

STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

SD P.U.C
 13th Revised
 Cancelling 12th Revised

Section No. 1
Sheet No. 1
Sheet No. 1

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PRELIMINARY STATEMENT

Montana-Dakota Utilities Co. serves thirty-two (32) towns and contiguous (T) territories in South Dakota with electric service. Towns served are located in the northern part of South Dakota, centering around Mobridge, in the following counties:

Brown	Faulk	Perkins
Campbell	Harding	Potter
Corson	McPherson	Walworth
Edmunds		

Communities served: (*Designates Division Office)

Akaska	Hosmer	Mound City
Artas	Hoven	Onaka
Bowdle	Ipswich	Pollock
Eureka	Java	Roscoe
Frederick	Lebanon	Selby
Gettysburg	Lemmon	Seneca
Glenham	Leola	Thunderhawk
Greenway	McIntosh	Tolstoy
Herreid	*Mobridge	Watauga
Hillsvieiw	Morristown	Wetonka
		Winship (T)

Camp Crook (*Rapid City Division)

TYPES OF SERVICE

The Company furnishes 60 cycle alternating current only. The type of service furnished will be that which is available or can reasonably be made available at the customer's location and which, in the Company's opinion, is best suited to the nature, size and location of the customer's load.

In general, the following classes of service are normally supplied:

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<u>Phase</u>	<u>Wires</u>	<u>Nominal Secondary Voltage</u>	<u>Nominal Service Use</u>
1	3	120/240	Lighting and Appliances
1	3	120/240	Single Phase Power
3	3 Delta	240	Three Phase Power
3	4 Delta	120/240	Combined Light and Power

3-phase 4-wire 120/208 "wye" service for Combined Light and Power and service at other voltages not listed herein may be made available for approved loads upon special application to the Company. As the supplying of such service usually requires special construction and equipment, involving extra cost to the Company, the details of such construction and equipment are subject to negotiation between the Company and the customer before construction is undertaken or service is supplied.

Customer's single phase 120/240 volt loads totaling in excess of 45 KVA and 3 phase 240 volt loads totaling in excess of 80 KVA will not be served except by special arrangement with and approval by the Company.

The customer's wiring for single phase installations shall be such that the difference in loads on each side of the supply neutral shall not exceed 10% of the total load.

For three phase installations, the load shall be balanced so that the difference in loads on the separate phases shall not exceed 10% of the total load.

CLASSES OF SERVICE

The Company will furnish service for residential, commercial, light industrial, municipal street lighting and pumping purposes.

The location, size and character of the customer's load and the current, voltage, frequency, phases, etc., which the Company has available at the customer's location will determine the type of service supplied to the customer.

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ARCHITECTS, ENGINEERS, CONTRACTORS, ELECTRIC DEALERS, WIREMEN AND OTHERS MUST CONFER WITH LOCAL REPRESENTATIVES OF THE COMPANY TO DETERMINE THE TYPE OF SERVICE THAT WILL BE AVAILABLE BEFORE DESIGNING OR PREPARING SPECIFICATIONS FOR NEW ELECTRICAL INSTALLATIONS OR ALTERATIONS TO EXISTING INSTALLATIONS.

Consultation with the Company before purchase and installation of apparatus may save the customer unnecessary expense by avoiding purchase of equipment that is incompatible with the service available from the Company's facilities.

In all cases involving large installations and other cases where any doubt exists, full information as to the type of service available should be obtained from the Company in writing.

The following symbols shall be used in rate filings with the Public Utilities Commission:

- (C) To signify changed listing, rule, or condition which may affect rates or charges.
- (D) To signify discontinued material, including listing, rate, rule or condition.
- (I) To signify increase.
- (L) To signify material relocated from or to another part of tariff schedules with no change in text, rate, rule or condition.
- (N) To signify new material including listing, rate, rule, or condition.
- (R) To signify reduction.
- (T) To signify change in wording of text but no change in rate, rule or condition.

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MONTANA-DAKOTA
UTILITIES CO.
A Division of MDU Resources Group, Inc.
400 North Fourth Street
Bismarck, ND 58501

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

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RESIDENTIAL ELECTRIC SERVICE Rate 10

AVAILABILITY:

In all communities served for single phase residential electric service for domestic purposes only.

RATE:

Base Rate: \$6.00

Energy Charge:

First	450 Kwh per month	9.210¢ per Kwh	(R)
Next	300 Kwh per month	8.504¢ per Kwh	
Over	750 Kwh per month	6.964¢ per Kwh	(R)

MINIMUM BILL:

Base rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

1. Underground Service - Where provided, an additional charge of \$1.50 per month for ninety-six monthly periods, totaling \$144, will be added to the above rate.
2. Water Heating or Space Heating - Shall be provided where the customer has an approved installation for either water heating or space heating or both.

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RESIDENTIAL ELECTRIC SERVICE Rate 10

- a. Specifications for an approved water heating installation under this rate:
 - 1) The water heating installation shall not be used to supplement any other system of providing hot water service.
 - 2) The water heater shall be equipped with thermostatically controlled noninductive heating elements designed for a nominal voltage of 208, 240 or 277 volt single phase service
- b. Specifications for an approved space heating installation under this rate:
 - 1) Electric space heating and air-conditioning equipment shall be designed to operate at a nominal voltage of 208, 240, 277 volts single phase, shall be permanently installed and the electric heating equipment shall be the primary source of space heating.
 - 2) All installations must meet the minimum standards of the National Electrical Code so that the equipment will operate in a satisfactory manner, and not interfere with other operations of the Company's system. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations for house heating to make sure their equipment, insulation and building construction will meet requirements and receive adequate service.
3. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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**MONTANA-DAKOTA**

UTILITIES CO.

A Division of MDU Resources Group, Inc.

400 Main, Fourth Street

Bismarck, ND 58501

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE****SD P.U.C****Volume****3**

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Sheet No.**3**

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Sheet No.**3**

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OPTIONAL TIME-OF-DAY RESIDENTIAL ELECTRIC SERVICE Rate 16**AVAILABILITY:**

In all communities served for single-phase residential electric service, for all domestic purposes only. The customer's wiring must be so arranged that all service can be measured through one meter.

RATE:

Base Rate: \$13.00

On-Peak Energy: 13.875¢ for all Kwh's used during peak hours designated as 8 a.m. to 10 p.m. local time, Monday through Friday.

Off-Peak Energy: 3.150¢ for all Kwh's not covered on On-Peak. All usage on Saturday and Sunday will be billed at the Off-Peak rate.

MINIMUM BILL:

Base rate.

CONTRACT TERMS:

Customer agrees to contract for service under the Optional Time-of-Day Residential Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Residential Electric Service rate or of returning to the regular Residential Electric Service rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

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OPTIONAL TIME-OF-DAY RESIDENTIAL ELECTRIC SERVICE Rate 16

SPECIAL TERMS AND CONDITIONS:

1. Underground Service - Where provided, an additional charge of \$1.50 per month for ninety-six monthly periods, totaling \$144, will be added to the above rate.
2. Water Heating or Space Heating - Shall be provided where the customer has an approved installation for either water heating or space heating or both.
 - a. Specifications for an approved water heating installation under this rate:
 - 1) The water heating installation shall not be used to supplement any other system of providing hot water service.
 - 2) The water heater shall be equipped with thermostatically controlled noninductive heating elements designed for a nominal voltage of 208, 240 or 277 volt single phase service.
 - b. Specifications for an approved space heating installation under this rate.
 - 1) Electric space heating and air-conditioning equipment shall be designed to operate at a nominal voltage of 208, 240 or 277 volts single phase, shall be permanently installed and the electric heating equipment shall be the primary source of space heating.
 - 2) All installations must meet the minimum standards of the National Electrical Code so that the equipment will operate in a satisfactory manner, and not interfere with other operations of the Company's system. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations for house heating to make sure their equipment, insulation and building construction will meet requirements and receive adequate service.
3. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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SMALL GENERAL ELECTRIC SERVICE Rate 20

AVAILABILITY:

In all communities served for all types of non-residential service with billing demands of 50 kilowatts or less, except outside lighting, standby, resale or other customers covered by special contracts. The customer's wiring must be so arranged that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

RATE:

Base Rate: \$12.00

Demand Charge:

First	10 Kw or less of billing demand	No Charge
Over	10 Kw per month of billing demand	\$5.00 per Kw

Energy Charge:

First	2,000 Kwh per month	8.173¢ per Kwh	(R)
Next	8,000 Kwh per month	6.006¢ per Kwh	
Over	10,000 Kwh per month	5.441¢ per Kwh	(R)

MINIMUM BILL:

Base Rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

DETERMINATION OF BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

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SMALL GENERAL ELECTRIC SERVICE Rate 20

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

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(T)

DISCOUNT FOR PRIMARY SERVICE:

A five percent discount shall be allowed if the customer provides his own transformers, related equipment, and distribution facilities downstream of the meter, satisfactory to the Company, so that he can receive service and be metered at primary voltages of 2,400 volts or greater.

(C)
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(C)

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

1. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. The applicable rate for power and lighting requirements of general service customers having their own generating facilities and desiring standby power or supplementary service, through a permanent connection, to be used in the event of failure of such generating facilities, or for use during the maintenance and overhaul of such facilities, or to supplement or augment the customer's own generation, who elect the net billing option under Rates 95, 96 and 97 for purposes of computing payments, is the General Electric Standby and Supplementary Service Rate 22.
3. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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LARGE GENERAL ELECTRIC SERVICE Rate 30

AVAILABILITY:

In all communities served for all types of non-residential service exceeding 50 kilowatts of billing demand, except outside lighting, standby, resale or other customers covered by special contracts. The customer's wiring must be so arranged that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

RATE:

Base Rate: \$15.00

Demand Charge: \$5.00 per kilowatt of billing demand.

Energy Charge:

First	2,000 Kwh per month	6.262¢ per Kwh	(R)
Next	8,000 Kwh per month	4.937¢ per Kwh	
Over	10,000 Kwh per month	4.467¢ per Kwh	(R)

MINIMUM BILL:

Base Rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

DETERMINATION OF BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the greater of the maximum 15 minute measured demand in the current month or 50 Kw. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

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LARGE GENERAL ELECTRIC SERVICE Rate 30

(N)

DISCOUNT FOR PRIMARY SERVICE:

A five percent discount shall be allowed if the customer provides his own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company, so that he can receive service and be metered at primary voltages of 2,400 volts or greater.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

1. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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SMALL GENERAL ELECTRIC STANDBY AND SUPPLEMENTARY SERVICE Rate 22

AVAILABILITY:

This rate is applicable for power and lighting requirements of small general service customers (as defined in the availability section of Small General Electric Service Rate 20) having their own generating facilities desiring standby power through a permanent connection to be used in the event of failure of such generating facilities, or for use during the maintenance and overhaul of such facilities, who elect the net billing option under Rates 95, 96 and 97, for purposes of computing payments. The customer may desire supplementary service, through a permanent connection, to supplement or augment the customer's own generation.

RATE:

Base Rate: \$23.80

Contract Demand Charge: \$9.70 per Kw

Energy Charge: 2.044¢ per Kwh (R)

MINIMUM BILL:

Base Rate plus Contract Demand Charge (Contract Demand minimum).

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

DETERMINATION OF CONTRACT DEMAND:

The demand in kilowatts for billing purposes shall be the greater of either the maximum 15 minute measured demand in the current month or the contract demand in kilowatts. Measured demand will be determined to the nearest one-tenth kilowatt. The Company will require the customer to contract for additional standby and supplementary capacity if the customer exceeds his contract demand in any one month. Such measured demand shall become the new contract demand commencing with the month in which measured and thereafter for the eleven succeeding months or until superseded by a higher measured demand.

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SMALL GENERAL ELECTRIC STANDBY AND SUPPLEMENTARY SERVICE Rate 22 (C)

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand. (T)

DISCOUNT FOR PRIMARY SERVICE:

A five percent discount shall be allowed if the customer provides his own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company, so that he can receive service and be metered at primary voltages of 2,400 volts or greater. (C)

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

CONTRACT TERMS:

The customer agrees to contract for service under the Small General Electric Standby and Supplementary Service rate for a minimum period of one year.

