		FUEL/PGA AMOUNT
65					
OP					

29	37	64	
1	ST TAX AMOUNT		RENTAL AMOUNT

27	30	31	48
TC	COUNTY TAX AMOUNT		CCF/KWH CONSUMP
65			
OP			

29	55	64	71
2	ON PEAK CONS TOD		BILLING DEMAND

27	30	39	41
TC	DISCOUNT AMOUNT		REAS HIST CODE PER
65			
OP			

29	43	50	56	61
3	THERMS		BILLING FACTOR	UNBILLED DEM AMT

Remarks: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Prepared By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

WHITE - Data Processing Dept. Copy    YELLOW - Division Office Copy    PINK - District Office Copy

**Date Filed:** December 7, 1990      **Effective Date:** Service on and after December 14, 1990  
**Issued By:** C. Wayne Fox - Vice President  
 Regulatory Affairs & General Services  
**Docket No.:**



**Montana-Dakota Utilities Co.**  
 A Division of MDU Resources Group, Inc.  
 400 N 4<sup>th</sup> Street  
 Bismarck, ND 58501

**State of South Dakota  
 Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 6  
 7<sup>th</sup> Revised Sheet No. 5  
 Canceling 6<sup>th</sup> Revised Sheet No. 5

**SAMPLE FORMS**



SERVICE FOR  
 GETTYSBURG, SD 57442-1412  
 www.montana-dakota.com

ACCOUNT NUMBER  
 DATE DUE  
 May 31, 2012  
 BILL DATE  
 May 9, 2012  
 AMOUNT DUE  
 \$136.78

**ACCOUNT SUMMARY**

Previous Balance	\$145.48
Payment Received 4/20/2012 Thank you	-145.48
Current Gas Charges	52.81
Current Electric Charges	83.97
<b>Amount Due on 5/31/12</b>	<b>\$136.78</b>

Any balance remaining after the due date is subject to a late payment charge of 1.00% per month.

**CUSTOMER SERVICE & EMERGENCY SERVICE**

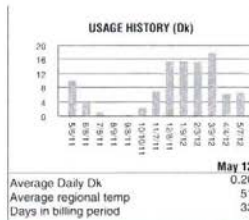
**1-800-638-3278**  
 Emergencies: 24 hours a day  
 Non-emergencies: Mon-Fri, 7 AM - 7 PM  
 Email: customerservice@mdu.com  
 Mail: Montana-Dakota Utilities Co.,  
 Attn: Customer Service, PO Box 7608, Boise, ID  
 83707-1608. Please include your account  
 number.  
**CALL BEFORE YOU DIG 811**



Payment Due ▲  
 Your payment will be automatically deducted from your bank account on or after this date.

**Gas Charges**

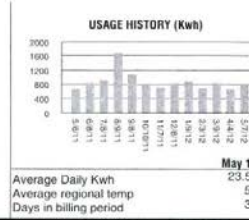
BILLING PERIOD 4/5/12 - 5/7/12  
 DAYS 33  
 METER NUMBER 012799675  
 METER READ DATE 5/7/12  
 Next scheduled read 6/6/12  
 RATE 66 - Residential Gas



CURRENT READING	PREVIOUS READING	DIFFERENCE	THERM FACTOR	DK USED
661.4	654.6	6.8	x 0.968413	6.6
Basic Service Charge 33 Days x \$0.15 4.95				
Distribution Delivery 6.6 Dk x \$2.915 19.24				
Cost of Gas 5.2 Dk x \$3.956 20.57				
Cost of Gas 1.4 Dk x \$3.386 4.74				
CTA 6.6 Dk x \$0.049 0.32				
State Tax 4% x \$49.82 1.99				
City Tax 2% x \$49.82 1.00				
<b>Total Charges</b>				<b>\$52.81</b>

**Electric Charges**

BILLING PERIOD 4/5/12 - 5/7/12  
 DAYS 33  
 METER NUMBER 011278286  
 METER READ DATE 5/7/12  
 Next scheduled read 6/6/12  
 RATE 10 - Residential Electric



CURRENT READING	PREVIOUS READING	TOTAL USED
59037	58260	= 777 Kwh
Base Rate 6.00		
Energy 450 Kwh x \$0.0921 41.45		
Energy 300 Kwh x \$0.08504 25.51		
Energy 27 Kwh x \$0.06964 1.88		
Fuel Cost Adj 612 Kwh x \$0.005993 3.67		
Fuel Cost Adj 165 Kwh x \$0.004318 0.71		
State Tax 4% x \$79.22 3.17		
City Tax 2% x \$79.22 1.58		
<b>Total Charges</b>		<b>\$83.97</b>

PLEASE KEEP THIS PORTION FOR YOUR RECORDS.  
 PLEASE RETURN THIS PORTION WITH YOUR PAYMENT, MAKING SURE THE RETURN ADDRESS SHOWS IN THE ENVELOPE WINDOW.



ACCOUNT NUMBER

DATE OF BANK DRAFT  
**May 23, 2012**

UTE 83.97  
 UTG 52.81

AMOUNT DUE  
**\$136.78**



GETTYSBURG SD 57442-1412

Thank you for using the Montana-Dakota Utilities Co.  
 Easy-Pay

**Date Filed:** October 10, 2012      **Effective Date:** February 1, 2013  
**Issued By:** Tamie A. Aberle  
 Director – Regulatory Affairs  
**Docket No.:**



**Montana-Dakota Utilities Co.**  
*A Division of MDU Resources Group, Inc.*  
 400 N 4<sup>th</sup> Street  
 Bismarck, ND 58501

**State of South Dakota  
 Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 6  
 Original Sheet No. 5.1

**SAMPLE FORMS**

Page 2 of 2



**Customer Service: 1-800-638-3278 • 7 a.m.-7 p.m. Monday-Friday**  
*Call volume is generally higher on Mondays, for faster service please call Tuesday-Friday.*  
**www.montana-dakota.com**

Page 2

**Ways to Pay Your Bill**

**Easy-Pay:** Automatically pay your bill each month by having Montana-Dakota Utilities withdraw your pre-authorized payment from your financial institution each month. To enroll, call 1-800-638-3278 or complete the Easy-Pay Enrollment authorization form located on our website, [www.montana-dakota.com](http://www.montana-dakota.com), and return with a voided check.

**Pay By Phone or Online:** We accept payments through Western Union® Speedpay®, a third-party service provider. You will find the Speedpay link on our website or simply call toll-free 1-866-263-5185 and follow the prompts. Payments can be made 24/7 using your credit card, debit card or electronic transfer from a checking, money market or savings account. You will need your utility account number (available on your bill) to process your payment. Western Union® Speedpay® charges a \$3.95 convenience fee per transaction for this service.

**Payment Locations:** Pay by cash, check or money order at one of our payment locations:

there is no charge for this service. Call Customer Service or visit our website for the nearest payment location. Payments made at a payment location are not credited to your account until they are received by Montana-Dakota Utilities.

**By Mail:** Mail your payment to Montana-Dakota Utilities Co., P.O. Box 5600, Bismarck, ND 58506-5600. Be sure to allow time for mailing so your payment is received by the due date.

**Balanced Billing:** This billing plan levels out your monthly bill so you can reduce fluctuations brought on by changes in the weather and the cost of energy. To enroll, complete the Balance Billing form located on our website or contact Customer Service at 1-800-638-3278.

**Payment Due Date:** Your bill is past due if not paid within 22 days after it is mailed. If you are paying with a credit card or paying at one of our payment locations in response to a Disconnection of Service Notice, please contact Montana-Dakota at 1-800-638-3278 and let us know that payment has been made.

**Billing Terms and Definitions**

The rates reflected on your bill have been approved by the Public Service Commission or Public Utilities Commission in the state where service is provided. Copies of the company's current tariffs are available at [www.montana-dakota.com](http://www.montana-dakota.com).

**Basic Service Charge or Base Rate:** A monthly or daily charge designed to recover a portion of the fixed costs incurred in providing utility service regardless of how much energy is used.

**Constant:** A fixed value used to convert meter readings to actual energy use when certain equipment is used in the metering process such as current and potential transformers.

**Cost of Gas:** This charge recovers the cost of gas itself as well as other related costs Montana-Dakota incurs from its pipeline suppliers in providing natural gas service. The cost is strictly a pass-through to customers and does not provide Montana-Dakota with a profit.

**CTA – Conservation Tracking Adjustment:** A charge that provides funding for Commission-approved conservation programs in the states of MT and SD.

**Demand Charge:** A charge designed to recover the demand or peak-related costs associated with the delivery of electric service from the generation source to your meter.

**Distribution Delivery Charge or Energy Charge:** A volumetric charge to recover the costs of delivering energy to your meter. This amount varies with the amount of energy used.

**DDSM – Distribution Delivery Stabilization Mechanism:** A charge applicable to gas service provided in ND and SD designed to adjust for the over- or under-collection of distribution delivery revenues due to actual temperature deviations from normal temperatures. This adjustment is applicable during the billing periods Nov. 1-May 1.

**Dk – Dekatherms:** The Dk billed is reflective of the total amount of natural gas used in the billing period. The amount of natural gas used as measured by the gas meter is converted to Dk by applying a therm factor to the measured use.

**Fuel and Purchased Power:** This charge recovers the fuel and purchased power costs the company incurs in supplying its customers with electricity. This cost is a pass-through to customers and is subject to change on a monthly basis for customers served in MT and ND.

**Fuel Cost Adj:** Adjustment per Kwh to reflect changes in the cost of fuel and purchased power the company incurs in supplying its customers with electricity. This adjustment is a pass-through to customers and is subject to change on a monthly basis in SD.

**Kw – Kilowatt:** The Kw billed is the peak demand (or maximum 15-minute measured demand) for electricity during the billing period or the minimum Kw amount as stated in the company's tariffs.

