

Attachment A

RESIDENTIAL ELECTRIC SERVICE Rate 10

AVAILABILITY:

In all communities served for single phase residential electric service for domestic purposes only.

RATE:

Base Rate: \$6.00

Energy Charge:

First	450 Kwh per month	9.210¢ per Kwh
Next	300 Kwh per month	8.504¢ per Kwh
Over	750 Kwh per month	6.964¢ per Kwh

Interim Rate Increase: 21.687% of amount billed under (N)
Base Rate, Energy Charge and
Demand Charge where applicable. (N)

MINIMUM BILL:

Base rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

1. Underground Service - Where provided, an additional charge of \$1.50 per month for ninety-six monthly periods, totaling \$144, will be added to the above rate.
2. Water Heating or Space Heating - Shall be provided where the customer has an approved installation for either water heating or space heating or both.

Date Filed: November 23, 2015 **Effective Date:** Service rendered on and after January 1, 2016

Issued By: Tamie A. Aberle
Director - Regulatory Affairs

OPTIONAL TIME-OF-DAY RESIDENTIAL ELECTRIC SERVICE Rate 16

AVAILABILITY:

In all communities served for single-phase residential electric service, for all domestic purposes only. The customer's wiring must be so arranged that all service can be measured through one meter.

RATE:

Base Rate: \$13.00

On-Peak Energy: 13.875¢ for all Kwh's used during peak hours designated as 8 a.m. to 10 p.m. local time, Monday through Friday.

Off-Peak Energy: 3.150¢ for all Kwh's not covered on On-Peak. All usage on Saturday and Sunday will be billed at the Off-Peak rate.

Interim Rate Increase: 21.687% of amount billed under Base Rate, Energy Charge and Demand Charge where applicable.

MINIMUM BILL:

Base rate.

CONTRACT TERMS:

Customer agrees to contract for service under the Optional Time-of-Day Residential Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Residential Electric Service rate or of returning to the regular Residential Electric Service rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

Date Filed: November 23, 2015

Effective Date: Service rendered on and after January 1, 2016

Docket No. EL15-024

Issued By: Tamie A. Aberle

Director - Regulatory Affairs

SMALL GENERAL ELECTRIC SERVICE Rate 20

AVAILABILITY:

In all communities served for all types of non-residential service with billing demands of 50 kilowatts or less, except outside lighting, standby, resale or other customers covered by special contracts. The customer's wiring must be so arranged that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

RATE:

Base Rate: \$12.00

Demand Charge:

First	10 Kw or less of billing demand	No Charge
Over	10 Kw per month of billing demand	\$5.00 per Kw

Energy Charge:

First	2,000 Kwh per month	8.173¢ per Kwh
Next	8,000 Kwh per month	6.006¢ per Kwh
Over	10,000 Kwh per month	5.441¢ per Kwh

Interim Rate Increase:	21.687% of amount billed under Base Rate, (N)
	Energy Charge and Demand Charge where
	applicable. (N)

MINIMUM BILL:

Base Rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

DETERMINATION OF BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

(Continued)



UTILITIES CO.

A Division of MDU Resources Group, Inc.

400 North Fourth Street

Bismarck, ND 58501

STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

	SD P.U.C	Section No.	3
	3rd Revised	Sheet No.	5.3
Cancelling	2nd Revised	Sheet No.	5.3

Page 1 of 2

LARGE GENERAL ELECTRIC SERVICE Rate 30

AVAILABILITY:

In all communities served for all types of non-residential service exceeding 50 kilowatts of billing demand, except outside lighting, standby, resale or other customers covered by special contracts. The customer's wiring must be so arranged that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

RATE:

Base Rate: \$15.00

Demand Charge: \$5.00 per kilowatt of billing demand.

Energy Charge:

First	2,000 Kwh per month	6.262¢ per Kwh
Next	8,000 Kwh per month	4.937¢ per Kwh
Over	10,000 Kwh per month	4.467¢ per Kwh

Interim Rate Base: 21.687% of amount billed under Base Rate, (N)
Energy Charge and Demand Charge where |
applicable. (N)

MINIMUM BILL:

Base Rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

DETERMINATION OF BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the greater of the maximum 15 minute measured demand in the current month or 50 Kw. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

Date Filed: November 23, 2015 Effective Date: Service rendered on and after January 1, 2016

Issued By: Tamie A. Aberle
Director - Regulatory Affairs

SMALL GENERAL ELECTRIC STANDBY AND SUPPLEMENTARY SERVICE Rate 22

AVAILABILITY:

This rate is applicable for power and lighting requirements of small general service customers (as defined in the availability section of Small General Electric Service Rate 20) having their own generating facilities desiring standby power through a permanent connection to be used in the event of failure of such generating facilities, or for use during the maintenance and overhaul of such facilities, who elect the net billing option under Rates 95, 96 and 97, for purposes of computing payments. The customer may desire supplementary service, through a permanent connection, to supplement or augment the customer's own generation.