SPECIAL TERMS AND CONDITIONS:

1. The customer will contract for capacity adequate to supply the entire electrical requirements for which the Company's service may be used. Contract demand will be no less than what the Company will be required to supply in case of customer equipment malfunction.
2. No customer may connect an independent source of power in parallel with the Company's system without prior written consent of the Company. Any customer desiring to generate in parallel shall execute a contract with the Company that contains terms and provisions regarding metering, billing, technical, and operating parameters for the customer's independent source of power.

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SMALL GENERAL ELECTRIC STANDBY AND SUPPLEMENTARY SERVICE Rate 22 (C)

3. Customers shall be subject to charges for interconnection costs, as defined in the Energy Sales Agreement.
4. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

	SD P.U.C	Section No.	3
	2nd Revised	Sheet No.	7
Cancelling	1st Revised	Sheet No.	7

Page 1 of 3

LARGE GENERAL ELECTRIC STANDBY AND SUPPLEMENTARY SERVICE Rate 31

AVAILABILITY:

This rate is applicable for power and lighting requirements of large general service customers (as defined in the availability section of Large General Electric Service Rate 30) having their own generating facilities desiring standby power through a permanent connection to be used in the event of failure of such generating facilities, or for use during the maintenance and overhaul of such facilities, who elect the net billing option under Rates 95, 96 and 97 for purposes of computing payments. The customer may desire supplementary service, through a permanent connection, to supplement or augment the customer's own generation.

RATE:

Base Rate: \$24.45

Contract Demand Charge: \$13.45 per Kw

Energy Charge: 1.952¢ per Kwh (R)

MINIMUM BILL:

Base Rate plus Contract Demand Charge (Contract Demand minimum).

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

DETERMINATION OF CONTRACT DEMAND:

The demand in kilowatts for billing purposes shall be the greater of either the maximum 15 minute measured demand in the current month or the contract demand in kilowatts. Measured demand will be determined to the nearest one-tenth kilowatt. The Company will require the customer to contract for additional standby and supplementary capacity if the customer exceeds his contract demand in any one month. Such measured demand shall become the new contract demand commencing with the month in which measured and thereafter for the eleven succeeding months or until superseded by a higher measured demand.

(Continued)

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**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

	SD P.U.C	Section No.	3
	<u>1st Revised</u>	Sheet No.	7.1
Cancelling		Sheet No.	

(Continued)

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LARGE GENERAL ELECTRIC STANDBY AND SUPPLEMENTARY SERVICE Rate 31 (N)

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

DISCOUNT FOR PRIMARY SERVICE:

A five percent discount shall be allowed if the customer provides his own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company, so that he can receive service and be metered at primary voltages of 2,400 volts or greater.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

CONTRACT TERMS:

The customer agrees to contract for service under the Large General Electric Standby and Supplementary Service rate for a minimum period of one year.

SPECIAL TERMS AND CONDITIONS:

1. The customer will contract for capacity adequate to supply the entire electrical requirements for which the Company's service may be used. Contract demand will be no less than what the Company will be required to supply in case of customer equipment malfunction.
2. No customer may connect an independent source of power in parallel with the Company's system without prior written consent of the Company. Any customer desiring to generate in parallel shall execute a contract with the Company that contains terms and provisions regarding metering, billing, technical, and operating parameters for the customer's independent source of power.

(Continued) (N)

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**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

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	<u>1st Revised</u>	Sheet No.	<u>7.2</u>
Cancelling	<u> </u>	Sheet No.	<u> </u>

(Continued)

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LARGE GENERAL ELECTRIC STANDBY AND SUPPLEMENTARY SERVICE Rate 31

3. Customers shall be subject to charges for interconnection costs, as defined in the Energy Sales Agreement.
4. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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FIRM SERVICE ECONOMIC DEVELOPMENT Rate 34

(N)

AVAILABILITY:

In all communities served for all types of general electric service which meets one of the following qualifications:

- A) New Customers - An applicant with total expected demand of 400 Kw per month and usage of 1.5 million Kwh per year is eligible for service under this rate if it can meet any one of the following requirements: (i) its activities are largely or entirely different than that of the previous customer; (ii) that non-seasonal business has not been conducted at the premise for at least three billing periods prior to the application; (iii) that seasonal business has not been conducted at the premise for at least thirteen billing periods prior to the application; or (iv) the facility is newly constructed.
- B) Existing Customers - An existing customer with increased demand of 400 Kw per month and increased usage of 1.5 million Kwh per year is eligible for service under this rate. Only the expanded portion of the facility will be eligible for the negotiated rate. In addition, the new load must be supplied from a separately metered circuit with separate metering equipment to be installed at the customer's expense. Average usage at the original facility must be at least as great as that which occurred in the previous 12 month period.

RATE:

Base Rate: \$15.00 per month.

Demand Charge: \$5.00 per Kw of billing demand.

Energy Charge: Customer shall pay a negotiated rate not more than the ceiling nor less than the floor as specified below.

<u>Ceiling</u>	<u>Floor</u>
4.797¢ per Kwh	2.874¢ per Kwh

MINIMUM BILL:

Base Rate.

(N)

(Continued)

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Regulatory Affairs & General Services

(Continued)

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FIRM SERVICE ECONOMIC DEVELOPMENT Rate 34

(N)

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

RIGHT TO REFUSE SERVICE:

The Company reserves the right to refuse applicants who have not previously signed a contract for service under this rate if it determines either system capacity or system energy supply is projected to be insufficient, or if service reliability is expected to be at jeopardy.

DETERMINATION OF BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the greater of the maximum 15 minute measured demand in the current month or 400 Kw. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes (Kvar) in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

SPECIAL TERMS AND CONDITIONS:

1. The customer and the Company shall execute a contract for service to be effective under this rate for a period of five years from the date of service commencement.

(N)

(Continued)

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**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

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	<u>Original</u>	Sheet No.	<u>8.2</u>
Cancelling	<u> </u>	Sheet No.	<u> </u>

(Continued)

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FIRM SERVICE ECONOMIC DEVELOPMENT Rate 34

(N)

SPECIAL TERMS AND CONDITIONS: (Cont.)

2. The negotiated energy charge shall remain in effect for the first three years of the five-year period. At the beginning of the fourth year, the energy charge shall be increased by 25% of the difference between the negotiated rate and the ceiling rate. At the beginning of the fifth year, the energy charge shall be increased by 50% of the difference between the fourth year energy charge and the ceiling rate.
3. Upon expiration of the contract, the customer shall be served under the otherwise applicable rate schedule.
4. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
5. The foregoing schedule is subject to Rates 101 through 136 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state. (N)

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**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

	SD P.U.C	Section No.	3
	6th Revised	Sheet No.	10
Cancelling	5th Revised	Sheet No.	10

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PRIVATE LIGHTING SERVICE Rate 24

AVAILABILITY:

Company-owned flood light units and metallic vapor yard lights in all communities served.

RATE:

7.317¢ per Kwh computed according to the total rated capacity of the units in use.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

1. The Company will install, own and operate the flood light(s), and yardlight(s) including a suitable reflector, bracket for mounting and automatic device to control operating hours set to operate from dusk to dawn.
2. The light may be mounted on existing poles owned or controlled by the Company. The Company will furnish a 35 foot pole(s) for flood lights and a 30 foot pole(s) for yardlights at the customer's request at a separate rental rate if a special setting is required. If the customer chooses, the light may be installed on a pole owned by the customer or other mounting point suitable for installation of the light. The conductors will be extended 100 feet per unit free of charge, but the customer shall pay for the extra cost of extensions of more than 100 feet per unit.
3. To the rate stated herein, bulb replacement and ownership costs for the units shall be added. The customer should consult with the Company for such costs.

(Continued)

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**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

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	4th Revised	Sheet No.	<u>10.1</u>
Cancelling	2nd Revised	Sheet No.	<u>10.1</u>

(Continued)

Page 2 of 2

PRIVATE LIGHTING SERVICE Rate 24

4. The Company will maintain the facilities and change the light bulbs when notified by the customer that they are burned out except when the facilities are damaged or destroyed by vandalism, malicious mischief by third parties, or willful negligence on the part of customer. In case of vandalism, malicious mischief, or willful negligence the Company will charge the customer for the cost of repair and replacement.
5. Customer will be served only by contract and for a minimum period of two years.
6. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

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	7th Revised	Sheet No.	12
Cancelling	6th Revised	Sheet No.	12

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IRRIGATION POWER SERVICE Rate 25

AVAILABILITY:

For irrigation power where facilities therefor are located adjacent to the Company's three-phase lines for power and incidental lighting service provided the Company has sufficient available capacity.

RATE:

Demand Charge:

\$3.75 per month per horsepower of connected load. (T)

Energy Charge:

2.798¢ per kilowatt hour for all energy consumed.

MINIMUM SEASONAL CHARGE:

\$27.14 per horsepower of connected load, based on the maximum horsepower (T) connected during the season, but not less than \$271.40. If the total |
seasonal bill through the month of August is less than \$27.14 per horse- |
power of connected load, one-half of the deficiency will be billed in |
September and the balance in October. (T)

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

(Continued)

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**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

	SD P.U.C	Section No.	3
	5th Revised	Sheet No.	12.1
Cancelling	4th Revised	Sheet No.	12.1

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IRRIGATION POWER SERVICE Rate 25

DETERMINATION OF CONNECTED LOAD:

The Company shall determine the connected horsepower by nameplate rating of the motors, or at its option by testing under conditions of maximum operating load.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

1. Individual motors having a rating in excess of 10 horsepower must be three-phase. All wiring and other facilities beyond the point of metering shall be owned, operated, and maintained by the customer.
2. Service shall be available during the irrigation season defined as the months of April, May, June, July, and August. The irrigation season, as previously defined, may be extended not more than 60 days, in which case the monthly demand charges shall apply and the Minimum Seasonal Charge shall be increased proportionately. (T)
3. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE Rate 26

AVAILABILITY:

In all communities served for all types of non-residential service with billing demands of 50 kilowatts or less except outside lighting, standby, resale, or other customers covered by special contracts. The customer's wiring must be so arranged so that all service can be measured through one meter.

RATE:

Base Rate:

Single Phase	\$13.50
Three Phase	\$14.00

Demand Charge for Service at Primary Voltage:

On-Peak Demand Charge:

First 10 Kw or less of billing demand	No charge
Over 10 Kw per month of billing demand	\$4.75 per kilowatt

Off-Peak Demand Charge:

In excess of the greater of 10 Kw or of the on-peak demand	\$1.80 per kilowatt
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Demand Charge for Service at Secondary Voltage:

On-Peak Demand Charge:

First 10 Kw or less of billing demand	No charge
Over 10 Kw per month of billing demand	\$5.00 per kilowatt

Off-Peak Demand Charge:

In excess of the greater of 10 Kw or of the on-peak demand	\$1.90 per kilowatt
---	---------------------

Energy Charge for Service at Primary Voltage:

On-Peak Energy Charge:

10.052¢ for all Kwh's used during peak hours designated as 8 a.m. to 10 p.m. local time, Monday through Friday.

Off-Peak Energy Charge:

3.284¢ for all Kwh's not covered on On-Peak. All usage on Saturday and Sunday will be billed at Off-Peak rate.

(Continued)

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Regulatory Affairs

**MONTANA-DAKOTA****UTILITIES CO.**

A Division of MDU Resources Group, Inc.

403 North Fourth Street

Bismarck, ND 58501

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

	SD P.U.C	Volume	3
	<u>7th Revised</u>	Sheet No.	<u>14.1</u>
Cancelling	<u>6th Revised</u>	Sheet No.	<u>14.1</u>

(Continued)

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OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE Rate 26

Energy Charge for Service at Secondary Voltage:

On-Peak Energy Charge:

11.180¢ for all Kwh's used during peak hours designated as 8
a.m. to 10 p.m. local time, Monday through Friday.