**Kwh – Kilowatt-hour:** The Kwh billed is the total amount of electricity used in the billing period.

**Kvar Penalty:** A penalty applicable to a customer operating its facilities outside the power factor range stated on the company's tariffs.

**Power Supply Cost Adj:** Adjustment per Kwh to reflect changes in the cost of fuel and purchased power the company incurs in supplying its customers with electricity. This adjustment is a pass-through to customers and is subject to change on an annual basis in WY.

**TCA – Transmission Cost Adjustment:** A charge per Kwh applicable to electric service provided in ND for recovery of transmission related expenditures and investments net of revenues received from others. The TCA is subject to change on an annual basis.

**Therm Factor:** The therm factor adjusts the amount of natural gas measured by the meter for the heat content and atmospheric pressure of the gas delivered to a customer's premise. This conversion ensures that all customers are billed based on the heat value of the gas during the applicable billing period.

**USBC – Universal System Benefits Charge:** A charge that provides funding for conservation and low-income programs in the state of MT as required by the Montana State Legislature.

**Important Customer Information**

If you have questions regarding your bill or service, please call Montana-Dakota Customer Service **FIRST** at 1-800-638-3278. If you cannot pay your bill at this time, we are **willing to make satisfactory payment arrangements**. If your questions are not resolved after you have called Customer Service, you may contact the regulatory agencies governing in the state service is provided:

- MT PSC: 1-800-646-6150 or write to P.O. Box 202601, Helena, Montana 59620-2601
- ND PSC: Write to 600 E. Boulevard, Bismarck, ND 58505-0480
- SD PUC: 1-605-773-3201
- WY PSC: Write to 2515 Warren Avenue, Suite 300 Cheyenne, WY 82002

*Payments made by check or electronically that are dishonored by the bank will be assessed a returned payment fee.*

*When you provide a check as payment, you authorize us to use information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer (EFT), funds may be withdrawn from your account as soon as the same day we receive your payment. The transaction will appear on your bank statement as EFT and you will not receive a copy or an image of your check from your financial institution.*

*Payments marked with a restrictive legend (Paid in Full, for example) will not act as an accord and satisfaction without our express prior written approval.*

**Moving?** To avoid being billed for service you have not used, please contact us at least two business days before you want service disconnected.

**Has your mailing / email address or phone number changed?**

**Please provide details here and check the box on the front of this stub.**

Account No. \_\_\_\_\_

Name: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ ZIP: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Email: \_\_\_\_\_

**Date Filed:** October 10, 2012

**Effective Date:** February 1, 2013

**Issued By:** Tamie A. Aberle  
 Director – Regulatory Affairs

**Docket No.:**



**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**


Section No. 6  
4<sup>th</sup> Revised Sheet No. 6  
Canceling 3<sup>rd</sup> Revised Sheet No. 6

**SAMPLE FORMS**

MONTANA-DAKOTA UTILITIES CO.  
 BOX 1060  
 RAPID CITY SD 57709

0000

ACCOUNT NUMBER		
556 09 540 1340 7		
METER NO.	LOC.	BILLING MONTH
131815	39	DECEMBER

 **DISCONNECT NOTICE**

WE WANT TO CONTINUE OUR DEPENDABLE SERVICE TO YOU, OUR VALUED CUSTOMER, BUT YOU MUST TAKE ACTION NOW.

John Doe  
 802 Sweetbriar Rd.  
 Rapid City SD 57701

AT 802 Sweetbriar Rd.  
 100010101210 17

----- 8 -----

Payment of your service account is now past due. Your service will be disconnected on \_\_\_\_\_ unless your past due amount is paid in full or satisfactory arrangements are made before this date. If service is disconnected, payment in full and a reconnect fee of \_\_\_\_\_ to restore service during normal working hours plus a deposit or additional deposit of \_\_\_\_\_ will be required before service is restored.

Date \_\_\_\_\_ By \_\_\_\_\_  
 Credit & Collection Department

PAST DUE	CURRENT	ACCT. BALANCE
47.00	49.00	96.00

DIRECT INQUIRIES TO MDU, BOX 1060  
 PHONE 605 342-0160 RAPID CITY SD 57709 \*REFER  
 UNRESOLVED COMPLAINTS TO: S.D. PUBLIC UTILITIES COMMISSION  
 CAPITOL BLDG, 500 E CAPITOL, PIERRE, SD 57501 1-800-332-1782

**Date Filed:** January 6, 1986

**Effective Date:** On and after  
January 15, 1986

**Issued By:** C. Wayne Fox – Vice President  
Regulatory Affairs

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**Montana-Dakota Utilities Co.**  
 A Division of MDU Resources Group, Inc.  
 400 N 4<sup>th</sup> Street  
 Bismarck, ND 58501

**State of South Dakota  
 Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 6  
 Original Sheet No. 7

**SAMPLE FORMS**

Page 1 of 1

21268(15-85)

MONTANA-DAKOTA UTILITIES CO.  
**NOTICE OF INTENT TO LIMIT THE  
 USE OF ELECTRIC SERVICE**

Name: \_\_\_\_\_ Date: \_\_\_\_\_

Address: \_\_\_\_\_ \$ \_\_\_\_\_ Delinquent Amount  
 \_\_\_\_\_ \$ \_\_\_\_\_ Security Deposit

Account Number: \_\_\_\_\_ \$ \_\_\_\_\_ Reconnect Fee  
 \_\_\_\_\_ \$ \_\_\_\_\_ TOTAL

We are sorry that it will be necessary for us to disconnect your regular electric service because of unpaid bills. To ease your difficulty, we will install a SERVICE EXTENDER. The SERVICE EXTENDER will give you only enough electricity to run your heating system, use a few lights, and maybe run your refrigerator.

You can prevent having limited electric service by:

1. Paying your past and present electric bills in full, or
2. Making arrangements to pay MDU your past-due and current bills for electric service, or
3. Advising MDU within the 10-day notice period that disconnection of the utility service or the installation of a Service Extender will endanger the health of a member of the household, or that any member is 65 years of age or older, or handicapped. Disconnection or limitation of service will be delayed for 30 days so you may work out a satisfactory payment plan.

**IF YOU DO NOT TAKE ONE OF THE ABOVE ACTIONS YOU ARE HEREBY NOTIFIED THAT A SERVICE EXTENDING DEVICE WILL BE INSTALLED ON THE ELECTRIC SERVICE AT \_\_\_\_\_ (Address) ON OR AFTER \_\_\_\_\_ (Date)**

In order to have NORMAL SERVICE restored after a Service Extender has been installed, you will be required to pay the delinquent amount outstanding and a security deposit in the amounts shown above. You can still avoid the Service Extender by paying the account in full by \_\_\_\_\_ (Date) or immediately calling an MDU service representative at \_\_\_\_\_ (Phone Number) or visiting our office at \_\_\_\_\_ (Address) to enter into payment arrangements and sign a written agreement.

**THE SERVICE EXTENDER MAY BE REMOVED ANY TIME AFTER ONE WEEK AND ALL SERVICE WILL BE DISCONTINUED WITHOUT FURTHER NOTICE IF NO ARRANGEMENT FOR PAYMENT IS MADE.**

Contact us immediately if you feel that you have been improperly billed or you need further information. If, AFTER discussion with our representative, you remain dissatisfied, you may write the South Dakota Public Utilities Commission, Capitol Building, Pierre, South Dakota 57501 or call 773-3201 or Tie Line No. 1-975-2222.

WHITE—Regulatory Affairs Copy      YELLOW—Customer Copy      PINK—Division Office Copy

**Date Filed:** May 22, 1985      **Effective Date:** May 22, 1985

**Issued By:** C. Wayne Fox , Vice President  
 Regulatory Affairs

**Docket No.:**



**Montana-Dakota Utilities Co.**  
 A Division of MDU Resources Group, Inc.  
 400 N 4<sup>th</sup> Street  
 Bismarck, ND 58501

**State of South Dakota  
 Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 6  
 Original Sheet No. 7.1

**SAMPLE FORMS**

Page 1 of 1

22259(5-85) MONTANA-DAKOTA UTILITIES CO.  
 NOTIFICATION THAT ELECTRIC SERVICE HAS BEEN LIMITED

Name: \_\_\_\_\_ Date: \_\_\_\_\_  
 Address: \_\_\_\_\_  
 Account Number: \_\_\_\_\_

We are sorry but a Service Extender (120 volts-\_\_\_\_\_ amperes) has been installed on your meter because of your delinquent account in the amount of \$ \_\_\_\_\_. Your delinquent bill and payment history have forced us to limit the amount of credit available for your use. To have NORMAL SERVICE restored, you will be required to pay:

\$ \_\_\_\_\_ Delinquent Amount  
 \$ \_\_\_\_\_ Security Deposit  
 \$ \_\_\_\_\_ Reconnect Fee  
 \$ \_\_\_\_\_ TOTAL

To arrange for the restoration of normal service, call our service representative at \_\_\_\_\_ or visit our office at \_\_\_\_\_ (Phone Number) (Address). **IT IS IMPORTANT FOR YOU TO UNDERSTAND THAT THE SERVICE EXTENDER ONLY PROVIDES A PORTION OF THE NORMAL ELECTRIC SERVICE CAPABILITY.** The Service Extender only provides 120 volts which will be sufficient to operate your heating system, some basic lighting and possibly your refrigerator. NO 240-VOLT APPLIANCES WILL OPERATE (WATER HEATER, ELECTRIC RANGE, CLOTHES DRYER, ETC.), AND YOU SHOULD NOT ATTEMPT TO USE THEM.