RATE:

Base Rate: \$23.80

Contract Demand Charge: \$9.70 per Kw

Energy Charge: 2.044¢ per Kwh

Interim Rate Increase: 21.687% of amount billed under Base Rate, Energy (N)
Charge and Demand Charge where applicable. (N)

MINIMUM BILL:

Base Rate plus Contract Demand Charge (Contract Demand minimum).

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

DETERMINATION OF CONTRACT DEMAND:

The demand in kilowatts for billing purposes shall be the greater of either the maximum 15 minute measured demand in the current month or the contract demand in kilowatts. Measured demand will be determined to the nearest one-tenth kilowatt. The Company will require the customer to contract for additional standby and supplementary capacity if the customer exceeds his contract demand in any one month. Such measured demand shall become the new contract demand commencing with the month in which measured and thereafter for the eleven succeeding months or until superseded by a higher measured demand.

Date Filed: November 23, 2015 **Effective Date:** Service rendered on and after January 1, 2016

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

LARGE GENERAL ELECTRIC STANDBY AND SUPPLEMENTARY SERVICE Rate 31

AVAILABILITY:

This rate is applicable for power and lighting requirements of large general service customers (as defined in the availability section of Large General Electric Service Rate 30) having their own generating facilities desiring standby power through a permanent connection to be used in the event of failure of such generating facilities, or for use during the maintenance and overhaul of such facilities, who elect the net billing option under Rates 95, 96 and 97 for purposes of computing payments. The customer may desire supplementary service, through a permanent connection, to supplement or augment the customer's own generation.

RATE:

Base Rate: \$24.45

Contract Demand Charge: \$13.45 per Kw

Energy Charge: 1.952¢ per Kwh

Interim Rate Increase: 21.687% of amount billed under Base Rate, (N)
Energy Charge and Demand Charge where |
applicable. (N)

MINIMUM BILL:

Base Rate plus Contract Demand Charge (Contract Demand minimum).

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

DETERMINATION OF CONTRACT DEMAND:

The demand in kilowatts for billing purposes shall be the greater of either the maximum 15 minute measured demand in the current month or the contract demand in kilowatts. Measured demand will be determined to the nearest one-tenth kilowatt. The Company will require the customer to contract for additional standby and supplementary capacity if the customer exceeds his contract demand in any one month. Such measured demand shall become the new contract demand commencing with the month in which measured and thereafter for the eleven succeeding months or until superseded by a higher measured demand.

Date Filed: November 23, 2015

Effective Date: Service rendered on and after January 1, 2016

Issued By: Tamie A. Aberle
Director - Regulatory Affairs



A Division of MDU Resources Group, Inc.
400 North Fourth Street
Bismarck, ND 58501

STATE OF SOUTH DAKOTA ELECTRIC RATE SCHEDULE

SD P.U.C

1st Revised

Cancelling Original

Section No. 3

Sheet No. 8

Sheet No.

Page 1 of 3

FIRM SERVICE ECONOMIC DEVELOPMENT Rate 34

AVAILABILITY:

In all communities served for all types of general electric service which meets one of the following qualifications:

- A) New Customers - An applicant with total expected demand of 400 Kw per month and usage of 1.5 million Kwh per year is eligible for service under this rate if it can meet any one of the following requirements: (i) its activities are largely or entirely different than that of the previous customer; (ii) that non-seasonal business has not been conducted at the premise for at least three billing periods prior to the application; (iii) that seasonal business has not been conducted at the premise for at least thirteen billing periods prior to the application; or (iv) the facility is newly constructed.
- B) Existing Customers - An existing customer with increased demand of 400 Kw per month and increased usage of 1.5 million Kwh per year is eligible for service under this rate. Only the expanded portion of the facility will be eligible for the negotiated rate. In addition, the new load must be supplied from a separately metered circuit with separate metering equipment to be installed at the customer's expense. Average usage at the original facility must be at least as great as that which occurred in the previous 12 month period.

RATE:

Base Rate: \$15.00 per month.