Off-Peak Energy:

3.660¢ for all Kwh's not covered on On-Peak. All usage on
Saturday and Sunday will be billed at Off-Peak rate.**MINIMUM BILL:**

Base Rate.

CONTRACT TERMS:

Customer agrees to contract for service under the Optional Time-of-Day Small General Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Small General Electric Service rate or of returning to the regular Small General Electric Service rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

DETERMINATION OF ON-PEAK BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the on-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

DETERMINATION OF OFF-PEAK BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the off-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

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Regulatory Affairs

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**MONTANA-DAKOTA****UTILITIES CO.**

A Division of MDU Resources Group, Inc.

403 North Fourth Street

Bismarck, ND 58501

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE****SD P.U.C****Section No. 3****1st Revised****Sheet No. 14.2****Cancelling****Sheet No.**

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OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE Rate 26

customer operates outside this range, the maximum 15 minute integrated (T)
reactive kilovolt amperes in excess of 50% of the maximum 15 minute
integrated kilowatt demand for the same month will be billed at \$1.75 per
Kvar of such excess demand.

PRIMARY SERVICE:

Primary service shall be defined as those customer's providing their own (N)
transformers, related equipment, and distribution facilities down-stream
of the meter, satisfactory to the Company, so that they can receive
service and be metered at primary voltages of 2,400 volts or greater. (N)

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58,
or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

1. Architects, contractors and electricians should consult with the
Company before proceeding to design or erect installations in which
there will be a substantial electric load, to make sure their equipment
will meet requirements and receive adequate service.
2. The foregoing schedule is subject to Rate 130 and any amendments or
alterations thereto or additional rules and regulations promulgated by
the Company under the laws of the state.

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**MONTANA-DAKOTA**

UTILITIES CO.

A Division of MDU Resources Group, Inc.

403 North Fourth Street

Bismarck, ND 58501

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

	SD P.U.C	Volume	3
	4th Revised	Sheet No.	15
Cancelling	3rd Revised	Sheet No.	15

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OPTIONAL TIME-OF-DAY LARGE GENERAL ELECTRIC SERVICE Rate 33**AVAILABILITY:**

In all communities served for all types of non-residential service exceeding 50 kilowatts of billing demand, except outside lighting, standby, resale or other customers covered by special contracts. The customer's wiring must be so arranged that all service can be measured through one meter.

RATE:

Base Rate: \$17.00

Demand Charge for Service at Primary Voltage:

On-Peak Demand Charge:

\$4.75 per kilowatt of billing demand

Off-Peak Demand Charge:

\$1.80 per kilowatt in excess of the on-peak billing demand

Demand Charge for Service at Secondary Voltage:

On-Peak Demand Charge:

\$5.00 per kilowatt of billing demand

Off-Peak Demand Charge:

\$1.90 per kilowatt in excess of the on-peak billing demand

Energy Charge for Service at Primary Voltage:

On-Peak Energy Charge:

6.296¢ for all Kwh's used during peak hours designated as 8 a.m. to 10 p.m. local time, Monday through Friday.

Off-Peak Energy Charge:

2.032¢ for all Kwh's not covered on On-Peak. All usage on Saturday and Sunday will be billed at Off-Peak rate.

(Continued)

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MONTANA-DAKOTA
UTILITIES CO.

A Division of MDU Resources Group, Inc.
400 North Fourth Street
Bismarck, ND 58501

STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

	SD P.U.C	Volume	3
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Cancelling	<u>3rd Revised</u>	Sheet No.	<u>15.1</u>

(Continued)

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OPTIONAL TIME-OF-DAY LARGE GENERAL ELECTRIC SERVICE Rate 33

Energy Charge for Service at Secondary Voltage:

On-Peak Energy Charge:

7.007¢ for all Kwh's used during peak hours designated as
8 a.m. to 10 p.m. local time, Monday through Friday.

Off-Peak Energy Charge:

2.269¢ for all Kwh's not covered on On-Peak. All usage on
Saturday and Sunday will be billed at Off-Peak rate.

MINIMUM BILL:

Base Rate.

CONTRACT TERMS:

Customer agrees to contract for service under the Optional Time-of-Day Large General Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Large General Electric Service rate or of returning to the regular Large General Electric Service rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

DETERMINATION OF ON-PEAK BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the on-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

DETERMINATION OF OFF-PEAK BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the off-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

(Continued)

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400 North Fourth Street
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**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

SD P.U.C

1st Revised

Cancelling

Section No. 3

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Sheet No.

(Continued)

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OPTIONAL TIME-OF-DAY LARGE GENERAL ELECTRIC SERVICE Rate 33

(N)

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

PRIMARY SERVICE:

Primary service shall be defined as those customer's providing their own transformers, related equipment, and distribution facilities downstream of the meter, satisfactory to the Company, so that they can receive service and be metered at primary voltages of 2,400 volts or greater.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

1. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

(N)

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**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

	SD P.U.C	Section No.	3
	5th Revised	Sheet No.	16
Cancelling	4th Revised	Sheet No.	16

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FEED GRINDING SERVICE Rate 27
(Closed)

AVAILABILITY:

For customers doing a custom feed grinding business for the operation of feed grinding equipment. No operation will be allowed between the hours of one-half hour before sunset and 10:00 p.m. under this schedule. No other load shall be included under this schedule.

RATE:

First	1,000 Kwh per month	8.201¢ per Kwh	(R)
Next	1,500 Kwh per month	7.439¢ per Kwh	
Next	2,500 Kwh per month	6.114¢ per Kwh	
Over	5,000 Kwh per month	5.419¢ per Kwh	(R)

MINIMUM BILL:

\$1.53 per horsepower for first 5 horsepower of connected load; 35¢ per horsepower of connected load in excess of 5 horsepower; but not less than \$16.16. (R)

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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STREET LIGHTING SERVICE Rate 41

AVAILABILITY:

For street lighting purposes including streets, alleys and other public grounds to either company-owned or municipally-owned street lighting systems. Service will be provided all night every night in the year with a minimum service requirement of 4,000 hours annually, and must be covered by written contract.

RATE:

For Company-owned Street Lighting: 8.889¢ per Kwh computed according (R)
to the total rated capacity of the lamps in use.

For Municipally-owned Street Lighting: 8.052¢ per Kwh computed accord- (R)
ing to the total rated capacity of the lamps in use.

Special Discount:

For contracts of less than three years	None
For contracts of three years or more	One percent times the total number of years of the contract.
Maximum discount	Ten percent

MINIMUM BILL:

As provided in contract.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

(Continued)

Date Filed: June 27, 1988

Effective Date: Bills Rendered July 1, 1988

Issued By: C. Wayne Fox, Vice President -
Regulatory Affairs & General Services

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

	SD P.U.C	Section No.	3
	4th Revised	Sheet No.	19.1
Cancelling	2nd Revised	Sheet No.	19.1

(Continued)

Page 2 of 2

STREET LIGHTING SERVICE Rate 41

SPECIAL TERMS AND CONDITIONS:

1. The Company will maintain the facilities and change the light bulbs when notified by the municipality that they are burned out except when the facilities are damaged or destroyed by vandalism, malicious mischief by third parties, or willful negligence on the part of employees of the municipality. In case of vandalism, malicious mischief, or willful negligence the Company will charge the municipality for the cost of repair and replacement.
2. In municipally-owned street lighting systems, an additional charge will be made to cover lamp replacements, materials and labor whenever such services are supplied by the Company.
3. When service is not metered, the bill shall be computed on an annual basis, utilizing the minimum service requirement of 4,000 hours annually, and one-twelfth shall be payable each month.
4. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: May 16, 1986

Effective Date: June 1, 1986

Issued By: C. Wayne Fox, Vice President -
Regulatory Affairs & General Services

MUNICIPAL PUMPING SERVICE Rate 48

AVAILABILITY:

Municipal pumping purposes only and provided the municipality uses electricity exclusively for all its pumping requirements and purchases all such electricity from the Company. The municipality must sign a contract for a minimum period of one year.

RATE:

Base Rate: \$13.33

Demand Charge:

On connected loads of 10 Kw or less, a demand charge of \$5.56 per Kw of connected load; on connected loads in excess of 10 Kw, a demand charge of \$5.56 per Kw of demand based upon the highest 15 minute interval demand as registered upon a demand meter during the month covered by the billing period but in no event less than \$55.60.

Energy Charge:

3.854c¢ per Kwh (R)

Special Discount:

For contracts of less than three years	None
For contracts of three years or more	One percent times the total number of years of the contract.
Maximum discount	Ten percent

MINIMUM BILL:

The base rate plus the demand charge.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

(Continued)

Date Filed: June 27, 1988

Effective Date: Bills Rendered July 1, 1988

Issued By: C. Wayne Fox, Vice President -
Regulatory Affairs & General Services

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

	SD P.U.C	Section No.	3
	5th Revised	Sheet No.	21.1
Cancelling	4th Revised	Sheet No.	21.1

(Continued)

Page 2 of 2

MUNICIPAL PUMPING SERVICE Rate 48

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: August 28, 1986

Effective Date: Service rendered on and after
September 4, 1986

Issued By: C. Wayne Fox, Vice President -
Regulatory Affairs & General Services

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

	SD P.U.C	Section No.	3
	6th Revised	Sheet No.	23
Cancelling	5th Revised	Sheet No.	23

Page 1 of 1

GENERAL ELECTRIC WATER HEATING SERVICE Rate 50
(Closed)

AVAILABILITY:

In all communities served the customer must also receive electric service from the Company under another rate.

This rate is restricted to general service customers who were served under this rate prior to November 15, 1984. Any residential customer or new general service customer may take water heating service under another applicable rate.

RATE:

Base Rate: \$3.00
Energy Charge: 8.483¢ per Kwh (R)

MINIMUM BILL:

Base Rate plus \$.95 for each 500 watts, or fraction thereof of heater capacity in excess of 2,000 watts.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

1. To qualify for service under this schedule, the installation must consist of a separate circuit of approved conduit or metal armored cable construction so that this service may be separately metered.
2. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: June 27, 1988

Effective Date: Bills Rendered July 1, 1988

Issued By: C. Wayne Fox, Vice President -
Regulatory Affairs & General Services

SPECIAL RESIDENTIAL ELECTRIC DUAL FUEL SPACE HEATING SERVICE Rate 53

AVAILABILITY:

In all communities served for single-phase residential electric service customers who operate Company approved interruptible electric space heating equipment so arranged to allow remote operation by the Company. The customer's primary source of space heating shall be the electric portion of a dual fuel heating system. The customer shall be responsible for providing a secondary source of space heating. Customers taking dual fuel space heating service under this rate will also be eligible to receive controlled electric water heating service hereunder. Heat pumps will not be served under this rate. Heat pumps will be provided electric service under the applicable firm service rate. The supplemental heating system portion of a heat pump heating system may be served under this rate. The customer must also receive electric service from the Company under another rate.

TYPE OF SERVICE:

Service shall be provided through a separate meter serving space heating and water heating facilities with no provision for connecting other loads thereto. The customer's dual fuel system controls, circulating fans and pumps and all other alternate fuel related equipment shall be served as firm load. Unless otherwise specified by the Company, the point of delivery and service voltage for this service shall be the same as for the customer's other electric service.

RATE:

Base Rate: \$6.15 per month

Energy Charge: 4.270¢ per Kwh (R)

MINIMUM BILL:

Base Rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

(Continued)

Date Filed: June 27, 1988

Effective Date: Bills Rendered July 1, 1988

Issued By: C. Wayne Fox, Vice President -
Regulatory Affairs & General Services

**MONTANA-DAKOTA****UTILITIES CO.**

A Division of MDU Resources Group, Inc.