**IMPORTANT: IF YOU OR ANYONE LIVING IN YOUR HOME IS SERIOUSLY ILL AND REQUIRES THE USE OF A PARTICULAR APPLIANCE WHICH THE SERVICE EXTENDER WILL NOT PERMIT TO OPERATE, OR IF ANY MEMBER IS 65 YEARS OF AGE OR OLDER, OR HANDICAPPED, WE WILL REMOVE THE SERVICE EXTENDER FOR 30 DAYS SO YOU MAY WORK OUT A SATISFACTORY PAYMENT PLAN.**

THE SERVICE EXTENDER MAY BE REMOVED ANY TIME AFTER ONE WEEK AND ALL SERVICE WILL BE DISCONTINUED WITHOUT FURTHER NOTICE IF NO ARRANGEMENT FOR PAYMENT IS MADE.

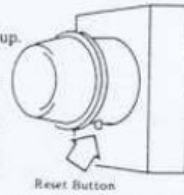
SHOULD YOUR USE OF ELECTRICITY EXCEED THE CAPACITY OF THE SERVICE EXTENDER, A CIRCUIT BREAKER WILL INTERRUPT YOUR ELECTRIC SERVICE. YOU CAN RESTORE SERVICE IN THE FOLLOWING MANNER:

1. Keep a flashlight with fresh batteries available.
2. Shut off all lights, motors and appliances.
  - a. To shut off the furnace fan, turn the furnace thermostat down.
  - b. To shut off the refrigerator, turn the temperature setting on the refrigerator up.
3. Go to your electric meter and locate the button on the bottom of the extender.
4. To close the circuit breaker, push the button upwards until it is flush with the case and a "click" is heard.
5. If the breaker does not stay closed, check to be sure all lights, motors and appliances are turned off. Return to step 4.
6. When the breaker stays closed, return the furnace thermostat and refrigerator temperature setting to normal and resume limited electric service.
7. **Warning: Do not tamper with the service limiting device. If all lights, motors and appliances are off and you are unable to close the circuit breaker via the above steps, contact Montana-Dakota Utilities Co. immediately \_\_\_\_\_; after 5 p.m. or on weekends or holidays call \_\_\_\_\_** (Phone Number) (Phone Number)

Tampering with this device can be dangerous and may result in prosecution.

Contact us immediately if you feel that you have been improperly billed or you need further information. If, AFTER discussion with our representative, you remain dissatisfied, you may write the South Dakota Public Utilities Commission, Capitol Building, Pierre, South Dakota 57501 or call 773-3201 or Tie Line No. 1-975-2222.

WHITE—Regulatory Affairs Copy      YELLOW—Customer Copy      PINK—Division Office Copy



**Date Filed:** May 22, 1985      **Effective Date:** May 22, 1985  
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**Docket No.:**



## Montana-Dakota Utilities Co.

*A Division of MDU Resources Group, Inc.*

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

### State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

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Section No. 6  
3<sup>rd</sup> Revised Sheet No. 8  
Canceling 2<sup>nd</sup> Revised Sheet No. 8

#### SAMPLE FORMS

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Page 1 of 2

#### CUSTOMER INFORMATION BOOKLET

[Use this link for the Customer Information Booklet.](#)

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Vice President - Regulatory Affairs

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**State of South Dakota  
 Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 6  
 1<sup>st</sup> Revised Sheet No. 8.1  
 Original Sheet No. 8.1

**SAMPLE FORMS**

Page 2 of 2

**CUSTOMER INFORMATION BOOKLET**

**ADDITIONAL CUSTOMER  
 INFORMATION FOR  
 SOUTH DAKOTA CUSTOMERS**

Montana-Dakota Utilities Co. (Montana-Dakota) is regulated by the South Dakota Public Utilities Commission whose duties were expanded in 1975 to include regulation of natural gas and electric utilities. It is the commission's duty to oversee rates and services of all investor owned gas and electric utilities in the state.

Montana-Dakota feels it is important that you are satisfied with your natural gas or electric service. However, sometimes a question, misunderstanding or complaint may develop. If it does, please let us know. Our employees are trained to help you.

Montana-Dakota will make a full and prompt investigation of all written complaints received. Please direct all written complaints to the Montana-Dakota office that appears on your utility bill.

**DISPUTES**

Whenever a customer advises Montana-Dakota, before the disconnection of natural gas or electric service, that any part of the billing, charges or service is in dispute, Montana-Dakota shall:

1. Investigate the dispute promptly.
2. Advise the customer of the investigation and its result.
3. Attempt to resolve the dispute.
4. Withhold disconnection of service providing the customer pays the undisputed portion of the bill.

If the dispute is not resolved Montana-Dakota must notify the customer that the customer has the right to appeal to the South Dakota Public Utilities Commission within ten (10) business days after the disconnection notice was sent for resolution of the dispute.

The commission is available for consultation, you may write or call:

South Dakota Public Utilities Commission  
 Capitol Building  
 Pierre, South Dakota 57501  
 1-605-773-3201

**CREDIT AND DEPOSIT POLICIES**

Montana-Dakota's deposit policy is predicated upon the credit risk of the individual as evidenced by past energy purchases without regard to the collective credit reputation of the area in which he or she lives and without regard to any of the traditional means for establishing credit such as home ownership or friendly relations with a bank.

This credit and deposit policy is administered without discrimination in regard to race, color, creed, religion, sex, ancestry, marital status, age or national origin.

Montana-Dakota will not require a deposit or guarantee from any new or present customers who have established good credit. Montana-Dakota will determine the credit standing of an applicant for service by referring to information about the applicant's prior energy usage and bill paying habits if the applicant has had service before. In the case of unknown credit, traditional means of credit rating can be supplied by the applicant.

A customer who has had one or more disconnections of service in the last year, or three or more disconnection notices in the last year, or has an undisputed outstanding debt with Montana-Dakota may be asked to reestablish credit through one of the following methods:

1. Make a cash deposit not to exceed one-sixth (1/6) of the estimated annual bill. Deposits will earn seven percent (7%) simple interest per year from the date of the deposit to the date of refund or disconnection.
  2. Provide a guarantor (residential only).
  3. Be placed on an early payments list wherein the customer agrees to pay the bill for utility services within five (5) business days after it is received.
  4. A non-residential customer may also provide a letter of credit, post a surety bond, or negotiate another option with the Company.
- An existing customer will be given notice of not less than fifteen (15) days that a deposit, guarantor, or early payment is required.

**REFUSAL AND DISCONNECTION POLICIES**

Naturally, if your utility bill is not paid within a reasonable length of time, you cannot expect to continue to receive natural gas or electric service from Montana-Dakota.

We do not like to disconnect or refuse service to a customer, but sometimes it must be done. You will be notified before such action is taken if the reason is:

1. Non-payment of your utility service bill (after consumer deposit and earned interest, if any, have been applied to the outstanding bill).
2. You have failed to pay a required deposit or meet the credit requirements.
3. You have violated Montana-Dakota's rules on file with the South Dakota Public Utilities Commission. These rules are available for your inspection at the Montana-Dakota office noted on your utility bill.
4. You have broken the terms of the contract for service with Montana-Dakota or have failed to furnish those things necessary to obtain utility service.
5. You have failed to allow Montana-Dakota employees access to company equipment located on your premise for meter reading, inspection, maintenance, replacement of equipment or to conduct investigations for hazardous conditions.
6. Unauthorized use of Montana-Dakota's equipment or tampering with Montana-Dakota's service equipment.

The following is a list of conditions, all of which must occur, before you will be disconnected for non-payment of a bill:

1. A customer may be receiving service from Montana-Dakota at more than one location. Only the service for which the bill is delinquent can be disconnected.
2. Bills are due when received. Bills become delinquent twenty-two (22) days after billing transmittal date. This period may be shortened if the customer's name is on the early payments list. This time period may be waived in cases of fraud, illegal use or when it is clearly indicated that the customer is preparing to leave. Montana-Dakota will send you a written notice giving you an additional ten (10) days in which to pay the bill to avoid disconnection.
3. If this is the customer's first disconnection notice, the customer will receive an additional personal notice by either telephone, visit or certified mail. Both written notice and personal notice shall contain a statement of the customer's right to appeal and where to appeal.
4. The customer, if he or she claims inability to pay or extenuating circumstances, is unwilling to enter into a reasonable agreement with Montana-Dakota to pay the service bill.
5. No bona fide or just dispute concerning the bill exists. A dispute shall not be defined as bona fide and just if the customer does not pay the undisputed

portion of the bill and does not, after notice of their right to do so, contact the commission with the unresolved dispute within ten (10) working days after the disconnection notice was sent.

Natural gas or electric service shall not be disconnected on any Friday, Saturday, Sunday or legal holiday, or at any time when Montana-Dakota's business offices are not open to the public.

The customer can pay a delinquent bill at the last minute to avoid disconnection. Montana-Dakota's representative who comes to disconnect the service can also accept last-minute payments.

In a landlord-tenant situation, where the meter is in the landlord's name, Montana-Dakota will not disconnect the utility service until the tenant has been offered the opportunity to put the natural gas service or electric service in their own name and the tenant has turned down this offer. Montana-Dakota will not ask the tenant to pay any outstanding bills or other charges owed by the landlord.

The disconnection of utility services during cold weather could cause a threat to health and life. Montana-Dakota shall not disconnect residential utility service from Nov. 1 to March 31 without adding an additional 30 days to the normal disconnection date. Montana-Dakota shall notify the customer before the normal disconnection date that the customer has an additional thirty (30) days until disconnection of service.

If disconnection of utility services will aggravate an existing medical emergency of the customer, a member of his family or other permanent resident of the premise, Montana-Dakota will postpone disconnection of services for 30 days from the date of a physician's certificate or notice from a public health or social services official that such a medical emergency exists. This extension is limited to a single thirty (30) day period.