Demand Charge: \$5.00 per Kw of billing demand.

Energy Charge: Customer shall pay a negotiated rate not more than the ceiling nor less than the floor as specified below.

<u>Ceiling</u>	<u>Floor</u>
4.797¢ per Kwh	2.874¢ per Kwh

Interim Rate Increase: 21.687% of amount billed under Base Rate, (N)
Energy Charge and Demand Charge where |
applicable. (N)

MINIMUM BILL:

Base Rate.

(Continued)

Date Filed: November 23, 2015

Effective Date: Service rendered on and after January 1, 2016

Issued By: Tamie A. Aberle
Director - Regulatory Affairs

PRIVATE LIGHTING SERVICE Rate 24

AVAILABILITY:

Company-owned flood light units and metallic vapor yard lights in all communities served.

RATE:

7.317¢ per Kwh computed according to the total rated capacity of the units in use.

Interim Rate Increase: 21.687% of amount filed under Base Rate, Energy (N)
Charge and Demand Charge where applicable (N)

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

1. The Company will install, own and operate the flood light(s), and yardlight(s) including a suitable reflector, bracket for mounting and automatic device to control operating hours set to operate from dusk to dawn.
2. The light may be mounted on existing poles owned or controlled by the Company. The Company will furnish a 35 foot pole(s) for flood lights and a 30 foot pole(s) for yardlights at the customer's request at a separate rental rate if a special setting is required. If the customer chooses, the light may be installed on a pole owned by the customer or other mounting point suitable for installation of the light. The conductors will be extended 100 feet per unit free of charge, but the customer shall pay for the extra cost of extensions of more than 100 feet per unit.
3. To the rate stated herein, bulb replacement and ownership costs for the units shall be added. The customer should consult with the Company for such costs.

Date Filed: November 23, 2015

Effective Date: Service rendered on and after January 1, 2016

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

	SD P.U.C	Section No.	3
	8th Revised	Sheet No.	12
Cancelling	7th Revised	Sheet No.	12

Page 1 of 2

IRRIGATION POWER SERVICE Rate 25

AVAILABILITY:

For irrigation power where facilities therefor are located adjacent to the Company's three-phase lines for power and incidental lighting service provided the Company has sufficient available capacity.

RATE:

Demand Charge:

\$3.75 per month per horsepower of connected load.

Energy Charge:

2.798¢ per kilowatt hour for all energy consumed.

Interim Rate Increase: 21.687% of amount billed under Base Rate, (N)
Energy Charge and Demand Charge where |
applicable. (N)

MINIMUM SEASONAL CHARGE:

\$27.14 per horsepower of connected load, based on the maximum horsepower connected during the season, but not less than \$271.40. If the total seasonal bill through the month of August is less than \$27.14 per horsepower of connected load, one-half of the deficiency will be billed in September and the balance in October.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

(Continued)

Page 2 of 3

OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE Rate 26

Energy Charge for Service at Secondary Voltage:

On-Peak Energy Charge:

11.180¢ for all Kwh's used during peak hours designated as 8
a.m. to 10 p.m. local time, Monday through Friday.

Off-Peak Energy:

3.660¢ for all Kwh's not covered on On-Peak. All usage on
Saturday and Sunday will be billed at Off-Peak rate.

Interim Rate Increase:

21.687% of amount billed under Base Rate, Energy Charge and Demand
Charge where applicable.

(N)

1

(N)

MINIMUM BILL:

Base Rate.

CONTRACT TERMS:

Customer agrees to contract for service under the Optional Time-of-Day Small General Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Small General Electric Service rate or of returning to the regular Small General Electric Service rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

DETERMINATION OF ON-PEAK BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the on-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

DETERMINATION OF OFF-PEAK BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the off-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

Date Filed: November 23, 2015

Effective Date: Service rendered on and after January 1, 2016

Docket No. EL15-024

Issued By: Tamie A. Aberle

Director – Regulatory Affairs

(Continued)

Page 2 of 3

OPTIONAL TIME-OF-DAY LARGE GENERAL ELECTRIC SERVICE Rate 33

Energy Charge for Service at Secondary Voltage:

On-Peak Energy Charge:

7.007¢ for all Kwh's used during peak hours designated as
8 a.m. to 10 p.m. local time, Monday through Friday.

Off-Peak Energy Charge:

2.269¢ for all Kwh's not covered on On-Peak. All usage on
Saturday and Sunday will be billed at Off-Peak rate.