400 North Fourth Street

Bismarck, ND 58501

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE****SD P.U.C****Section No.** 3

5th Revised

Sheet No. 24.1

Cancelling 4th Revised

Sheet No. 24.1

(Continued)

Page 2 of 3

SPECIAL RESIDENTIAL ELECTRIC DUAL FUEL SPACE HEATING SERVICE Rate 53**CONTRACT TERMS:**

Customer agrees to contract for service under the Special Residential Electric Dual Fuel Space Heating Service rate for a minimum period of one year. At the end of a one year period, the customer will have the option of remaining under the Special Residential Electric Dual Fuel Space Heating Service rate or of returning to the regular Residential Electric Service rate or Optional Time-of-Day Residential Electric Service rate.

SPECIAL TERMS AND CONDITIONS:

1. Electric space heating equipment shall be designed to operate at a nominal voltage of 208, 240, or 277 volts, single phase, shall be (C) separately metered and separately circuited, shall be permanently installed and the electric heating equipment shall be the primary source of space heating.
2. All installations must meet the minimum standards of the National Electrical Code so that the equipment will operate in a satisfactory manner and not interfere with other operations of the Company's system. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations for heating to make sure their equipment, insulation and building construction will meet requirements and receive adequate service.
3. The customer must provide a load-break switch or circuit breaker equipped with electrical trip and close circuits allowing for remote operation of customer's switch or circuit breaker by Company. The customer must wire the trip and close circuits into a connection point designated by Company to allow installation of control equipment by Company. Customer must provide a continuous 120 volt AC power source at the connection point for operation of the Company's control system.
4. The Company recommends that the installed capacity of electric water heating equipment be sufficient to provide the required volume of hot water giving consideration to the interruptions to be experienced as hereinafter discussed, to permit maximum utilization of the rate for the benefit of the customer. C
5. Natural gas shall not be used in the secondary heating systems of those C customers receiving electric service in those areas where the Company also provides natural gas service.

(Continued)

Date Filed: June 26, 1986**Effective Date:** For service rendered on and after July 8, 1986**Issued By:** C. Wayne Fox, Vice President -
Regulatory Affairs & General Services

(Continued)

Page 3 of 3

SPECIAL RESIDENTIAL ELECTRIC DUAL FUEL SPACE HEATING SERVICE Rate 53

6. During the heating season, interruption will occur when the outside air temperature is below 0°F, between the hours of 5:00 p.m. through 9:00 p.m., Monday through Friday.
7. Electric water heating equipment will experience interruptions between the hours of 5:00 p.m. and 9:00 p.m., Monday through Friday.
8. The Company shall not be liable for loss or damage caused by interruption of service.
9. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: October 29, 2009

Effective Date: December 3, 2009

Docket No. EL09-023

Issued By: Donald R. Ball, Vice President
Regulatory Affairs



STATE OF SOUTH DAKOTA ELECTRIC RATE SCHEDULE

Section No. 3

Sheet No. 25Sheet No. 25

Page 1 of 3

SPECIAL GENERAL ELECTRIC DUAL FUEL SPACE HEATING SERVICE Rate 54

AVAILABILITY:

In all communities served for small and large general electric service customers (as defined in the availability sections of Small General Electric Service Rate 20 and Large General Electric Service Rate 30) who operate Company approved interruptible electric space heating equipment so arranged to allow remote operation by the Company. The customer's primary source of space heating shall be the electric portion of a dual fuel heating system. The customer shall be responsible for providing a secondary source of space heating. Customers taking dual fuel space heating service under this rate will also be eligible to receive controlled electric water heating service hereunder. Heat pumps will not be served under this rate. Heat pumps will be provided electric service under the applicable firm service rate. The supplemental heating system portion of a heat pump heating system may be served under this rate. The customer must also receive electric service from the Company under another rate.

TYPE OF SERVICE:

Service shall be provided through a separate meter serving space heating and water heating facilities with no provision for connecting other loads thereto. The customer's dual fuel system controls, circulating fans and pumps and all other alternate fuel related equipment shall be served as firm load. Unless otherwise specified by the Company, the point of delivery and service voltage for this service shall be the same as for the customer's other electric service.

RATE:

Base Rate:

Single Phase	\$ 7.65
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Three Phase	\$12.70
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Energy Charge: 3.874¢ per Kwh (R)

MINIMUM BILL:

Base Rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

(Continued)

Date Filed: June 27, 1988

Effective Date: Bills Rendered July 1, 1988

Issued By: C. Wayne Fox, Vice President -
Regulatory Affairs & General Services



MONTANA-DAKOTA
UTILITIES CO.

A Division of MDU Resources Group, Inc.
400 North Fourth Street
Bismarck, ND 58501

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

	SD P.U.C	Section No.	3
	5th Revised	Sheet No.	25.1
Cancelling	4th Revised	Sheet No.	25.1

(Continued)

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SPECIAL GENERAL ELECTRIC DUAL FUEL SPACE HEATING SERVICE Rate 54

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute reactive kilovolt amperes in excess of 50% of the maximum 15 minute kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand.

DISCOUNT FOR PRIMARY SERVICE:

A five percent discount shall be allowed if the customer provides his own transformers and related equipment and distribution facilities downstream of the meter, satisfactory to the Company, so that he can receive service and be metered at primary voltages of 2,400 volts or greater.

CONTRACT TERMS:

Customer agrees to contract for service under the Special General Electric Dual Fuel Space Heating Service rate for a minimum period of one year. At the end of a one year period, the customer will have the option of remaining under the Special General Electric Dual Fuel Space Heating Service rate or of returning to the applicable regular General Electric Service rate or applicable Optional Time-of-Day General Service rate.

SPECIAL TERMS AND CONDITIONS:

1. Electric space heating equipment shall be designed to operate at a nominal voltage of 208, 240, 277, or 480 volts, shall be separately metered and separately circuited, shall be permanently installed and the electric heating equipment shall be the primary source of space heating.
2. All installations must meet the minimum standards of the National Electrical Code so that the equipment will operate in a satisfactory manner and not interfere with other operations of the Company's system. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations for heating to make sure their equipment, insulation and building construction will meet requirements and receive adequate service.

(Continued)

Date Filed: June 26, 1986

Effective Date: For service rendered on and after July 8, 1986

Issued By: C. Wayne Fox, Vice President -
Regulatory Affairs & General Services

**MONTANA-DAKOTA**

UTILITIES CO.

A Division of MDU Resources Group, Inc.

400 North Fourth Street

Bismarck, ND 58501

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

	SD P.U.C	Volume	3
	7th Revised	Sheet No.	25.2
Cancelling	6th Revised	Sheet No.	25.2

(Continued)

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SPECIAL GENERAL ELECTRIC DUAL FUEL SPACE HEATING SERVICE Rate 54

3. The customer must provide a load-break switch or circuit breaker equipped with electrical trip and close circuits allowing for remote operation of customer's switch or circuit breaker by Company. Customer must wire the trip and close circuits into a connection point designated by the Company to allow installation of control equipment by Company. Customer must provide a continuous 120 volt AC power source at the connection point for operation of the Company's control system.
4. The Company recommends that the installed capacity of electric water heating equipment be sufficient to provide the required volume of hot water giving consideration to the interruptions to be experienced as hereinafter discussed, to permit maximum utilization of the rate for the benefit of the customer.

Natural gas shall not be used in the secondary heating systems of those customers receiving electric service in those areas where the Company also provides natural gas service.
5. During the heating season, interruption will occur when the outside air temperature is below 0°F, between the hours of 5:00 p.m. through 9:00 p.m., Monday through Friday.
6. Electric water heating equipment will experience interruptions between the hours of 5:00 p.m. and 9:00 p.m., Monday through Friday.
7. The Company shall not be liable for loss or damage caused by interruption of service.
8. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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TDate Filed: October 29, 2009Effective Date: December 3, 2009Docket No. EL09-023Issued By: Donald R. Ball, Vice President
Regulatory Affairs

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

	SD P.U.C	Section No.	3
	6th Revised	Sheet No.	26
Cancelling	5th Revised	Sheet No.	26

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GENERAL ELECTRIC SPACE HEATING SERVICE Rate 56
(Closed)

AVAILABILITY:

In all communities served for any general service customer for space heating, where the customer also takes service under another rate. Air-conditioning and water heating may also be taken in conjunction with space heating under this rate, but no other load will be allowed on this rate.

This rate is restricted to general service customers who were served under this rate prior to November 15, 1984. Any residential customer or new general service customer may take space heating service under another applicable rate.

RATE:

Base Rate: \$3.00
Energy Charge: 6.751¢

(R)

MINIMUM BILL:

Base Rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

SPECIAL TERMS AND CONDITIONS:

1. Electric space heating and air-conditioning equipment shall be designed to operate at a nominal voltage of 208, 240, or 277 volts, shall be separately metered and separately circuited, shall be permanently installed, and the electric heating equipment shall be the primary source of space heating.

(Continued)

Date Filed: June 27, 1988

Effective Date: Bills Rendered July 1, 1988

Issued By: C. Wayne Fox, Vice President -
Regulatory Affairs & General Services

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

	SD P.U.C	Section No.	<u>3</u>
	<u>1st Revised</u>	Sheet No.	<u>26.1</u>
Cancelling		Sheet No.	

(Continued)

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GENERAL ELECTRIC SPACE HEATING SERVICE Rate 56
(Closed)

2. All installations must meet the minimum standards of the National Electrical Code so that the equipment will operate in a satisfactory manner and not interfere with other operations of the Company's system. Architects, contractors and electricians should consult with the Company before proceeding to design or erect installations for heating to make sure their equipment, insulation and building construction will meet requirements and receive adequate service.
3. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: May 16, 1986

Effective Date: June 1, 1986

Issued By: C. Wayne Fox, Vice President -
Regulatory Affairs & General Services

STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

	SD P.U.C	Volume	3
	6th Revised	Sheet No.	27
Cancelling	5th Revised	Sheet No.	27

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FUEL CLAUSE Rate 58

There shall be added to or deducted from the net monthly bill computed according to the applicable schedule .0009¢ (nine ten-thousandths of one cent) per kilowatt-hour for each .001¢ increase above or decrease below the base fuel cost per kilowatt-hour. The base fuel cost shall be 1.4704¢ per Kwh.

The fuel cost shall be the sum of the following for the most recent three month period as herein defined.

1. The cost of fossil and other fuels, including but not limited to tire derived fuel (TDF) and refuse derived fuel (RDF) consumed in the Company's own generating stations and the Company's share of fuel consumed in jointly owned generating stations as recorded in Account 151.
2. The net energy cost of energy purchases as recorded in Account 555 exclusive of capacity or demand charges including but not limited to:
 - a. Energy that is purchased on an economic dispatch basis;
 - b. Energy purchased from a renewable energy source, including but not limited to hydropower, wood, windpower, and biomass;
 - c. Energy related costs associated with the Midwest ISO Energy Market.
3. The actual indentifiable fossil and other fuel costs associated with energy purchased for reasons other than identified in (2) above, less;
4. The cost of fossil and other fuel recovered through intersystem sales, including the fuel costs and/or renewable energy costs related to economy energy sales and other energy sold on an economic dispatch basis.

The kilowatt-hour sales shall be all kilowatt hours sold excluding intersystem sales for the most recent three month period as herein defined.

This adjustment shall be made monthly and shall be based on the average fuel cost per kilowatt-hour for the most recent three month period for which actual cost data is available. The Company shall file with the Commission prior to making an adjustment, a monthly statement, under oath, setting forth the fuel cost per kilowatt-hour for the most recent three month period, as set forth above. Any adjustment in rates occasioned thereby shall be effective with service rendered on and after the first day of each month, unless the Commission shall otherwise order.

(C)

Date Filed: September 5, 2008

Effective Date:

Service rendered on and
after October 7, 2008

Issued By: Donald R. Ball

Vice President - Regulatory Affairs

Docket No.: EL08-027

STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

	SD P.U.C	Section No.	3
	28 th Revised	Sheet No.	28
Cancelling	27 th Revised	Sheet No.	28

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OCCASIONAL POWER PURCHASE Rate 95
NON-TIME DIFFERENTIATED

AVAILABILITY:

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating occasional electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292.