**INSUFFICIENT REASONS FOR REFUSAL**

Montana-Dakota cannot refuse to serve a person:

1. Who will not pay a debt to another utility, or a debt for another class of service, or a debt for other bills not based on filed rates or charges;
2. For non-payment of a bill for which he or she is guarantor;
3. Asking for service in a dwelling where the former occupant was delinquent;
4. Who is living with someone that is in debt to Montana-Dakota in an attempt to force payment of that bill, except when that person, even though not personally liable to Montana-Dakota, is trying to get service back to the indebted household and no attempts are being made to pay the debt of that household.

This pamphlet is a summary of Montana-Dakota's customer rules. A complete listing of Montana-Dakota customer rules and South Dakota Public Utilities Commission rules, regulations and rate schedules are available for your inspection at the Montana-Dakota office noted on your utility bill. Your billing, payment and deposit records are also available to you for inspection. Montana-Dakota will furnish additional information as you may reasonably request.

**Date Filed:** May 18, 2004

**Effective Date:** January 6, 2004

**Issued By:** Donald R. Ball, Assistant  
 Vice President - Regulatory Affairs

**Docket No.:** GE03-00









# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

Section No. 6  
Original Sheet No. 11

### SAMPLE FORMS

Page 1 of 1

### BALANCED BILLING PLAN APPLICATION/REMOVAL FORM

2022(13 79)  
(Rev. 3 90)

MONTANA-DAKOTA UTILITIES CO. (Front)  
**BALANCED BILLING PLAN APPLICATION/REMOVAL FORM**

TC 27 13	NAME (PRINT):	RESIDENCE PHONE:
OP	SERVICE ADDRESS:	BUSINESS PHONE:
28	CITY: STATE:	ZIP CODE:

MAILING ADDRESS: (if Different from Service Address)

ALT PAY AMT.	CNTR
30	39

PLEASE CHECK ONE OF THE FOLLOWING:

**BALANCED BILLING PLAN REQUEST**  
I have read the description and the provisions of the BALANCED BILLING PLAN on the reverse side of this form and hereby authorize Montana-Dakota Utilities Co. to place my natural gas and/or electric service account on the BALANCED BILLING PLAN and I hereby agree to comply with the provisions of the plan.

**BALANCED BILLING PLAN REMOVAL**  
I hereby request that my natural gas and/or electric service account with Montana-Dakota Utilities Co. be removed from the BALANCED BILLING PLAN.

Date: \_\_\_\_\_ Signature: \_\_\_\_\_

Comments: \_\_\_\_\_

FOR INTERNAL USE ONLY	
ACCOUNT NUMBER	
8	19 0 1

OP6 – BALANCED BILLING REQUEST  
OP7 – BALANCED BILLING REMOVE

WHITE – District Office Copy      YELLOW – Data Processing Copy      PINK – Customer Copy

MONTANA-DAKOTA UTILITIES CO. (Back)  
**BALANCED BILLING PLAN**

#### DESCRIPTION OF THE PLAN

The Balanced Billing Plan is basically a moving average based on the customer's total natural gas and/or electricity used in the last 12 months or an average based on the months of service if less than 12 months. The billed amount under this plan will be based upon the average consumption and will normally change every month. The average will be calculated by adding the consumption over the past 11 months plus the current month's consumption. The average consumption times the current rate plus a percentage of any amount still owed will be the current Balanced Billing Plan payment.

#### PROVISIONS OF THE PLAN

Once a customer is placed on the Balanced Billing Plan he may remain on the Plan provided the customer makes his Balanced Billing Plan payments by the delinquent date indicated on the customer's service bill. Customers will be removed from the Balanced Billing Plan at their own request or automatically by the Company when the customer is 60 days in arrears. When a customer is removed from the Balanced Billing Plan at his request, the customer must make such request in writing by completing and signing a Balanced Billing Plan Removal Form (form no. 20221). Should a credit balance exist at this time it may be applied to the customer's current service bill or refunded at his request. A customer may be reinstated to the Plan upon request provided all amounts billed have been paid.

**Date Filed:** August 10, 1990      **Effective Date:** September 20, 1990

**Issued By:** C. Wayne Fox, Vice President -  
Regulatory Affairs & General Services

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**Montana-Dakota Utilities Co.**  
 A Division of MDU Resources Group, Inc.  
 400 N 4<sup>th</sup> Street  
 Bismarck, ND 58501

**State of South Dakota  
 Electric Rate Schedule – SDPUC Volume No. 1**


Section No. 6  
 Original Sheet No. 12

**SAMPLE FORMS**

Page 1 of 1

THIRD PARTY NOTICE

## Would you benefit from a Third Party Notice?



**Would you like to be a designated Third Party?** Montana-Dakota Utilities Co. (MDU) now has a program available called "Third Party Notice". The purpose of the program is to help avoid any hardship which could result from disconnection of service by alerting a third party to such action in advance. This voluntary program would most benefit customers who are ill or elderly and live alone.

Under the "Third Party Notice" program, if it would be necessary to disconnect service due to nonpayment of past due bills, the customer as well as the designated third party would be notified prior to the disconnect date. The third party would then have the right to contact MDU and declare the customer's inability to pay and enter into a payment arrangement for the customer.

A third party can be a friend, relative, church or any community agency.

The designated third party will have the right to receive and provide information regarding the customer's personal circumstances. Please talk with this third party before you tell MDU this person will help you. The third party will not be responsible for payment of the customer's bill.

If your personal circumstances require a third party be aware of a potential disconnection of your utility service, please complete and detach the form provided and return it to MDU as soon as possible. If you know of someone who might benefit from third party notification, please let them know of it.

For information of public agencies and community organizations which may be able to assist in payment of winter utility bills, please call the telephone number found on your utility bill or write to the MDU office address, also found on your utility bill.

**MONTANA-DAKOTA UTILITIES CO.**  
A Division of MDU Resources Group, Inc.

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**Request For Notice of Proposed Disconnection to Third Party**

Customer Name: (Please print) \_\_\_\_\_

Address: \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Telephone Number: \_\_\_\_\_

Account Number from Bill: \_\_\_\_\_

MONTANA-DAKOTA UTILITIES CO. has my permission to provide information to and accept information from the party named below.

Customer Signature: \_\_\_\_\_

Date: \_\_\_\_\_

Name of Third Party to be Notified: (Please print) \_\_\_\_\_

Address: \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Telephone Number: \_\_\_\_\_

MONTANA-DAKOTA UTILITIES CO. will make every effort to send a copy of the Notice of Proposed Disconnection to the party specified. The customer making the request understands that MDU assumes no liability for failure of third party to receive or act upon said Notice.

Complete all information, detach form, staple and seal, and mail to MDU as soon as possible.

2088018-811  
 South Dakota  
 Rev. 8/98

**Date Filed:** July 3, 2012      **Effective Date:** June 21, 2012

**Issued By:** Tamie A. Aberle  
 Regulatory Affairs Manager

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# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

Section No. 6  
Original Sheet No. 13

### SAMPLE FORMS

Page 1 of 1

### DEFERRED INSTALLATION AGREEMENT FORM

20292(11-80)  
(Rev. 4/87)

MONTANA-DAKOTA UTILITIES CO.  
DEFERRED INSTALLMENT AGREEMENT FORM

Name: \_\_\_\_\_ Date: \_\_\_\_\_  
 Address: \_\_\_\_\_ Delinquent Bill: \$ \_\_\_\_\_  
 \_\_\_\_\_ Current Bill: \$ \_\_\_\_\_  
 Account Number: \_\_\_\_\_ Total Bill: \$ \_\_\_\_\_  
 Security Deposit: \$ \_\_\_\_\_  
 TOTAL: \$ \_\_\_\_\_

PAYMENT ARRANGEMENT

Amount	Due Date	Date Paid
\$ _____	_____	_____
\$ _____	_____	_____
\$ _____	_____	_____
\$ _____	_____	_____
\$ _____	_____	_____
\$ _____	_____	_____

\* In addition to these arrangements, the current monthly bill is to be paid.

Other: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

FAILURE TO COMPLY WITH THIS AGREEMENT WILL RESULT IN THE COMPANY  
TAKING ACTION TO DISCONTINUE YOUR UTILITY SERVICE.

Customer Signature: \_\_\_\_\_ Date: \_\_\_\_\_  
*(Customer signature is required even if submitted by Third Party)*

Third Party Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Name of Utility Representative: \_\_\_\_\_ Date: \_\_\_\_\_

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Regulatory Affairs Manager

Docket No.:

N  
N



**State of South Dakota  
 Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 6  
 1<sup>st</sup> Revised Sheet No. 14  
 Original Sheet No. 14

**SAMPLE FORMS**



**CONTINUOUS SERVICE AGREEMENT**

Scan and return via – Email: [customerservice@mdu.com](mailto:customerservice@mdu.com), Fax: 1-701-323-3104, or  
 Mail: Montana-Dakota Utilities Co., Attn: Customer Support, PO Box 7608, Boise, ID 83707-1608