Interim Rate Increase:

21.687% of amount billed under Base Rate, Energy Charge and Demand
Charge where applicable.

MINIMUM BILL:

Base Rate.

CONTRACT TERMS:

Customer agrees to contract for service under the Optional Time-of-Day Large General Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Large General Electric Service rate or of returning to the regular Large General Electric Service rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

DETERMINATION OF ON-PEAK BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the on-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

DETERMINATION OF OFF-PEAK BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the off-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Date Filed: November 23, 2015

Effective Date: Service rendered on and after January 1, 2016

Docket No. EL15-024

Issued By: Tamie A. Aberle

Director – Regulatory Affairs



A Division of MDU Resources Group, Inc.
400 North Fourth Street
Bismarck, ND 58501

STATE OF SOUTH DAKOTA ELECTRIC RATE SCHEDULE

	SD P.U.C	Section No.	3
	6th Revised	Sheet No.	16
Cancelling	5th Revised	Sheet No.	16

Page 1 of 1

FEED GRINDING SERVICE Rate 27 (Closed)

AVAILABILITY:

For customers doing a custom feed grinding business for the operation of feed grinding equipment. No operation will be allowed between the hours of one-half hour before sunset and 10:00 p.m. under this schedule. No other load shall be included under this schedule.

RATE:

First	1,000 Kwh per month	8.201¢ per Kwh
Next	1,500 Kwh per month	7.439¢ per Kwh
Next	2,500 Kwh per month	6.114¢ per Kwh
Over	5,000 Kwh per month	5.419¢ per Kwh

Interim Rate Increase: 21.687% of amount billed under Base Rate, (N)
Energy Charge and Demand Charge where (N)
applicable.

MINIMUM BILL:

\$1.53 per horsepower for first 5 horsepower of connected load; 35¢ per horsepower of connected load in excess of 5 horsepower; but not less than \$16.16.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: November 23, 2015 Effective Date: Service rendered on and after January 1, 2016

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

STREET LIGHTING SERVICE Rate 41

AVAILABILITY:

For street lighting purposes including streets, alleys and other public grounds to either company-owned or municipally-owned street lighting systems. Service will be provided all night every night in the year with a minimum service requirement of 4,000 hours annually, and must be covered by written contract.

RATE:

For Company-owned Street Lighting: 8.889¢ per Kwh computed according to the total rated capacity of the lamps in use.

For Municipally-owned Street Lighting: 8.052¢ per Kwh computed according to the total rated capacity of the lamps in use.

Special Discount:

For contracts of less than three years	None
For contracts of three years or more	One percent times the total number of years of the contract.
Maximum discount	Ten percent

Interim Rate Increase: 21.687% of amount billed under Base Rate, (N)
Energy Charge and Demand Charge where (N)
applicable.

MINIMUM BILL:

As provided in contract.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

MUNICIPAL PUMPING SERVICE Rate 48

AVAILABILITY:

Municipal pumping purposes only and provided the municipality uses electricity exclusively for all its pumping requirements and purchases all such electricity from the Company. The municipality must sign a contract for a minimum period of one year.

RATE:

Base Rate: \$13.33

Demand Charge:

On connected loads of 10 Kw or less, a demand charge of \$5.56 per Kw of connected load; on connected loads in excess of 10 Kw, a demand charge of \$5.56 per Kw of demand based upon the highest 15 minute interval demand as registered upon a demand meter during the month covered by the billing period but in no event less than \$55.60.

Energy Charge:

3.854c¢ per Kwh

Special Discount:

For contracts of less than three years	None
For contracts of three years or more	One percent times the total number of years of the contract.
Maximum discount	Ten percent

Interim Rate Increase: 21.687% of amount billed under Base Rate, Energy (N)
Charge and Demand Charge where applicable. (N)

MINIMUM BILL:

The base rate plus the demand charge.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

(Continued)

GENERAL ELECTRIC WATER HEATING SERVICE Rate 50
(Closed)

AVAILABILITY:

In all communities served the customer must also receive electric service from the Company under another rate.

This rate is restricted to general service customers who were served under this rate prior to November 15, 1984. Any residential customer or new general service customer may take water heating service under another applicable rate.