RATE:

Metering charge for single phase service \$1.75 per month
 Metering charge for three phase service \$6.05 per month

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Energy delivered to and accepted by Company by a qualifying facility shall paid for by Company as follows:

3.189¢ per Kwh

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ENERGY SALES TO SMALL QUALIFYING FACILITY:

Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small or large general service, etc.) that is currently on file with the Commission.

SPECIAL TERMS AND CONDITIONS:

1. The rates shall be reviewed annually, updated if necessary, and revised upon the Commission's approval.
2. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rate schedule.
3. The customer shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.

(Continued)

Date Filed: June 23, 2014 **Effective Date:** Service rendered on and after August 1, 2014
Docket No. EL14-059

Issued By: Tamie A. Aberle – Director of Regulatory Affairs

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

	SD P.U.C	Section No.	3
	4th Revised	Sheet No.	28.1
Cancelling	3rd Revised	Sheet No.	28.1

(Continued)

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OCCASIONAL POWER PURCHASE Rate 95
NON-TIME DIFFERENTIATED

4. A written contract with the Company shall be signed stipulating the terms and conditions of the interconnection and sale of the electricity to the Company. The term of the contract hereunder shall be at least 12 months but less than 10 years.
5. All services provided by the Company under this and all other schedules are governed by the rules and regulations approved by the South Dakota Public Utilities Commission. Rates charged hereunder may be modified by Company at any time by making a unilateral rate application with the South Dakota Public Utilities Commission or its successor. The new rates shall be effective upon approval by the Commission.

Date Filed: May 31, 1988

Effective Date: Service rendered on and after
July 19, 1988

Issued By: C. Wayne Fox, Vice President -
Regulatory Affairs & General Services

STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

	SD P.U.C	Section No.	3
	29 th Revised	Sheet No.	29
Cancelling	28 th Revised	Sheet No.	29

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SHORT-TERM POWER PURCHASE Rate 96
TIME DIFFERENTIATED

AVAILABILITY:

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating short-term electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292 and capable of providing capacity and energy.

RATE:

Metering charge for single phase service \$4.90 per month
 Metering charge for three phase service \$7.45 per month

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Energy delivered to and accepted by Company by a qualifying facility shall be paid for by Company as follows:

<u>ON-PEAK</u>	<u>OFF-PEAK</u>
2.806¢ per Kwh	3.182¢ per Kwh

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Peak Periods: The On-Peak Period is defined as those hours between 12 p.m. and 8 p.m. local time, Monday through Friday in the months of June through September. The Off-Peak Period is defined as all other hours. Definitions of On-Peak and Off-Peak periods are subject to change with change in the Company's system operating characteristics.

Monthly capacity payments will be made on the basis of actual avoidance of capacity during the months of June through September. Such payments are to be based on the capacity cost of combustion turbine peaking generation.

Monthly capacity payment = \$7.889 per Kw

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Monthly capacity payments for a QF will be made at the rate shown above. Such payments shall be based upon the amount of qualifying capacity assigned to an eligible resource under BPM-011-Resource Adequacy of the MISO Tariff.

Capacity payments will be paid in the subsequent billing period.

(Continued)

Date Filed: June 23, 2014

Effective Date: Service rendered on and after August 1, 2014

Docket No. EL14-059

Issued By: Tamie A. Aberle - Director of Regulatory Affairs

(Continued)

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SHORT-TERM POWER PURCHASE Rate 96
TIME DIFFERENTIATED

ENERGY SALES TO SMALL QUALIFYING FACILITY:

Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small or large general service, etc.) that is currently on file with the Commission.

SPECIAL TERMS AND CONDITIONS:

1. The rates shall be reviewed annually, updated if necessary, and revised upon the Commission's approval.
2. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rate schedule.
3. The customer shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
4. A written contract with the Company shall be signed stipulating the terms and conditions of the interconnection and sale of the electricity to the Company. The term of the contract hereunder shall be for a minimum term of one year but less than 10 years.
5. The customer has the option of contracting for either the "Standard Payment Option" or "Net Billing Option" for purposes of computing payments as stipulated in the written contract.
6. All services provided by the Company under this and all other schedules are governed by the rules and regulations approved by the South Dakota Public Utilities Commission. Rates charged hereunder may be modified by Company at any time by making a unilateral rate application with the South Dakota Public Utilities Commission or its successor. The new rates shall be effective upon approval by the Commission.

Date Filed: June 20, 2012
Docket No.

Effective Date: Service rendered on and after August 14, 2012

Issued By: Tamie A. Aberle – Regulatory Affairs Manager

STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

	SD P.U.C	Section No.	3
	29th Revised	Sheet No.	30
Cancelling	28th Revised	Sheet No.	30

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LONG-TERM POWER PURCHASE Rate 97
TIME DIFFERENTIATED

AVAILABILITY:

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating long-term electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292 and capable of providing capacity and energy.

RATE:

Metering charge for single phase service \$4.90 per month
Metering charge for three phase service \$7.45 per month

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Energy delivered to and accepted by Company by a qualifying facility shall be paid for by Company as follows:

<u>ON-PEAK</u>	<u>OFF-PEAK</u>
2.806¢ per Kwh	3.182¢ per Kwh

R I

Peak Periods: The On-Peak Period is defined as those hours between 12 p.m. and 8 p.m. local time, Monday through Friday in the months of June through September. The Off-Peak Period is defined as all other hours. Definitions of On-Peak and Off-Peak periods are subject to change with change in the Company's system operating characteristics.

Monthly capacity payments will be made on the basis of actual avoidance of capacity during the months of June through September. Such payments are to be based on the capacity cost of base load generation.

Monthly capacity payment = \$32.953 per Kw

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Monthly capacity payments for a QF will be made at the rate shown above. Such payments shall be based upon the amount of the qualifying capacity assigned to an eligible resource under BPM-011-Resource Adequacy of the MISO Tariff.

Capacity payments will be paid in the subsequent billing period.

(Continued)

Date Filed: June 23, 2014 **Effective Date:** Service rendered on and after August 1, 2014

Docket No. EL14-059

Issued By: Tamie A. Aberle - Director of Regulatory Affairs

**MONTANA-DAKOTA**

UTILITIES CO.

A Division of MDU Resources Group, Inc.

400 North Fourth Street

Bismarck, ND 58501

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE****SD P.U.C**

18th Revised

Cancelling 17th Revised

Section No. 3

Sheet No. 30.1

Sheet No. 30.1

(Continued)

Page 2 of 2

LONG-TERM POWER PURCHASE Rate 97TIME DIFFERENTIATED**ENERGY SALES TO SMALL QUALIFYING FACILITY:**

Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small or large general service, etc.) that is currently on file with the Commission.

SPECIAL TERMS AND CONDITIONS:

1. The rates shall be reviewed annually, updated if necessary, and revised upon the Commission's approval.
2. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rate schedule.
3. The customer shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
4. A written contract with the Company shall be signed stipulating the terms and conditions of the interconnection and sale of the electricity to the Company. The term of the contract hereunder shall be 10 years or more.
5. The customer has the option of contracting for either the "Standard Payment Option" or "Net Billing Option" for purposes of computing payments as stipulated in the written contract.
6. All services provided by the Company under this and all other schedules are governed by the rules and regulations approved by the South Dakota Public Utilities Commission. Rates charged hereunder may be modified by Company at any time by making a unilateral rate application with the South Dakota Public Utilities Commission or its successor. The new rates shall be effective upon approval by the Commission.

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Docket No.

Issued By: Tamie A. Aberle - Regulatory Affairs Manager

LIST OF ELECTRIC CONTRACTS WITH DEVIATIONS

<u>Name and Location of Customer</u>	<u>Type or Class of Service</u>	<u>Execution and Expiration Date</u>	<u>Most Comparable Regular Tariff Schedule No.</u>	<u>Contract Differences</u>
--	-------------------------------------	--	--	---------------------------------

None

D

Date Filed: February 2, 1989Effective Date: February 21, 1989Issued By: C. Wayne Fox, Vice President - Regulatory Affairs &
General Services

RULES GOVERNING DISCONTINUANCE OF SERVICE FOR
NONPAYMENT OF BILLS Rate 101

All bills for service are due when rendered and will be considered delin- (T)
quent if not paid by the due date shown on the bill. If any customer shall
become delinquent in the payment of service bills, such service may be
discontinued by the Company under the applicable rules.

The Company may collect a fee of \$12.00 before restoring electric service (I)
which has been disconnected for nonpayment of service bills or where a
Service Extender has been installed in lieu of full disconnection.

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**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

	SD P.U.C	Section No.	5
	3rd Revised	Sheet No.	2
Cancelling	1st Revised	Sheet No.	2

Page 1 of 1

RATE FOR RESIDENTIAL ELECTRIC SERVICE FOR PERMANENT EMPLOYEES OF
MONTANA-DAKOTA UTILITIES CO., A DIVISION OF MDU RESOURCES GROUP, INC. (T)
AND WHOLLY-OWNED SUBSIDIARIES Rate 102

Available for: Residential use only in a single family unit serviced by Montana-Dakota Utilities Co. to a full time permanent employee who has been continuously employed by the Company at least six months and is the principal support of the household in which he resides, or is the spouse of the principal support.

Rate: The employee's bill shall be computed at the applicable rate, and the amount reduced by 33 1/3%.

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**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

	SD P.U.C	Section No.	5
	4th Revised	Sheet No.	5
Cancelling	2nd Revised	Sheet No.	5

Page 1 of 1 (T)

CONSUMER DEPOSITS Rate 106

The Company will determine whether or not a deposit shall be required of an applicant for electric service in accordance with commission rules.

- a. The amount of such deposit shall not exceed one-sixth of the estimated annual bill. If a customer has no deposit or one which is inadequate in comparison with his recent bills for service the Company may collect an additional amount in order to bring the total deposit up to the foregoing standard. Should a customer be unable to pay the full amount of the deposit, the company shall accept payment of the deposit in reasonable installments not to exceed four months.
- b. The Company may accept in lieu of a cash deposit a contract signed by a guarantor, satisfactory to the Company, whereby the payment of a specified sum not to exceed the required cash deposit is guaranteed. The term of such contract shall automatically terminate after the customer has established credit that would result in return of a deposit or at the guarantor's request upon sixty days written notice to the Company. However, no agreement shall be terminated without the customer having made satisfactory settlement for any balance which the customer owes the Company. Upon termination of a guarantee contract a new contract or a cash deposit may be required by the Company.
- c. The customer may in lieu of a deposit be placed on an early payment list whereby customer shall pay the service bill within a minimum of five working days. However for early payment, early disconnection shall be proper when a customer fails to pay the service bill within a minimum of five working days.

A deposit shall earn interest at the rate of 7% per year for such period as the customer receives service. Interest shall be credited to the customer's account annually during the month of December.

Deposits shall be refunded to customers at termination provided all billings for service have been paid. Deposits will be refunded to all active customers, after the deposit has been held for twelve months, provided satisfactory credit has been established.

(T)

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**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

	SD P.U.C	Section No.	5
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Cancelling	1st Revised	Sheet No.	6

Page 1 of 1

NOTICE TO DISCONTINUE ELECTRIC SERVICE Rate 107

Customers desiring to have their electric service discontinued shall notify the Company during regular business hours, one business day before service is to be disconnected. Such notice shall be by letter, personal call or telephone to the Company's local business office, in communities in which an office is maintained. In other communities such notice shall be given to the Company's representative who services the community or to the nearest business office. Saturdays, Sundays and legal holidays are not considered business days.

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**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

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Cancelling	<u>1st Revised</u>	Sheet No.	7

Page 1 of 1

RECONNECTION FEE FOR SEASONAL OR TEMPORARY CUSTOMERS Rate 108

A fee of \$18.00 will be collected for reconnecting electric service to any (I) customer who has discontinued electric service at the same location during the preceding twelve month period.