1. **RECITATION.** The Undersigned (hereinafter referred to as "Customer") is the Financially Responsible Party (i.e. owner, manager, or otherwise financially responsible for the maintenance of the real properties described on Exhibit A hereto (hereinafter referred to as "Properties") which may be occupied by others (hereinafter referred to as "Tenants") from time to time. Montana-Dakota Utilities Co. (hereinafter referred to as the "Utility") provides Natural Gas and/or Electric services (hereinafter referred to as "Energy Services") to the location of the Properties in accordance with the terms of tariffs filed with the state regulatory agency of the jurisdiction in which the Properties are located. The Agreement is intended to assure continuous Energy Services to the Properties during periods in which a Tenant has not arranged for or has failed to maintain energy services.
2. **TERM.** This Agreement between the Utility and the Customer is effective as of the date (hereinafter referred to as the "Effective Date") that it is processed by the Utility. For electronic communication purposes, the Customer must provide an active email address prior to processing. Utility will provide email notification that the Agreement has been processed. This Agreement will continue in effect until cancelled by either party upon five (5) days prior written notice sent in accordance with Paragraph 3 below. Properties subject to this Agreement must have energy services activated prior to or on the Effective Date. Termination of this Agreement does not relieve the Customer from its obligation to pay for any Energy Service charges incurred under this Agreement prior to the effective date of termination. In the event the Customer cancels this Agreement with respect to one or more Properties listed on Exhibit A, the Customer will not be eligible to enter another Continuous Service Agreement for a period of 12 months with respect to those Properties that were cancelled. Failure on the part of the Customer to pay their bills promptly when due shall constitute sufficient grounds for termination of this Agreement by the Utility.
3. **RESPONSIBILITY.** The Utility agrees to provide Energy Services at the Properties specified by the Customer between occupancy by tenants, regardless of the time of year, until this Agreement is terminated with respect to the properties. The Customer assumes liability for Energy Service charges incurred during periods in which a Tenant has not assumed responsibility for payment of Energy Services to the Properties.  
 The Utility reserves the right to deny service or disconnect Energy Services pursuant to the rules and regulations of the applicable regulatory agency. If a Tenant is denied Energy Service, or Energy Services to the Tenant have been disconnected, the Customer may request that the Energy Services to the applicable Property be reconnected without affecting this Agreement. A disconnection of Energy Services to the Properties at the request of the Customer for any other reason will terminate the Agreement.  
 In the event of a dispute regarding any sums due, the date of discontinuance, or the effective date of Energy Services, the Utility's records will be presumed correct unless the Customer presents information showing the Utility's records are incorrect in which event the presumption shall no longer apply.
4. **DISCONNECTION.** In addition to the above terms of service, if a Tenant account at such a Property is discontinued for nonpayment of services,  I DO  I DO NOT request the Utility to continue Energy Services at the Property and bill me for such Energy Services until a new Tenant account is opened or I request termination of the Agreement with respect to the Property. These instructions will apply even if the Tenant remains in the Property.
5. **CHANGES AND DELETIONS.** The Customer agrees to provide **PRIOR WRITTEN NOTICE** to the Utility of any changes in telephone number, mailing address, email address or additions and deletions to Exhibit A, Service Property Locations.  
 By signing this Agreement as the Customer, it is understood that the Customer is authorized to start or stop Energy Services, make additions or deletions of Properties to this Agreement and to enter into this Agreement. Other persons authorized to act on behalf of the Customer under this Agreement are shown on Exhibit B which may be amended by Customer upon receipt of written notice by the Utility.
6. **MISCELLANEOUS.** This Agreement constitutes the entire Agreement between the parties and supersedes all prior Agreements and understandings relating to continuation of Energy Services to any of Customer's properties prior to the effective date of this Agreement. The Utility has no further responsibility or liability to the Customer, expressed or implied, for continuation of Energy Services to Customer's properties except as set forth herein.
7. **LIABILITY LIMITATION.** THE LIABILITY OF THE UTILITY UNDER THIS AGREEMENT SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES OF CUSTOMER NOT TO EXCEED \$500 AND NEITHER PARTY SHALL BE RESPONSIBLE FOR SPECIAL, INCIDENTAL, EXEMPLARY, OR CONSEQUENTIAL DAMAGES OR ANY COMMERCIAL LOSS OF ANY KIND (INCLUDING LOSS OF BUSINESS OR PROFIT). THIS LIMITATION APPLIES TO ALL CLAIMS WHETHER BASED ON BREACH OF EXPRESS OR IMPLIED WARRANTY, INDEMNITY, BREACH OF CONTRACT, NEGLIGENCE, STRICT LIABILITY IN TORT, OR OTHER LEGAL THEORY.
8. **SIGNATURE.** This Agreement must be signed by the Customer. If property management services are used and a Property Manager signs this Agreement, the Property Manager assumes financial responsibility for Energy Services pursuant to this Agreement.

**BILLING INFORMATION**

**Please Print** (\* An asterisk indicates that the information is required for processing.)

E-mail Address: _____ (Enter an active e-mail address for electronic communication purposes.)	*Social Security Number: _____
Spouse/Partner Name: _____	*Business Tax ID Number: _____
*Billing Address: _____	*Emergency Contact Name: _____
*City: _____ *State: _____ *Zip: _____	*Address: _____
*Primary Contact Phone: (____) _____-____	*City: _____ *State: _____ *Zip: _____
Cell Phone: (____) _____-____	*Emergency Phone Number: (____) _____-____
Fax Number: (____) _____-____	Employer Name: _____
	Work Phone: (____) _____-____

Customer Printed Name: _____	Date: _____
Signature: _____	

For Office Use only:	CSA ID# _____	Processed by: _____	Date: _____
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Continuous Service Agreement Form – Rev. 03-21-2012

**Date Filed:** July 3, 2012      **Effective Date:** June 21, 2012

**Issued By:** Tamie A. Aberle  
 Regulatory Affairs Manager

**Docket No.:**



**Montana-Dakota Utilities Co.**

*A Division of MDU Resources Group, Inc.*

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 6  
Original Sheet No. 15

**SAMPLE FORMS**

Page 1 of 1

FORM ADVISING PROPERTY OWNER TENANT IS VACATING  
PREMISES AND SERVICE HAS BEEN CONNECTED IN  
PROPERTY OWNER'S NAME PER AGREEMENT

2051118-761  
(Rev. 12/88)

**FOR YOUR INFORMATION**

Your tenant, \_\_\_\_\_, has advised us that he is vacating the premises indicated below as of \_\_\_\_\_. In accordance with our agreement with you, we have connected the Electricity  Gas  service in your name.

\_\_\_\_\_ Account: \_\_\_\_\_  
 \_\_\_\_\_ Location: \_\_\_\_\_  
 \_\_\_\_\_ MONTANA-DAKOTA UTILITIES CO.  
 \_\_\_\_\_ By: \_\_\_\_\_

WHITE – District Office Copy                      YELLOW – Customer Copy

**Date Filed:** August 10, 1990                      **Effective Date:** September 20, 1990

**Issued By:** C. Wayne Fox, Vice President -  
Regulatory Affairs & General Services

**Docket No.:**

N  
N



**Montana-Dakota Utilities Co.**  
 A Division of MDU Resources Group, Inc.  
 400 N 4<sup>th</sup> Street  
 Bismarck, ND 58501

**State of South Dakota  
 Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 6  
 Original Sheet No. 16

**SAMPLE FORMS**

Page 1 of 1

GUARENTEE OF PAYMENT FOR ANTURAL GAS AND/OR  
 ELECTRIC SERVICE BY A SECOND PARTY IN LIEU OF A DEPOSIT

2045818-01  
 (Rev. 1-90)

**MONTANA-DAKOTA UTILITIES CO.  
 GUARENTEE OF PAYMENT FOR  
 NATURAL GAS AND/OR ELECTRIC SERVICE**

\_\_\_\_\_  
 (Date)

To: Montana-Dakota Utilities Co.

\_\_\_\_\_  
 (Address)

\_\_\_\_\_  
 (City, State, Zip Code)

For value received, I, \_\_\_\_\_,  
 (Name of Guarantor)  
 do hereby absolutely guarantee to pay to  
 Montana-Dakota Utilities Co. (Montana-Dakota), upon its request and at the location listed above, the outstanding  
 balance accrued by \_\_\_\_\_  
 (Name of Customer)  
 in the event that Customer's bill for natural gas and/or  
 electricity provided by Montana-Dakota at \_\_\_\_\_  
 (Customer's Service Address)  
 is not paid  
 when due, however, liability under this Guarantee, other than the collection costs noted below, shall not exceed the  
 sum of \$ \_\_\_\_\_. As Guarantor, I request copies of all disconnect notices sent to the Customer.

Liability under this Guarantee shall begin on \_\_\_\_\_, 19\_\_\_\_, and shall continue until  
 Customer has paid for natural gas and/or electric service when due in a prompt and satisfactory manner for twelve  
 consecutive months in accordance with Public Service Commission or Public Utilities Commission rules. I expressly  
 waive receipt of notice of Montana-Dakota's acceptance of my guarantee.

I also agree to pay any and all costs that Montana-Dakota may incur in the collection of this guarantee. In the  
 event legal action is required or becomes necessary to collect the outstanding balance accrued by the Customer from  
 me under this guarantee, I agree to pay all legal fees, including attorneys' fees, in the amount the court determines  
 is reasonable.

I ACKNOWLEDGE THAT I HAVE CAREFULLY READ THE ABOVE GUARENTEE AGREEMENT AND  
 THAT I HAVE RECEIVED A COPY OF IT.

**GUARANTOR**

\_\_\_\_\_  
 (Signature of Witness)

\_\_\_\_\_  
 (Signature of Guarantor)

\_\_\_\_\_  
 (Guarantor's Mailing Address)

\_\_\_\_\_  
 (Guarantor's Street Address—If Different than Mailing Address)

\_\_\_\_\_  
 (City, State, Zip Code)

\_\_\_\_\_  
 (Guarantor's Telephone Number)

DIVISION OFFICE — White Copy      CUSTOMER COPY — Yellow Copy      GUARANTOR COPY — Pink Copy

**Date Filed:** August 10, 1990      **Effective Date:** September 20, 1990

**Issued By:** C. Wayne Fox, Vice President -  
 Regulatory Affairs & General Services

**Docket No.:**





**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 6  
Original Sheet No. 17

**SAMPLE FORMS**

Page 1 of 1

DEPOSIT WARNING LETTER

MONTANA-DAKOTA UTILITIES CO.  
A Division of MDU Resources Group, Inc.

\_\_\_\_\_

Address                      Tel.