RATE:

Base Rate: \$3.00
Energy Charge: 8.483¢ per Kwh

Interim Rate Increase: 21.687% of amount billed under Base Rate, (N)
Energy Charge and Demand Charge where
applicable. (N)

MINIMUM BILL:

Base Rate plus \$.95 for each 500 watts, or fraction thereof of heater capacity in excess of 2,000 watts.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

1. To qualify for service under this schedule, the installation must consist of a separate circuit of approved conduit or metal armored cable construction so that this service may be separately metered.
2. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

SPECIAL RESIDENTIAL ELECTRIC DUAL FUEL SPACE HEATING SERVICE Rate 53

AVAILABILITY:

In all communities served for single-phase residential electric service customers who operate Company approved interruptible electric space heating equipment so arranged to allow remote operation by the Company. The customer's primary source of space heating shall be the electric portion of a dual fuel heating system. The customer shall be responsible for providing a secondary source of space heating. Customers taking dual fuel space heating service under this rate will also be eligible to receive controlled electric water heating service hereunder. Heat pumps will not be served under this rate. Heat pumps will be provided electric service under the applicable firm service rate. The supplemental heating system portion of a heat pump heating system may be served under this rate. The customer must also receive electric service from the Company under another rate.

TYPE OF SERVICE:

Service shall be provided through a separate meter serving space heating and water heating facilities with no provision for connecting other loads thereto. The customer's dual fuel system controls, circulating fans and pumps and all other alternate fuel related equipment shall be served as firm load. Unless otherwise specified by the Company, the point of delivery and service voltage for this service shall be the same as for the customer's other electric service.

RATE:

Base Rate: \$6.15 per month

Energy Charge: 4.270¢ per Kwh

Interim Rate Increase: 21.687% of amount billed under Base Rate, (N)
Energy Charge and Demand Charge where
applicable. (N)

MINIMUM BILL:

Base Rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

Date Filed: November 23, 2015 **Effective Date:** Service rendered on and after January 1, 2016

Issued By: Tamie A. Aberle
Director - Regulatory Affairs

SPECIAL GENERAL ELECTRIC DUAL FUEL SPACE HEATING SERVICE Rate 54

AVAILABILITY:

In all communities served for small and large general electric service customers (as defined in the availability sections of Small General Electric Service Rate 20 and Large General Electric Service Rate 30) who operate Company approved interruptible electric space heating equipment so arranged to allow remote operation by the Company. The customer's primary source of space heating shall be the electric portion of a dual fuel heating system. The customer shall be responsible for providing a secondary source of space heating. Customers taking dual fuel space heating service under this rate will also be eligible to receive controlled electric water heating service hereunder. Heat pumps will not be served under this rate. Heat pumps will be provided electric service under the applicable firm service rate. The supplemental heating system portion of a heat pump heating system may be served under this rate. The customer must also receive electric service from the Company under another rate.

TYPE OF SERVICE:

Service shall be provided through a separate meter serving space heating and water heating facilities with no provision for connecting other loads thereto. The customer's dual fuel system controls, circulating fans and pumps and all other alternate fuel related equipment shall be served as firm load. Unless otherwise specified by the Company, the point of delivery and service voltage for this service shall be the same as for the customer's other electric service.

RATE:

Base Rate:

Single Phase	\$ 7.65
Three Phase	\$12.70

Energy Charge: 3.874¢ per Kwh

Interim Rate Increase: 21.687% of amount billed under Base Rate, (N)
Energy Charge and Demand Charge where (N)
applicable. (N)

MINIMUM BILL:

Base Rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

Date Filed: November 23, 2015 **Effective Date:** Service rendered on and after January 1, 2016

Issued By: Tamie A. Aberle
Director - Regulatory Affairs

GENERAL ELECTRIC SPACE HEATING SERVICE Rate 56
(Closed)

AVAILABILITY:

In all communities served for any general service customer for space heating, where the customer also takes service under another rate. Air-conditioning and water heating may also be taken in conjunction with space heating under this rate, but no other load will be allowed on this rate.

This rate is restricted to general service customers who were served under this rate prior to November 15, 1984. Any residential customer or new general service customer may take space heating service under another applicable rate.

RATE:

Base Rate: \$3.00
Energy Charge: 6.751¢

Interim Rate Increase: 21.687% of amount billed under Base Rate, (N)
Energy Charge and Demand Charge where |
applicable. (N)

MINIMUM BILL:

Base Rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

FUEL CLAUSE:

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

1. Electric space heating and air-conditioning equipment shall be designed to operate at a nominal voltage of 208, 240, or 277 volts, shall be separately metered and separately circuited, shall be permanently installed, and the electric heating equipment shall be the primary source of space heating.