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**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

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	<u>1st Revised</u>	Sheet No.	<u>7.1</u>
Cancelling	<u> </u>	Sheet No.	<u> </u>

Page 1 of 1

LATE PAYMENT CHARGE Rate 109

(L)

Bills will be considered past due if not paid by the due date shown on the bill. An amount equal to 1% per month will be applied to any unpaid balance existing at the immediate subsequent billing date.

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**MONTANA-DAKOTA****UTILITIES CO.**

A Division of MDU Resources Group, Inc.

400 North Fourth Street

Bismarck, ND 58501

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE****SD P.U.C**

5th Revised

Cancelling 3rd Revised

Section No. 5**Sheet No.** 8**Sheet No.** 8

Page 1 of 3

RULES FOR UNDERGROUND ELECTRIC RESIDENTIAL DISTRIBUTION Rate 111

The Company will make underground residential distribution facilities available to serve residential customers according to the following rules and regulations and subject to the rates filed with the South Dakota Public Utilities Commission:

1. Where the developer requests it, underground distribution and services will be provided in new subdivisions having 25 or more homes on contiguous lots available to the extension. The developer/owner(s) will furnish such easement rights as the Company may require for the installation, operation, and maintenance of the underground distribution, and will furnish a copy of a recorded plat or map showing the location of the area for which underground service is being requested. The service cable will be owned by the Company terminating at the meter socket located on the house, except the customer will furnish and install the conduit from the line side of the meter to a point a minimum of 12" below the ground. At the Company's option, it may extend its underground residential distribution in new areas to fewer than 25 customers.
2. When the property owner(s) requests it, underground residential distribution and services will be provided to replace existing overhead distribution to a group of owner(s) cooperating with one another, providing a minimum of 25 homes on contiguous lots are available to the conversion or extension thereof. The owner group shall, prior to the installation of the underground distribution system, secure such easement rights as the Company may require for the installation, operation, and maintenance of the underground distribution. The owner(s) will provide all necessary changes in the service entrances, including relocation, to convert to underground service at no cost to the Company. This will include the installation of the conduit from the line side of the meter socket to a point a minimum of 12" below the ground. The owner(s) will reimburse the Company for the cost of removal of the existing overhead distribution multiplied by the fractional life remaining, plus the total installed cost (including material), based on present day costs, of the facilities to be removed multiplied by the fractional life remaining, less the salvage value of all materials removed based on present day new values multiplied by the fractional life remaining.

(Continued)

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**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

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	2nd Revised	Sheet No.	8.1
	Original	Sheet No.	8.1

(Continued)

Page 2 of 3

RULES FOR UNDERGROUND ELECTRIC RESIDENTIAL DISTRIBUTION Rate 111

3. At the property owner's request, underground services from an existing overhead distribution system will be made available to residential customers. The customer will furnish and install the conduit from the line side of the meter socket to a point a minimum of 12" below the ground. When the owner(s) desires to convert from overhead to underground service, he must provide all necessary changes in his service entrance, including relocation. If an owner requests underground service from an existing overhead line and desires to own the underground service, he may do so and not be charged the Company's underground service charge.
4. These rules will apply to multiple occupancy dwellings of less than three units. If in an area served by overhead distribution the Company finds it expedient to serve an apartment building of three units or more by underground primary service, the occupants of the apartment building will not be charged the underground service charge. Occupants of two-unit apartment buildings will be charged for the underground service.
5. Residential underground distribution will be provided in new trailer courts or in existing trailer courts where the Company does not now own the distribution facilities if 25 or more trailer homes will be served therefrom. The Company's facilities will terminate at the line side of the meter pedestal or socket, which will be installed and owned by the customer. At the Company's option it may provide underground residential distribution to fewer than 25 customers in trailer courts.
6. In general, the underground residential distribution will be served from overhead distribution feeder lines.
7. Where abnormal conditions causing extraordinary costs on any part of the extension exist, a charge may be made equal to the additional cost incurred by reason of the abnormal conditions.

(Continued)

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Regulatory Affairs & General Services

(Continued)

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RULES FOR UNDERGROUND ELECTRIC RESIDENTIAL DISTRIBUTION Rate 111

8. The Company has on file with the South Dakota Public Utilities Commission rates for service provided by underground distribution, which include an additional monthly charge for underground electric residential service for 96 monthly billing periods. If the customer desires, he may make an advance payment of \$144, instead of being billed for 96 months under the special terms for underground service.

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Regulatory Affairs & General Services

ELECTRIC EXTENSION POLICY Rate 112

The policy of Montana-Dakota Utilities Co. for electric extensions to provide service to customers located within its service territory is as follows:

1. A permanent extension may be constructed without a contribution if the estimated project construction cost is equal to or less than two times the estimated annual revenue (2 to 1 ratio).
2. If the estimated project construction cost is greater than two times the estimated annual revenue, the extension will be made only with a contribution, which may be refundable.

A. Contribution -

- 1) When a contribution is required of any customer, with the exception of those customers defined in 2) below, the formula for determining the amount of the initial contribution shall be the estimated construction cost less two times the estimated annual revenues.
- 2) The initial contribution for developers of subdivisions shall be the estimated construction cost.
- 3) Payment of the initial contribution amount shall be made prior to construction.
- 4) Upon completion of construction, the contribution amount shall be adjusted to reflect actual construction costs and an additional charge or refund levied accordingly.
- 5) Company may waive all contributions if it determines that the initial contribution will be soon refunded because of additional customer connections.

(Continued)

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**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

	SD P.U.C	Section No.	5
	4th Revised	Sheet No.	9.1
Cancelling	2nd Revised	Sheet No.	9.1

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ELECTRIC EXTENSION POLICY Rate 112

B. Refund -

- 1) If within a five-year period from the date initial service is established, one or more additional customers are added to the above referred to extension, Company shall recompute the contribution required by combining the estimated proposed construction cost for the new customer(s) with the construction cost to those customers already taking service. If, by so combining the construction costs, the contribution of those customers already taking service would be less, Company shall make a proportionate refund, without interest, to those customers taking service prior to commencement of service to said additional customer(s).
- 2) Refunds for developers of subdivisions shall be made for each lot connected based on the following calculation: Total refundable contribution divided by the number of lots that can be served from the extension equals refund per lot. In addition, the total revenue of the subdivision will be reviewed annually to determine if adequate revenues are being generated so that the contribution formula would indicate a zero contribution. When this revenue level is reached, a refund will be made to the developer equal to the remaining contribution amount still held by the Company.
- 3) No refund shall be made by Company to customer(s) or developer after a five-year period from which initial service is established, nor shall refunds be made in excess of the amount contributed.
- 4) No interest will be paid by Company to customer(s) on any amount customer(s) has paid to Company as a contribution in aid of construction.

(Continued)

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**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

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	2nd Revised	Sheet No.	9.2

(Continued)

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ELECTRIC EXTENSION POLICY Rate 112

3. Project construction cost shall include all cost of the electric extension and overhead cost less the cost of customers' transformer(s), service line, and meter. The service line is considered to be the low voltage conductors between the Company owned transformer or secondary system and the customer owned service entrance equipment.
4. Electric extension refers to any facilities which must be constructed to connect a new customer to the utility system or the addition of capacity to existing facilities.
5. Company will deliver electricity to customer at the rate approved by the South Dakota Public Utilities Commission.
6. Where a contribution in aid of construction is required to provide service, such extension is subject to prior execution by customer and Company of Company's standard agreement for extensions.
7. Where abnormal conditions exist, causing extraordinary costs on any part of the extension (e.g., railroad or river crossing, land clearing, special permits, etc.), a charge may be made equal to the additional cost incurred by reason of the abnormal conditions.
8. Temporary loads, such as gravel pit operations, carnivals, etc., shall follow the Company rules for temporary services.

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Regulatory Affairs & General Services



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Cancelling	<u>3rd Revised</u>	Sheet No.	<u>10</u>

Customers' meters are read as nearly as practicable at thirty-day intervals. When service is begun or terminated at any location between regular meter reading dates, bills will be prorated on a daily basis, whenever the billing period is less than 27 calendar days or more than 35 calendar days. The minimum monthly bill, base rate, kilowatt hour blocks and demand charge provisions in all rate schedules will be prorated.

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**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

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	5th Revised	Sheet No.	11
	4th Revised	Sheet No.	11

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RULES FOR APPLICATION OF ELECTRIC SERVICE Rate 114

1. Residential Electric Service is available to any residential customer for domestic purposes or general farm use in which service is provided for the producing operations of a farm or ranch only. All normal sized equipment used for domestic lighting, heating, cooking and power may be supplied through one meter. (C)
 - a. Residential service is defined as service for domestic general household purposes in space occupied as living quarters, designed for occupancy by one family. Typical service would include the following: separately metered units, such as single private residences, single apartments, mobile homes and general farm use in which service is provided for the producing operations of a farm or ranch (this is not an all-inclusive list). In addition, auxiliary buildings on the same premise as the living quarters, used for residential purposes, may be served on the residential rate. (N)
 - b. Motors and other equipment which interfere with service to neighboring customers, all motors larger than 5 horsepower and temporary or seasonal loads totaling more than 25 kilo-watts (Kw) will not be permitted on the Resi-dential Electric Service Rate without prior Company approval. (C)
 - c. Only single phase service is available under the Residential Electric Service Rate. (T)
2. General Farm Use is defined as use of service by a customer where the predominant use of the premise is for the production of crops for sale or where such crops are used to provide the predominant feed requirements for the raising of domestic or other animals for customer's or his employer's sole benefit when neither customer nor his employer hold themselves out as a retailer or processor of products not associated with the predominant use of such premise. General Farm Use shall not include commercial feed companies which operate hatcheries, broiler houses or cage laying operations in conjunction with their commercial feed business, livestock breeding operations whose purpose is retail sale, slaughter houses, dairy houses, feedlot operations or other commercial uses. (N)
3. Three phase service for all types of nonresidential service and nongeneral farm use service shall be served under the appropriate General Electric Service Rate. (T)

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**MONTANA-DAKOTA**

UTILITIES CO.

A Division of MDU Resources Group, Inc.

400 North Fourth Street

Bismarck, ND 58501

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE****SD P.U.C**Original

Cancelling _____

Section No. 5Sheet No. 11.1Sheet No. 11.1

(Continued)

Page 2 of 2

RULES FOR APPLICATION OF ELECTRIC SERVICE Rate 114

4. General Electric Service is defined as service provided to non-residential services, such as a business enterprise in space occupied and operated for nonresidential purposes. Typical service would include stores, offices, shops, restaurants, sorority and fraternity houses, boarding houses, hotels, service garages, wholesale houses, filling stations, barber shops, beauty parlors, apartment houses with master metering exemptions, common areas of shopping malls or apartments such as halls or basements), churches, elevators, schools and facilities located away from the home site (this is not an all-inclusive list). (N)
5. If separate metering is not practical for a premise that is using electricity for both residential purposes and for conducting business (or for nonresidential purposes), the customer will be billed under the predominate use policy. Under this policy, the customer's combined service is billed under the rate (Residential or General) applicable to the type of service which constitutes 50% or more of his total connected load.
6. Other classes of service furnished by the Company shall be defined in applicable rate schedules or in rules and regulations pertaining thereto. Service to customers for which no specific rate schedule is applicable shall be billed on the appropriate General Electric Service Rate. (N)

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**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

	SD P.U.C	Section No.	5
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Page 1 of 1

TAX CLAUSE Rate 130

In addition to the charges provided for in the electric tariffs of the Company there shall be charged pro rata amounts which on an annual basis shall be sufficient to yield to the Company the full amount of any excise taxes, whether they be denominated as license taxes, occupation taxes, business taxes, privilege taxes, or otherwise, levied against or imposed upon the Company by any municipality or other political subdivision for the privilege of conducting its utility operations therein.

The charges to be added to the customers' service bills under this clause shall be limited to the customers within the corporate limits of the municipality or other political subdivision imposing the tax.

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MONTANA-DAKOTA

UTILITIES CO.

A Division of MDU Resources Group, Inc.

400 North Fourth Street
Bismarck, ND 58501

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

SD P.U.C.