Date: \_\_\_\_\_

RE: Account \_\_\_\_\_

\_\_\_\_\_

(Service Address)

Dear \_\_\_\_\_:

This is to advise you that in the future should your utility service not be paid by the due date shown on your bill, Montana-Dakota Utilities Co. will require you to pay a deposit of \$ \_\_\_\_\_. If you fail to pay the required deposit, your service is subject to disconnection.

Please keep your service bill current and avoid having to make this deposit.

Thank you.

Sincerely,

\_\_\_\_\_

(MDU Representative)

20878(12-82)  
(Rev. 4-88)

**Date Filed:** August 10, 1990                      **Effective Date:** September 20, 1990

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Regulatory Affairs & General Services

**Docket No.:**

N  
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**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
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Original Sheet No. 18

**SAMPLE FORMS**

Page 1 of 1

DEPOSIT REQUEST

MONTANA-DAKOTA UTILITIES CO.  
A Division of MDU Resources Group, Inc.

\_\_\_\_\_ Address \_\_\_\_\_ Tel. \_\_\_\_\_

**DEPOSIT REQUEST**

Date: \_\_\_\_\_

RE: Account \_\_\_\_\_

\_\_\_\_\_ (Service Address)

Dear \_\_\_\_\_:

Previously you were advised that should your utility service not be paid by the due date shown on your bill, a deposit would be required.

Your payment history has not been satisfactory. This makes it necessary for us to request a deposit of \$ \_\_\_\_\_ or an additional deposit of \$ \_\_\_\_\_ to assure payment of your future bills. The deposit plus interest of \_\_\_\_\_ percent per year will be refunded to you after you have paid your monthly bills promptly for twelve months. If the deposit requested above is not paid on or before \_\_\_\_\_, action to discontinue service will be taken.

Name: \_\_\_\_\_ Sincerely,

Mailing Address: \_\_\_\_\_

\_\_\_\_\_ (MDU Representative)

20877(12-82)  
(Rev. 4/86)

**Date Filed:** August 10, 1990      **Effective Date:** September 20, 1990

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Regulatory Affairs & General Services

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**Montana-Dakota Utilities Co.**

*A Division of MDU Resources Group, Inc.*

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501


**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 6  
Original Sheet No. 19

**SAMPLE FORMS**

Page 1 of 1

FINAL BILL FOLLOW UP LETTER NUMBER 1

 <b>MONTANA-DAKOTA</b> UTILITIES CO. <i>A Division of MDU Resources Group, Inc.</i>	
<hr/> P. O. BOX 280 MOBRIDGE 57601	
	DATE ACCOUNT AMOUNT SERVICE ADDRESS
<p>OUR RECORDS INDICATE THAT YOUR ACCOUNT WITH MONTANA-DAKOTA UTILITIES CO. STILL REMAINS UNPAID. THE ACCOUNT HAS NOW BECOME PAST DUE AND WE REQUEST THAT YOU PROMPTLY PAY THIS ACCOUNT.</p> <p>IF PAYMENT HAS RECENTLY BEEN MADE, PLEASE DISREGARD THIS NOTICE. THANK YOU FOR YOUR PAYMENT.</p> <p style="text-align: right;">SINCERELY,</p> <p style="text-align: right;">MONTANA-DAKOTA UTILITIES CO.</p> <p style="text-align: right;">CREDIT AND COLLECTION DEPT.</p>	

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**Effective Date:** September 20, 1990

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Regulatory Affairs & General Services

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**Montana-Dakota Utilities Co.**

*A Division of MDU Resources Group, Inc.*

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 6  
Original Sheet No. 20

**SAMPLE FORMS**

Page 1 of 1

FINAL BILL FOLLOW UP LETTER NUMBER 2

	<b>MONTANA-DAKOTA UTILITIES CO.</b> <i>A Division of MDU Resources Group, Inc.</i>
P. O. BOX 280 MOBRIDGE	57601
DATE ACCOUNT AMOUNT SERVICE ADDRESS	
OUR RECORDS INDICATE THAT YOUR ACCOUNT WITH MONTANA-DAKOTA UTILITIES CO. STILL REMAINS UNPAID IN SPITE OF OUR PREVIOUS REQUESTS FOR PAYMENT. IT IS OUR PRACTICE TO SUBMIT DELINQUENT ACCOUNTS TO A COLLECTION AGENCY FOR COLLECTION.	
MONTANA-DAKOTA UTILITIES CO. AGAIN REQUESTS THAT YOU PROMPTLY PAY THIS OVERDUE ACCOUNT. IF YOUR REMITTANCE IS NOT RECEIVED BY MONTANA-DAKOTA UTILITIES CO. WITHIN TEN (10) DAYS OF THE DATE OF THIS NOTICE, YOUR ACCOUNT WILL BE SUBMITTED TO A COLLECTION AGENCY.	
SINCERELY,	
MONTANA-DAKOTA UTILITIES CO.	
CREDIT AND COLLECTION DEPT.	

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Regulatory Affairs & General Services

**Docket No.:**

N

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**Montana-Dakota Utilities Co.**

*A Division of MDU Resources Group, Inc.*

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

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Original Sheet No. 21

**SAMPLE FORMS**

Page 1 of 1

CUSTOMER AUTHORIZATION TO REPLEASE INFORMATION  
RELATING TO THE VOLUME AND/OR COST OF ELECTTRCITY  
FURNISHED BY MONTANA-DAKOTA UTILITIES CO.

**AUTHORIZATION**

TO: Montana-Dakota Utilities Co.

I hereby authorize Montana-Dakota Utilities Co., a Division of MDU Resources Group, Inc.,  
to furnish to \_\_\_\_\_

any information relating to the volume and/or cost of natural gas and/or electricity furnished by  
Montana-Dakota Utilities Co. for use at the following address: \_\_\_\_\_

and account number: \_\_\_\_\_ .

This authorization shall remain in effect until \_\_\_\_\_ .

Dated this \_\_\_\_\_ day of \_\_\_\_\_ , 19 \_\_\_\_\_ .

\_\_\_\_\_  
(Name – Printed)

\_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Street Address)

\_\_\_\_\_  
(Witness)

\_\_\_\_\_  
(City)

\_\_\_\_\_  
(State)

\_\_\_\_\_  
(Zip)

20022(12-85)

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**Issued By:** C. Wayne Fox, Vice President -  
Regulatory Affairs & General Services

**Docket No.:**

N  
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**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 6  
Original Sheet No. 22

**SAMPLE FORMS**

Page 1 of 1

PRIVATE LIGHTING SERVICE AGREEMENT

21380(8-87)

**PRIVATE LIGHTING SERVICE AGREEMENT**

THIS AGREEMENT is made and entered into this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_, by and between MONTANA-DAKOTA UTILITIES CO., a Division of MDU Resources Group, Inc., a corporation, 400 North Fourth Street, Bismarck, North Dakota 58501, hereinafter referred to as "COMPANY" and \_\_\_\_\_, hereinafter referred to as "CUSTOMER."

WITNESSETH: In consideration of the mutual promises and covenants herein stipulated to be kept and performed by the respective parties to this Agreement, it is mutually understood and agreed as follows:

1. During the term of this Agreement, CUSTOMER agrees to use COMPANY-owned flood or yard light units. COMPANY shall deliver to CUSTOMER all electric energy which may be required by CUSTOMER for such private lighting service. For all electric energy delivered by COMPANY to CUSTOMER for such purposes, CUSTOMER hereby agrees to pay COMPANY in accordance with the RATE SCHEDULE ATTACHED HERETO, as may be amended or changed from time to time by the Public Service Commission or a similar regulatory body of the state wherein the CUSTOMER is located and the laws dealing with the change of rates. COMPANY shall have the right to revise the rates charged hereunder by making a unilateral filing with the appropriate regulatory agency.
2. Delivery of electric energy for said private lighting purposes shall be made by the COMPANY to the CUSTOMER at any available point on the distribution system of the COMPANY.
3. COMPANY will render monthly bills to CUSTOMER for all energy delivered and any equipment rental charge. CUSTOMER shall pay such bills by the due date shown on the bills.
4. This Agreement shall be effective as of the date of the instrument and shall remain in full force and effect for a period of two years from said date and thereafter from year to year until terminated by either party upon written notice to the other.

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed in their respective names as of the day and year above written.

CUSTOMER \_\_\_\_\_

MONTANA-DAKOTA UTILITIES CO.  
a Division of MDU Resources Group, Inc.  
By: \_\_\_\_\_  
Title: \_\_\_\_\_

WHITE – Customer Copy      YELLOW – Division Office Copy      PINK – Marketing Copy

**Date Filed:** August 10, 1990      **Effective Date:** September 20, 1990

**Issued By:** C. Wayne Fox, Vice President -  
Regulatory Affairs & General Services

**Docket No.:**



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 1

Section No. 6  
Original Sheet No. 23

### SAMPLE FORMS

Page 1 of 1

### MUNICIPAL STREET LIGHTING AGREEMENT

#### MUNICIPAL STREET LIGHTING AGREEMENT

THIS AGREEMENT, made and entered into this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, by and between MONTANA-DAKOTA UTILITIES CO., a Division of MDU RESOURCES GROUP, INC., a corporation, 400 North Fourth Street, Bismarck, North Dakota 58501, hereinafter referred to as "COMPANY," and the \_\_\_\_\_, hereinafter referred to as the "MUNICIPALITY."

WITNESSETH: That in consideration of the mutual promises and covenants herein stipulated to be kept and performed by the respective parties to this agreement, it is mutually understood and agreed as follows:

1. During the term of this agreement, the MUNICIPALITY shall purchase energy from the COMPANY for the operation of the street lighting system, and the COMPANY shall deliver to the MUNICIPALITY all electric energy which may be required by the MUNICIPALITY for such purpose. For all electric energy delivered by the COMPANY to the MUNICIPALITY for such purpose, the MUNICIPALITY shall pay to the COMPANY in accordance with the RATE SCHEDULE ATTACHED HERETO, as may be amended or changed from time to time by the Public Service Commission or similar regulatory body of the state wherein the MUNICIPALITY is located and the law dealing with the change of rates. COMPANY shall have the right to revise the rate charged hereunder by making a unilateral filing with the appropriate regulatory agency.