Date Filed: November 23, 2015 **Effective Date:** Service rendered on and after January 1, 2016

Issued By: Tamie A. Aberle
Director - Regulatory Affairs

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

	SD P.U.C	Section No.	3
	30 th Revised	Sheet No.	28
Cancelling	29 th Revised	Sheet No.	28

Page 1 of 2

OCCASIONAL POWER PURCHASE Rate 95
NON-TIME DIFFERENTIATED

AVAILABILITY:

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating occasional electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292.

RATE:

Metering charge for single phase service \$1.75 per month
Metering charge for three phase service \$6.05 per month

Energy delivered to and accepted by Company by a qualifying facility shall paid for by Company as follows:

3.296¢ per Kwh

Interim Rate Increase: 21.687% of amount billed under Base Rate. (N)

ENERGY SALES TO SMALL QUALIFYING FACILITY:

Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small or large general service, etc.) that is currently on file with the Commission.

SPECIAL TERMS AND CONDITIONS:

1. The rates shall be reviewed annually, updated if necessary, and revised upon the Commission's approval.
2. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rate schedule.
3. The customer shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.

(Continued)

Date Filed: November 23, 2015 **Effective Date:** Service rendered on and after January 1, 2016

Docket No. EL15-024

Issued By: Tamie A. Aberle – Director of Regulatory Affairs

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

	SD P.U.C	Section No.	3
	31 st Revised	Sheet No.	29
Cancelling	30 th Revised	Sheet No.	29

Page 1 of 2

SHORT-TERM POWER PURCHASE Rate 96
TIME DIFFERENTIATED

AVAILABILITY:

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating short-term electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292 and capable of providing capacity and energy.

RATE:

Metering charge for single phase service \$4.90 per month
Metering charge for three phase service \$7.45 per month

Energy delivered to and accepted by Company by a qualifying facility shall be paid for by Company as follows:

<u>ON-PEAK</u>	<u>OFF-PEAK</u>
2.971¢ per Kwh	3.289¢ per Kwh

Peak Periods: The On-Peak Period is defined as those hours between 12 p.m. and 8 p.m. local time, Monday through Friday in the months of June through September. The Off-Peak Period is defined as all other hours. Definitions of On-Peak and Off-Peak periods are subject to change with change in the Company's system operating characteristics.

Monthly capacity payments will be made on the basis of actual avoidance of capacity during the months of June through September. Such payments are to be based on the capacity cost of combustion turbine peaking generation.

Monthly capacity payment = \$7.385 per Kw

Monthly capacity payments for a QF will be made at the rate shown above. Such payments shall be based upon the amount of qualifying capacity assigned to an eligible resource under BPM-011-Resource Adequacy of the MISO Tariff.

Capacity payments will be paid in the subsequent billing period.

Interim Rate Increase: 21.687% of amount billed under Base rate. (N)

(Continued)

Date Filed: November 23, 2015

Effective Date: Service rendered on and after January 1, 2016

Docket No. EL15-024

Issued By: Tamie A. Aberle - Director of Regulatory Affairs

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

	SD P.U.C	Section No.	3
	31st Revised	Sheet No.	30
Cancelling	30th Revised	Sheet No.	30

Page 1 of 2

LONG-TERM POWER PURCHASE Rate 97
TIME DIFFERENTIATED

AVAILABILITY:

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating long-term electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292 and capable of providing capacity and energy.

RATE:

Metering charge for single phase service \$4.90 per month
Metering charge for three phase service \$7.45 per month

Energy delivered to and accepted by Company by a qualifying facility shall be paid for by Company as follows:

<u>ON-PEAK</u>	<u>OFF-PEAK</u>
2.971¢ per Kwh	3.289¢ per Kwh

Peak Periods: The On-Peak Period is defined as those hours between 12 p.m. and 8 p.m. local time, Monday through Friday in the months of June through September. The Off-Peak Period is defined as all other hours. Definitions of On-Peak and Off-Peak periods are subject to change with change in the Company's system operating characteristics.

Monthly capacity payments will be made on the basis of actual avoidance of capacity during the months of June through September. Such payments are to be based on the capacity cost of base load generation.

Monthly capacity payment = \$34.050 per Kw

Monthly capacity payments for a QF will be made at the rate shown above. Such payments shall be based upon the amount of the qualifying capacity assigned to an eligible resource under BPM-011-Resource Adequacy of the MISO Tariff.

Capacity payments will be paid in the subsequent billing period.

Interim Rate Increase: 21.687% of amount billed under Base Rate. (N)

(Continued)