Section No. 5

7th Revised Sheet No. 14

Cancelling 6th Revised Sheet No. 14

Page 1 of 33

ELECTRIC SERVICE RULES AND REGULATIONS Rate 110

MONTANA-DAKOTA UTILITIES CO.

**ELECTRIC SERVICE
RULES and REGULATIONS**

as filed with the
Regulatory Commissions
of
Montana, North Dakota,
South Dakota and Wyoming



(Revised June, 1986)

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ELECTRIC SERVICE RULES AND REGULATIONS Rate 110

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ELECTRIC SERVICE RULES AND REGULATIONS Rate 110

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ELECTRIC SERVICE RULES AND REGULATIONS Rate 110

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ELECTRIC SERVICE RULES AND REGULATIONS Rate 110

Section 100 - GENERAL

101. Company and Customer

These rules are issued on behalf of Montana-Dakota Utilities Co., hereinafter referred to as the "Company." The term "Customer" includes both a present consumer and an applicant for the Company's service.

102. Purpose

102.1 The purpose of these rules is to acquaint architects, engineers, contractors, electrical dealers, wiremen and others with the Company's requirements pertaining to the installation of services, meters, wiring, motors and other appliances to be supplied with electric service from the electric distribution system of the Company.

102.2 The practices outlined herein are dictated by many years of operating experience and, with reasonable interpretation and special inquiry in unusual cases, they are considered a trustworthy guide. These rules will be subject to revision and addition from time to time in keeping with new developments and accepted good practice.

103. Electrical Codes and Ordinances

The Electric Service Rules and Regulations contained herein are supplementary to and do not intentionally conflict with nor supersede the National Electrical Code, nor such state and municipal laws and ordinances that may be in effect in the areas in which the Company furnishes electric service, except that where the requirements of these Electric Service Rules and Regulations exceed those of such codes, laws, and ordinances, these Electric Service Rules and Regulations shall apply.

104. Wiring Adequacy

The Company recommends the services of a reliable and experienced electrical contractor be obtained for any new wiring or alteration of existing wiring. The familiarity of the contractor with national and local wiring codes, and his knowledge of the Customer's present and future needs, should result in a safe and satisfactory installation.

NOTE: Wiring codes provide minimum requirements for safety. Installation of wiring capacity greater than minimum code requirements is recommended to bring to the Customer all the benefits of electric service and to protect building investment by minimizing obsolescence resulting from an inadequate wiring system.

(Continued)

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(Continued)

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ELECTRIC SERVICE RULES AND REGULATIONS Rate 110

105. Application for Service

Application for original or additional service may be made at the Company's offices by mail, by telephone or by personal call. The following is required:

- Customer's name
- Exact address of premises
- Type of service required
- Date service is required
- Character of the load
- (Note any special requirements)
- Customer's deposit (when required)

The above shall be supplied to the Company as far as possible in advance of the Customer's requirements for service.

106. Inspection of Wiring

Where permits and inspections covering Customer's wiring and installation are required by local ordinance, it is mandatory that such requirements be fulfilled before the Company will make connections to the Customer's installation. In locations where such inspections are not required by law or ordinance, an affidavit by the wiring contractor stating that the wiring has been done in compliance with the National Electrical Code will be acceptable.

107. Permits, Certificates, Affidavits

It is the responsibility of the Customer to obtain all necessary permits, certificates of inspection or affidavits as required in Paragraph 106 and to notify the Company promptly of any proposed alterations or additions to Customer's load. Failure to comply with these requirements may result in delayed connection, interruption of service or damage to apparatus.

108. Connections

Service connections will be made and a meter or meters will be installed by the Company following Customer's compliance with Paragraphs 105, 106, and 107 above, and payment of the prescribed Customer's deposit. (Refer to Paragraph 402.)

109. Consultation with the Company

109.1 The location, size and character of the Customer's load and the current, voltage, frequency, phases, etc. which the Company has available at the Customer's location will determine the type of service supplied to the Customer.

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109.2 Architects, engineers, contractors, electric dealers, wiremen and others must confer with local representatives of the Company to determine the type of service that will be available before designing or preparing specifications for new electrical installations or alterations to existing installations.

109.3 Consultation with the Company before purchase and installation of apparatus may save the Customer unnecessary expense by avoiding purchase of equipment that is incompatible with the service available from the Company's facilities.

109.4 In all cases involving large installations and other cases where any doubt exists, full information as to the type of service available should be obtained from the Company.

110. Unauthorized Use of Service

The Company supplies electric service in the state of South Dakota, which has laws prohibiting the unauthorized use of electric energy.

Violators are subject to prosecution.

111. Unauthorized Attachments to Poles

111.1 The unauthorized attachment of any flags, banners, signs, clothes-lines, antennas, etc. to Company poles is prohibited. The use of poles for placards or other advertising matter is forbidden. The Company will remove such unauthorized attachments without notice and may prosecute any such trespassers.

111.2 Customers are cautioned to locate antennas so that they are beyond falling distance from the Company's lines, either transmission or distribution. In many of the communities in which the Company operates, this provision is covered by local ordinance.

111.3 Antennas and lead-ins shall be located a safe distance from and shall never cross over or under the Company's lines or contact the Company's poles.

111.4 The Company disclaims all responsibility where such equipment contacts the Company's lines, poles or equipment.

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112. Access to Customer's Premises

The Company's authorized agents and employees shall have access, at all reasonable hours, to the premises of the Customer for the purpose of reading, inspecting, testing, adjusting and otherwise caring for, replacing or removing meters or other Company property which may be on the Customer's premises.

113. Protection of Customer's Equipment

It is the primary goal of the Company to furnish satisfactory electric service consistent with fair and reasonable rates. However, as the Company's electric system is unusually widespread and has many interconnections with sources of power other than its own generating stations, it is subject to exposure by storms and other factors not under its control. Although the Company employs the latest developments in equipment and methods of operation for the purpose of maintaining adequate service, it cannot guarantee service to be free from interruptions, variation in voltage and frequency, single phase energization of three phase lines, reversal of phase rotation or other abnormal conditions, and it cannot assume liability for damage to Customer's equipment resulting therefrom. Therefore it is the obligation of the Customer to provide such protective devices as may be necessary to safeguard his equipment and installation. (Refer to Paragraph 711.)

114. Regulatory Commission Authority

The Regulatory Commissions of Montana, North Dakota, South Dakota and Wyoming, with which these Rules and Regulations have been filed, prescribe standards for electric service to which the Company is subject. The Rules and Regulations set forth herein are supplementary to and do not intentionally conflict with the Commissions' standards for electric service, the National Electrical Code, state codes or local laws or ordinances.

Section 200 - USE OF ELECTRIC SERVICE

201. Rate Schedules

201.1 Electric service will be billed under the rate schedule that applies to the class of service used.

201.2 Rate schedules applicable to various classes of service may be obtained from the Company upon request. Only single phase service will be supplied under a residential rate schedule. Temporary use, seasonal use and standby service may be subject to special rate provisions and charges. Information is available at the offices of the Company.

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202. Resale of Energy

The Company will not supply energy for resale except as expressly covered by special contract or where such provision is a part of the rate schedule.

203. Temporary Service

Temporary service is any service for construction work, carnivals, gravel pits, occasional lighting, etc., which is not expected to continue in use for a period long enough to justify the construction cost necessary for extending service. When temporary service is desired the Customer shall, in addition to paying the scheduled rates, make deposit in advance in the amount of the Company's estimated cost of installing and furnishing such temporary service facilities together with the cost of disconnecting and removing same and the estimated billing to the Customer for electric service. Final billing will reflect credit for the salvage value of materials used in providing the temporary service. Any deficiency in such advance payment shall be paid by the Customer upon presentation of bill. Any amount deposited in excess of final billing by the Company will be refunded to the Customer.

204. Standby Service

Where electric service is supplied as standby to a Customer's generating facilities or vice versa, the Customer shall provide and install at his expense a suitable double-throw switch or other device which will completely isolate the Customer's power facilities from the Company's system. The service entrance shall be installed so that the phase conductors will be totally isolated from the Customer's wiring before the standby unit is put into operation.

205. Parallel Service

Parallel operation of the Customer's generating equipment with the Company's system shall be permitted to the extent provided in other approved rates.

206. Transformer Installations on Customer's Premises

206.1 The Company may supply transformers to be installed in the Customer's building or on the Customer's premises when requested by the Customer and in accordance with the following paragraphs.

206.2 The Customer shall agree to indemnify and save the Company harmless from any loss, damage, expense or liability, incurred or arising from, or out of the installation, operation, maintenance, repair or removal of its transformers, cables, conductors, apparatus and all other Company property, material or equipment placed on the Customer's premises or in the Customer's building.

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206.3 Power or distribution transformers with primary voltage of 2400 volts or higher will not be installed in Customer's building unless a vault suitable for the purpose is provided by the Customer. Transformer vault construction must comply with the requirements of the latest edition of the National Electrical Code and current supplements thereto.

206.4 The Company will furnish, own and maintain conventional oil filled transformers at no cost to the Customer. However, where dry type transformers, transformers containing a nonflammable insulating coolant or oil filled transformers of special voltage or design are required they shall be owned, installed and maintained by the Customer at his expense.

206.5 Padmounted transformers may be installed on Customer's premises. The Customer shall furnish a suitable concrete pad, conduit, ground rod and service conductors as noted in Figure 8. Where the Customer has more than four parallel conductors, a cable junction enclosure and conduit to the transformer location may be required. The Customer shall consult with the Company to determine when a cable junction enclosure is required.

206.6 Where the transformer is installed adjacent to an asphalt or concrete driveway, parking lot, or walkway, the Customer shall provide conduit from the transformer location to a point beyond the driveway, parking lot, or walkway to accommodate the Company's primary voltage cable. The Customer shall consult with the Company to determine the proper size conduit.

206.7 Refer to Figure 8 for additional information on transformer location.

Section 300 - ELECTRIC SERVICE AVAILABLE

301. Frequency

All service supplied by the Company is alternating current at a nominal frequency of 60 Hertz.

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302. Secondary Voltages (See also Section 400.)

302.1 In general, the following classes of service are normally supplied:

<u>Phase</u>	<u>Wires</u>	<u>Nominal Voltage</u>	<u>Nominal Service</u>
1	3	120/240	Single Phase Lighting & Power
3	4 Delta	120/240	Combined Light & Power
3	4	208 Grd Y/120	Combined Light & Power
3	4	480 Grd Y/277	Combined Light & Power
3	4 Delta	240/480	Combined Light & Power
3	3 Delta	480	Combined Light & Power

302.2 Service at other voltages may be made available for approved loads upon special application to the Company. Supplying such service may require special construction and equipment by the Customer and the Company. The details of such construction and equipment are subject to negotiation between the Company and the Customer before service is supplied.

302.3 As the voltage and number of phases which will be supplied depend upon the character of the load, its size, and location, it is necessary that the Customer consult with the Company regarding the type of service which will be furnished before proceeding with the purchase of equipment or the installation of wiring. (Refer to Paragraph 109.)

302.4 The Customer's wiring for single phase installations shall be such that the difference in loads on each side of the supply neutral shall not exceed 10% of the total load.

302.5 For three phase grounded wye installations, the load shall be balanced so that the difference in loads on the separate phases shall not exceed 10% of the total load.

303. Primary Voltages (See also Section 500.)

Service may be made available at primary voltage of 2400 volts or higher. Since the available primary voltage is not the same in all communities, or localities within the communities, the Customer must consult the Company when such service may be required.

Section 400 - SECONDARY VOLTAGE SERVICE
(Under 600 Volts)

401. Secondary Voltage Service Connections

The location of the service connection is subject to approval by the Company. It is essential, in order to avoid errors, that the architect, contractor, wireman or others consult with the Company to determine the

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preferred location. The Company will cooperate with the Customer to the fullest extent practicable in determining such location. Once established, any change by the Customer may result in billing to the Customer for any additional work or materials required by the Company.