2. It is expected that the MUNICIPALITY will burn a uniform number of lamps throughout the year, but nothing in this contract shall be construed to prevent the MUNICIPALITY from increasing or decreasing the number or size of lamps to suit its requirement. All extensions to the present street lighting system which are to be made by the COMPANY shall be mutually agreed upon before they are made.

3. The schedule of rates attached hereto is applicable only to all-night, every-night service, with a minimum of 4,000 hours annually.

4. The COMPANY will render monthly bills to the MUNICIPALITY for all electric energy consumed during the previous month; and the MUNICIPALITY shall pay such monthly bills by the due date shown on the bills.

5. This agreement shall be effective as of the date hereof, and shall remain in full force and effect for a period of ten (10) years from said date, and thereafter from year to year until terminated by either party upon written notice to the other given at least ninety (90) days prior to the next ensuing contract anniversary date.

IN WITNESS WHEREOF, the parties hereto have caused these presents to be executed in triplicate in their respective names as of the day and year first above written.

(Municipal Seal)

By: \_\_\_\_\_  
Mayor

Attest: \_\_\_\_\_  
Auditor/Clerk

MONTANA-DAKOTA UTILITIES CO.  
A Division of MDU Resources Group, Inc.

(Corporate Seal)

By: \_\_\_\_\_  
President

Attest: \_\_\_\_\_  
Secretary

2041212-88  
Rev. 5-95

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Regulatory Affairs & General Services

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**State of South Dakota  
 Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 6  
 Original Sheet No. 24

**SAMPLE FORMS**

Page 1 of 1

**MUNICIPAL STREET LIGHTING AND EQUIPMENT RENTAL AGREEMENT**

**MUNICIPAL STREET LIGHTING AND EQUIPMENT RENTAL AGREEMENT**

THIS AGREEMENT made and entered into in triplicate this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_ by and between MONTANA DAKOTA UTILITIES CO., a Division of MDU RESOURCES GROUP, INC., a corporation, 400 North Fourth Street, Bismarck, North Dakota 58501, hereinafter referred to as "COMPANY" and \_\_\_\_\_ hereinafter referred to as "MUNICIPALITY"

WITNESSETH WHEREAS the MUNICIPALITY wishes to secure and maintain street lights without investing its money in the facilities and wishes to purchase electric energy for street lighting and the COMPANY is willing to construct, operate, maintain and lease street lighting facilities to said MUNICIPALITY on a monthly rental basis and sell electric energy to the MUNICIPALITY for street lighting.

NOW THEREFORE, in consideration of the mutual promises and covenants herein stipulated to be kept and performed by the respective parties to this agreement, it is mutually understood and agreed as follows:

1. The MUNICIPALITY has designated on the ATTACHED PLAT MARKED EXHIBIT "A" the locations at which it desires street lighting facilities and the type of facility it desires at each location. The COMPANY agrees to construct, operate, maintain and lease to said MUNICIPALITY the facilities designated on said Exhibit. The COMPANY's obligation to maintain said facilities includes periodic changing of lamps, cleaning of fixtures and changing of lamps when notified by the MUNICIPALITY.

In cases of vandalism, the MUNICIPALITY agrees to pay for the cost of changing the lamps and repairing or replacing the fixtures, provided such damage and destruction is caused by malicious mischief by a third party or willful negligence by employees of the MUNICIPALITY.

The MUNICIPALITY may request the installation of additional street lights under the terms of the agreement or through a new agreement if the COMPANY agrees to the terms and conditions proposed.

2. The MUNICIPALITY agrees to pay the COMPANY the monthly rental for the facilities set forth on Exhibit "A" attached hereto, which is hereby incorporated herein and made a part hereof.

Whenever existing street lighting facilities, as noted on the plat marked Exhibit "A", are replaced by reason of deterioration, rental rates in effect at the time of replacement will apply to facilities replaced.

If the MUNICIPALITY requests removal of street lighting facilities already in place as shown on the plat marked Exhibit "A" and prior to termination of this Agreement, the COMPANY may charge labor and equipment costs for removal of existing street lighting facilities. At the request of the MUNICIPALITY to reinstall street lighting facilities previously removed at MUNICIPALITY request, the reinstalled street lighting facilities will be charged at the rental rate in effect at the time of reinstallation.

3. During the term of this agreement, the MUNICIPALITY shall purchase electric energy from the COMPANY for the operation of the street lighting system and the COMPANY shall deliver to the MUNICIPALITY all electric energy which is required by the MUNICIPALITY for such purposes. For all electric energy delivered by the COMPANY for such purposes, the MUNICIPALITY shall pay to the COMPANY in accordance with the RATE SCHEDULE ATTACHED HERETO, as may be amended or changed from time to time by the Public Service Commission or similar regulatory body of the state wherein the MUNICIPALITY is located and the law dealing with the change of rates. COMPANY shall have the right to revise the rate charged hereunder by making a unilateral filing with the appropriate regulatory agency.

4. The COMPANY will render monthly bills to the MUNICIPALITY for the rental of the street lighting facilities and the electric energy utilized during the previous month, and the MUNICIPALITY shall pay such monthly bills by the due date shown on the bills.

5. This agreement shall be effective as of the date of this instrument and shall remain in full force and effect for a period of ten (10) years from said date, and thereafter from year to year until terminated by either party upon written notice to the other given at least ninety (90) days prior to the next ensuing contract anniversary date.

IN WITNESS WHEREOF, the parties have caused these presents to be executed in triplicate in their respective names as of the day and year first above written.

(Municipal Seal)

By \_\_\_\_\_ Mayor

Attest: \_\_\_\_\_ Auditor/Clerk

MONTANA DAKOTA UTILITIES CO.  
 A Division of MDU Resources Group, Inc.

(Corporate Seal)

By \_\_\_\_\_ President

Attest: \_\_\_\_\_ Secretary

17 30 11 38  
 Rev. 3 88

**Date Filed:** August 10, 1990      **Effective Date:** September 20, 1990  
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 Regulatory Affairs & General Services  
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**State of South Dakota  
 Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 6  
 Original Sheet No. 25

**SAMPLE FORMS**

Page 1 of 1

**MUNICIPAL PUMPING AGREEMENT**

**MUNICIPAL PUMPING AGREEMENT**

THIS AGREEMENT, made and entered into this \_\_\_\_\_ day of \_\_\_\_\_, A.D. 19 \_\_\_\_\_, by and between MONTANA-DAKOTA UTILITIES CO., a Division of MDU Resources Group, Inc., a corporation, 400 North Fourth Street, Bismarck, North Dakota 58501, hereinafter referred to as "COMPANY," and the \_\_\_\_\_ hereinafter referred to as the "MUNICIPALITY."

WITNESSETH: That in consideration of the mutual promises and covenants herein stipulated to be kept and performed by the respective parties to this agreement, it is mutually understood and agreed as follows:

1. During the term of this agreement, the MUNICIPALITY shall use electric motors for all pumping operations in connection with its municipal water supply system and its sewage system and in the operation thereof, shall use electric energy purchased from the COMPANY. The COMPANY shall deliver to the MUNICIPALITY all electric energy which may be required by the MUNICIPALITY for such purposes. For all electric energy delivered by the COMPANY to the MUNICIPALITY for such purposes, the MUNICIPALITY shall pay to the COMPANY in accordance with the RATE SCHEDULE ATTACHED HERETO, as may be amended or changed from time to time by the Public Service Commission or similar regulatory body of the state wherein the MUNICIPALITY is located and the law dealing with the change of rates. COMPANY shall have the right to revise the rate charged hereunder by making a unilateral filing with the appropriate regulatory agency.
2. Delivery of electric energy for said purposes shall be made by the COMPANY to the MUNICIPALITY at any available point on the distribution system of the COMPANY. All electric energy so delivered shall be metered at the point of delivery.
3. The COMPANY will render monthly bills to the MUNICIPALITY for all energy delivered during the previous month and the MUNICIPALITY shall pay such monthly bills by the due date shown on the bills.
4. This agreement shall be effective as of the date of this instrument and shall remain in full force and effect for a period of ten (10) years from said date, and thereafter from year to year until terminated by either party upon written notice to the other given at least ninety (90) days prior to the next ensuing contract anniversary date.

IN WITNESS WHEREOF, the parties hereto have caused these presents to be executed in triplicate in their respective names as of the day and year first above written.

(Municipal Seal)

By: \_\_\_\_\_ Mayor

Attest: \_\_\_\_\_ Auditor/Clerk

MONTANA-DAKOTA UTILITIES CO.  
 A Division of MDU Resources Group, Inc.

(Corporate Seal)

By: \_\_\_\_\_ President

Attest: \_\_\_\_\_ Secretary

2028/12/08  
 Rev. 8/88

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**State of South Dakota  
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 Original Sheet No. 26

**SAMPLE FORMS**

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**ELECTRIC SERVICE AGREEMENT FOR EXTENSION POLICY RATE 112**

MONTANA-DAKOTA UTILITIES CO.  
**ELECTRIC SERVICE AGREEMENT**  
 North Dakota, South Dakota, Montana

THIS AGREEMENT, Made and entered into this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, by and between MONTANA-DAKOTA UTILITIES CO., a Division of MDU Resources Group, Inc., a corporation, hereinafter called "Company" and \_\_\_\_\_ hereinafter called "Customer" whose premises are located on \_\_\_\_\_ within or upon \_\_\_\_\_

Section \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_ County of \_\_\_\_\_ State of \_\_\_\_\_

WITNESSETH, That in consideration of the mutual promises and covenants herein stipulated to be kept and performed by the respective parties to this Agreement, it is mutually understood and agreed as follows:

- Company shall furnish all labor materials and equipment, including necessary transformer, service and meter for the construction of an electric line from its present distribution line to a convenient location on Customer's premises. The termination of the facilities furnished by Company shall be the point of connection of the service conductors to Customer's service entrance equipment.
- Customer shall furnish the service entrance equipment, which shall include the installation of the meter socket provided and owned by Customer, and all wiring beyond that equipment.
- Company will deliver electricity to Customer at the rate approved by the state regulatory commission.
- Customer shall execute and deliver to Company an assignment granting perpetual right of way, releasing and waiving all rights therein under and by virtue of the homestead exemption laws of the state, without cost, for the construction, reconstruction, maintenance and removal of Company's line, including one-tripping rights. If Company extends its line built under this Agreement so as to provide service to other customers, such extension shall in no manner alter or affect the service to be rendered under this Agreement.
- Before Company shall commence construction, Customer shall deposit with Company a contribution toward construction as stated below. The initial contribution for developers of subdivisions shall be the estimated construction cost.
 

Refundable contribution	\$ _____
Nonrefundable contribution	\$ _____
Total	\$ _____

There shall be a minimum annual bill of \$ \_\_\_\_\_. This amount shall be equal to the estimated annual revenue used in the contribution formula described in Rate 112.

The initial contribution required of any customer other than a developer shall be the estimated construction cost less two times the estimated annual revenue.

- If, within a five-year period from the date initial service is established, one or more additional customers are added to the above-referred-to extension, Company shall recompute the contribution required by combining the estimated proposed construction costs for the new customers with the construction costs to those customers already taking service. If, by so combining the construction costs, the contribution of those customers already taking service would be less, Company shall make a proportionate refund, without interest, to those customers taking service prior to commencement of service to said additional customers. A refund will be made only when there is a reduction in the amount of contribution required.
- Refunds for developers of subdivisions shall be made for each lot connected based on the following calculation: Total refundable contribution divided by the number of lots that can be served from the extension equals refund per lot. In addition, the total revenue of the subdivision will be reviewed annually to determine if adequate revenues are being generated so that the contribution formula would indicate a zero contribution. When this revenue level is reached, a refund will be made to the developer equal to the remaining contribution amount still owed by the Company.
- No refund shall be made by Company to customer or developer after a five-year period from which initial service is established nor shall refunds be made in excess of the amount contributed.
- Customer shall assume full responsibility for the manner in which the wiring and electrical facilities owned by him on his premises are installed and maintained. Company's liability shall end at the point of connection of its facilities with Customer's service entrance equipment, and Company shall not be liable for any damage or accrual of liability or loss of persons or damage to property due to the condition or failure in operation of Customer's service line or equipment beyond that point. All duties and liabilities in this respect are assumed by Customer.
- Company shall not be liable to Customer for interruptions or suspensions of service on said line.
- If the electric line to be constructed, as provided in Paragraph 1 above, is to provide electric service to more than one customer initially, this Agreement shall not be binding on either party until all customers to be served initially sign a like Agreement or Company begins construction. If Company does not begin construction within \_\_\_\_\_ months from the date hereof, Company will refund any deposit made by Customer and, thereafter, all parties shall be relieved from any and all further liability in connection herewith.
- This Agreement does not give Customer a priority to electric service.
- This Agreement shall be binding upon and shall inure to the benefit of the heirs, personal representatives, successors and assigns of the respective parties hereto and any refunds due hereunder shall be made to the owner of the property at the time the refund is due.

IN WITNESS WHEREOF the parties hereto have duly executed this Agreement as of the day and year first above written.

MONTANA-DAKOTA UTILITIES CO.  
 A Division of MDU Resources Group, Inc.

\_\_\_\_\_  
 Customer

BY: \_\_\_\_\_  
 Division Manager

**Date Filed:** August 10, 1990      **Effective Date:** September 20, 1990

**Issued By:** C. Wayne Fox, Vice President -  
 Regulatory Affairs & General Services

**Docket No.:**



**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 6  
Original Sheet No. 27

**SAMPLE FORMS**

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FIRM SERVICE ECONOMIC DEVELOPMENT AGREEMENT

THIS AGREEMENT, made this \_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, is by and between MONTANA-DAKOTA UTILITIES CO., a Division of MDU Resources Group, Inc., a Delaware corporation, hereinafter referred to as "Company", and \_\_\_\_\_ located in, \_\_\_\_\_ (City, State) hereinafter called "Customer".

Customer is a general electric service customer who qualifies for firm electric service under Company's Firm Service Economic Development Rate 34.

WITNESSETH: The parties hereto, each in consideration of the agreement of the other, agree as follows:

1. **TERM.** This Agreement shall become effective upon execution by both parties and shall continue in effect thereafter for a period of five years from the date of service commencement on \_\_\_\_\_.

2. **RATE.** The energy rates charged for each of the five years (exclusive of the applicable fuel clause adjustment) are noted below. The energy rate is subject to change to ensure that it exceeds the cost floor, and to reflect recalculated "phased-in" energy rate levels due to unilateral rate changes by the Company. Also, if it is determined that the customer has been served on this rate inappropriately due to the lack of qualifications under the terms of the tariff, service shall be transferred to an appropriate

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**State of South Dakota  
 Electric Rate Schedule – SDPUC Volume No. 1**

Section No. 6  
 Original Sheet No. 27.1

**SAMPLE FORMS**

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**FIRM SERVICE ECONOMIC DEVELOPMENT AGREEMENT**  
 Company rate schedule.

Year 1 \_\_\_\_\_  
 Year 2 \_\_\_\_\_  
 Year 3 \_\_\_\_\_  
 Year 4 \_\_\_\_\_  
 Year 5 \_\_\_\_\_

3. **TARIFF.** Service under this Agreement is governed by the applicable Company tariffs as approved by the appropriate state utility regulatory agency.

The currently effective rates are attached hereto and made a part hereof. Company shall have the right to modify the terms and conditions of service hereunder by making unilateral filings with the appropriate regulatory agency.

4. **TAXES.** In addition to the rates specified above, Company shall collect from Customer and Customer agrees to pay Company any sales, use, excise, or other such taxes and city fees that are legally effective and applicable to the service provided hereunder.

5. **ASSIGNMENT.** Customer agrees that it will not assign this Agreement except under written consent of the Company.

6. **INDEMNIFICATION.** Customer agrees to indemnify and hold Company harmless from any and all injury, loss, damage or expense resulting from Customer's negligent or wrongful acts under and during the term of this Agreement. Company agrees to indemnify and hold Customer harmless from any and all injury, loss, damage or expense resulting from Company's negligent or wrongful acts under

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**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

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Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

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Original Sheet No. 27.2

**SAMPLE FORMS**

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FIRM SERVICE ECONOMIC DEVELOPMENT AGREEMENT

and during the term of this Agreement.

7. INGRESS AND EGRESS. Company is hereby granted rights of ingress and egress, at reasonable times, for operating, inspecting and maintaining any of the Company's facilities on Customer's premise.

8. FORCE MAJEURE. In the event of either party's being rendered wholly or in part unable by force majeure to carry out its obligations under this Agreement, then the obligations of the Parties hereto, so far as they are effected by such force majeure, shall be suspended during the continuance of any inability so caused. Such causes or contingencies affecting the performance of this Agreement by either party, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting the performance of this Agreement relieve either party from its obligations to make payments of amounts then due hereunder, nor shall such causes or contingencies relieve either party of the liability unless such party shall give notice and full particulars of the same in writing or by telephone to the other party as soon as possible after the occurrence relied on.

The term "force majeure" as employed herein shall include, but shall not be limited to acts of God, strikes, lockouts or other industrial disturbances, failure to perform by any third party, which performance is necessary to the performance by either the

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**Montana-Dakota Utilities Co.**

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400 N 4<sup>th</sup> Street  
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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

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**SAMPLE FORMS**

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FIRM SERVICE ECONOMIC DEVELOPMENT AGREEMENT

Customer or Company under this Agreement, acts of the public enemy or terrorists, wars, blockades, insurrections, riots, epidemics, landslides, lighting, earthquakes, fires, storms, floods, washouts, arrest and restraint of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or transmission or distribution lines, sudden partial or sudden entire failure of Company's electric facilities, failure to obtain materials and supplies due to governmental regulations, and causes of like or similar kind, whether herein enumerated or not, and not within the control of the Party claiming suspension, and which by the exercise of due diligence such party is unable to overcome; provided that the exercise of due diligence shall not require settlement of labor disputes against the better judgement of the Party having the dispute.

9. REGULATORY AUTHORITY. This Agreement is subject to all valid laws, orders, rules and regulations of any and all duly constituted authorities having jurisdiction over the subject matter herein and is subject to the receipt of any necessary authorization for the service contemplated herein.

10. REPORTING REQUIREMENTS. Customer shall furnish Company all information as may be required or appropriate to comply with reporting requirements of duly constituted authorities having jurisdiction over the matter herein.

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**Montana-Dakota Utilities Co.**

*A Division of MDU Resources Group, Inc.*

400 N 4<sup>th</sup> Street  
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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 1**

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**SAMPLE FORMS**

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FIRM SERVICE ECONOMIC DEVELOPMENT AGREEMENT

IN WITNESS WHEREOF, the parties have duly executed this Agreement as of the date and year above written.

CUSTOMER

COMPANY

MONTANA-DAKOTA UTILITIES CO.,  
a Division of MDU Resources  
Group, Inc.

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Joseph R. Maichel,  
President and CEO

Attest: \_\_\_\_\_

Attest: \_\_\_\_\_  
Douglas W. Schultz  
Assistant Secretary

Title: \_\_\_\_\_

N  
N

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