402. Service Connections and Disconnections

All connections or disconnections of overhead or underground services, regardless of the voltage, will be made by the Company at the point where the Company's facilities join those of the Customer. No Customer or agent of the Customer will be authorized to make such connections or disconnections. (Refer to Paragraphs 105, 106, 107 and 108.)

403. Number of Service Drops

In general, one service drop will be installed for each customer location. Exceptions will be made in special cases where it is mutually advantageous to the Customer and the Company.

404. Services in Raceways

Where services are installed in raceways, the installations must comply with the requirements of the latest edition of the National Electrical Code.

405. Service Entrance Requirements

405.1 The Company recommends that the service entrance for single family residences be not less than three conductor No. 2 AWG Copper (100 ampere switch) or its equivalent. The service entrance should be as much larger as is required to permit a load addition of 100%. All service entrance conductors shall be of the stranded type. Bare neutral shall not be installed in conduit due to the possibility of radio interference. The Company should always be consulted regarding services to multiple dwellings, commercial or industrial buildings. A special note should be made that no more than six service switches may operate on one service entrance without a switch ahead of the meters.

405.2 Ample length of service entrance conductor shall be left protruding from the service head and at padmount equipment facilities to allow for proper connection to the service drop for overhead installations and to padmount equipment terminals.

405.3 When entrances are parallel in two or more conduits, all phases shall be run in each conduit and all wires shall be of the same length.

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405.4 The service entrance conductors between the Company's service attachment and the meter device shall be in accordance with provisions of the National Electrical Code, state code and local ordinances. The conductors shall be run continuously without a splice from the wire attachment to the meter device and from the meter device to the service switch.

406. Identification of Conductors

406.1 For purposes of identification, the neutral wire of each single phase entrance shall be clearly marked at the service outlet as well as at the meter location.

406.2 Where 4-wire, three phase service entrances are installed, the neutral conductor and the "wild" phase conductor (nominal 208 volts to ground) shall each be clearly marked at the service outlet, at the meter and at service equipment.

407. Conductor Switching and Fusing

All ungrounded conductors shall be properly insulated, and protected by circuit breakers or switches and fuses.

408. Neutral Grounding

The neutral conductor of the Customer's wiring shall be grounded in accordance with provisions of the National Electrical Code, state code and local ordinances.

409. Overhead Service Drops

409.1 The service entrance shall be located so the overhead service drop from the Company's line will allow conductors to maintain a clearance of not less than three feet from windows, doors, porches, fire escapes or similar locations. Conductors running above the top level of a window are considered out of reach from that window.

409.2 In cases where the contours of the building are such that proper clearances cannot be maintained by attaching the service drop directly to the building, the Customer shall install and maintain a supporting structure of sufficient mechanical strength to support the wires and of sufficient height to provide the necessary clearances.

409.3 On buildings constructed of wood, the service entrance shall be run to a point where the service attachment can be made to a studding. If this is not possible, a firm means for mounting the service attachment shall be provided.

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409.4 On buildings constructed of materials other than wood, the Customer shall install the necessary facilities for mounting the service drop attachment. The Company will supply the attachment for the Customer to install at the time the building is being constructed.

409.5 The service entrance head must be located above the point of attachment of the service drop to the building. The point of attachment shall be established so that the drip loop is not less than 10 feet above finished grade and shall be at a height to permit the minimum clearance requirements listed in Paragraph 409.7 (Refer to Figure 2.)

409.6 The service entrance head shall be installed to permit the service drop wires to be attached to the building at a location to maintain clearance over railroads, highways, streets, driveways, roofs, communication or signal wires, and away from windows, awnings and other obstructions on the building.

409.7 Service drop conductors shall not be readily accessible and when not in excess of 600 volts, shall conform to the following general requirements. Refer to the National Electrical Safety Code for possible exceptions.

Clearance over roof - Conductors shall have a clearance of not less than 8 feet from the highest point of roofs over which they pass with the following exceptions:

- a. Where the voltage between conductors does not exceed 300 volts and the roof is not readily accessible the clearance may be not less than 3 feet. A roof is considered readily accessible if the means of access is through a doorway, ramp, stairway, or permanently mounted ladder.
- b. Service drop conductors of 300 volts or less which do not pass over other than a maximum of 4 feet of the overhang portion of the roof for the purpose of terminating at a (through-the-roof) service raceway or approved support may be maintained at a minimum of 18 inches from any portion of the roof over which they pass.

Clearance from ground - Service drop conductors shall have the following minimum clearance from ground:

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- 15 feet - above spaces or ways accessible to pedestrians only. This clearance may be reduced to the following values:
- (a) 12 feet for service conductors less than 300 volts to ground
 - (b) 10 feet for drip loops of triplex (or quadruplex) service conductors less than 150 volts to ground and the portion of the associated service drop span located within 15 feet of the service entrance to buildings.
- 15 feet - over residential driveways and commercial areas not subject to truck traffic. This clearance may be reduced to 12 feet for:
- (a) triplex (or quadruplex) conductors less than 750 volts to ground
 - (b) open supply line conductors less than 300 volts to ground.
- 18 feet - over commercial areas, parking lots, agricultural or other areas subject to truck traffic.
- 18 feet - over public streets, alleys, roads and driveways on other than residential property.
- 18 feet - over swimming pools, or within 10 feet, measured horizontally, of the pool edge. In addition, there must be 14 feet clearance measured in any direction from every point on a diving platform or tower. Both requirements apply to triplex (or quadruplex) less than 750 volts to ground.

NOTE: These clearances comply with the 1984 Edition of the National Electrical Safety Code. Refer to the latest edition of this publication for current clearance requirements.

409.8 A farm yard service pole shall be installed on farm installations by the Company for the Customer's convenience in installing service to each of several buildings on the farm. The Customer shall be responsible for installation of all materials. Transformer poles shall not be used for service poles.

410. Secondary Voltage Underground Service

410.1 Where the Customer desires an underground service, he must furnish and install conduit from the line side of the meter socket to a point a minimum of 12 inches below grade. (Refer to Figure 1.) Customer shall also provide necessary conduit for services under any asphalt or concrete drive way, walkway, or parking lot. Where a Customer plans to convert from an overhead to an underground service, he must provide all necessary changes to his service entrance, including relocation, and be responsible for

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permits and extraordinary charges such as concrete or asphalt work, landscaping damage, unforeseen underground obstructions, frozen ground, etc. To avoid extraordinary charges the Customer may provide the trench.

410.2 If an owner requests underground service from an existing overhead line and desires to own the underground service, he may do so and not be charged the Company's underground service charge. (Refer to Figures 1 and 3.)

411. Mobile Home Service

The Company will connect from and after April 7, 1983 its service conductors to a Company approved but Customer owned metering pedestal or meter socket and meter mounting device. The Customer, as the term is used in this section, is considered to be the mobile home court owner for installations in approved mobile home courts and the mobile home owner for installations on a private lot.

Section 500 - PRIMARY VOLTAGE SERVICE
(2400 Volts or More)

501. General

The Company offers electric service at primary voltages of 2400 volts or higher. A Customer desiring to take service at primary voltage shall furnish and own the conductors from the point of delivery and shall consult the Company to assist in determining the size, type and arrangement of service entrance equipment and conductor specifications required for the Customer's particular needs. It is recommended that the Customer consult the Company concerning advantages of certain filed rates which allow a discount when the Customer owns the conductor, transformers and other equipment on the Customer's side of the primary metering point.

502. Service Entrance Equipment

The service entrance equipment shall perform the following functions:

- Isolate the load from the supply circuit by visible means.
- Automatically break the circuit in the event of overload.
- Permit manual opening of the circuit at full load.

503. Overcurrent Protection

Overcurrent protective devices may be as follows:

- Fuses
- Automatic trip circuit breakers

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The automatic overcurrent protective device must have an interrupting rating, at circuit voltage, equal or exceeding the maximum short circuit current available at the location where service is taken. The Company should be consulted as to the proper specifications for such equipment since maximum short circuit currents are subject to change through upgrading of the Company's distribution system.

504. Isolating Switches

The isolating switch shall provide visible evidence that the circuit to which it is applied is open or disconnected. It shall be so located in the circuit that it disconnects all service equipment from the source of supply. Where automatic circuit breakers are used as circuit protective equipment they shall be accompanied by isolating switches located in the supply side of the circuit.

505. Load Break Switches

Isolating switches (Paragraph 504) are not considered to possess load-break capability. They shall be accompanied by a switch capable of interrupting the full load on the circuit.

506. Disconnecting Means

506.1 If a Customer's service consists of only one circuit only one set of devices is required as itemized in Paragraph 502, above.

506.2 If the Customer's service consists of more than one but less than seven circuits, one set of devices is required for each circuit as itemized in Paragraph 502, above. A master isolating switch shall be installed at the source side and ahead of all circuits and their devices. In no case will more than six circuits be supplied from a single installation.

507. Load Balance

Loads on the three phases shall be balanced as closely as possible. The maximum unbalance permitted between individual phase loads is 10% of the total three phase load.

Section 600 - METERING

601. General

The Company will install the necessary meters to measure the electrical energy delivered under each account for a particular class of service.

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602. Meter Installations

602.1 The Company will furnish all meters required for billing purposes. It shall be the Customer's responsibility to furnish, install and maintain the meter mounting device. Company approved specifications for electric meter sockets and metering transformer enclosures are listed below:

Self-Contained Meter Sockets - Single Phase, Three Phase and Multiple Position Type

1. U.L. approved
2. 100 ampere minimum for overhead service installations
3. 150 ampere minimum for underground service installations
4. Connections to be stud type
5. Recommend fittings to be compression type
6. Recommend ringless
7. Equipped with a fifth terminal where network metering is required
8. Recommend a manual lever by-pass feature where power cannot be interrupted because of computers, alarm systems, etc.
9. Automatic by-pass feature is not acceptable

Current Transformer Rated Meter Socket, Single Phase

1. U.L. approved
2. Minimum size must provide space for test switch installation
3. Recommend ringless
4. Recommend one piece cover
5. Socket must have six terminals
6. Automatic by-pass feature is not acceptable
7. Consult with Company prior to purchasing any instrument rated socket

Current Transformer Rated Meter Socket, Three Phase

1. U.L. approved
2. Minimum size must provide space for test switch installation
3. Recommend ringless
4. Recommend one piece cover
5. For three phase, three wire, the socket must be equipped with 8 terminals, all others must be equipped with 13 terminals
6. Automatic by-pass feature is not acceptable
7. Consult with Company prior to purchasing any instrument rated socket

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Current and Voltage Transformer Enclosure (Secondary Service)

1. Recommend a durable, weather-resistant finish and weather-proof seal
2. Must be provided with hinge-type cover and provisions to attach locking or sealing device
3. Minimum size 10" x 24" x 30" with suitable mounting brackets for current and voltage transformers.
4. Consult with Company prior to purchasing any metering transformer enclosure.

602.2 Socket type meters with capacities up to 200 amperes and under 300 volts for single or two-family residences, farms and small commercial establishments shall, where possible, be placed out-of-doors.

602.3 On large capacity installations over 200 amperes and under 600 volts, the Company will furnish and install the current transformers when required. Where practical, such installations shall be arranged for outdoor metering. (Refer to Figure 4.)

602.4 Where it is determined that a secondary metering transformer enclosure is required, the Customer shall furnish and install a sealable steel enclosure. Such enclosures shall contain only the service entrance conductors and metering transformers. Customer's distribution circuits shall not be taken through the metering transformer enclosure. The metering transformers shall be installed on the line side of the Customer's disconnecting device. Suitable lugs, connectors, etc. for connecting metering transformers to service mains shall be provided by the Customer. The Company will furnish and own the current transformers and voltage transformers where required. (Refer to Figure 5.)

The Company shall always be consulted as to whether a metering transformer enclosure will be used, and for minimum steel enclosure sizing.

602.5 For larger installations having switchboards, the metering transformers may be mounted in the switchboard bus, provided they are accessible for changing and testing.

602.6 Meters and test switches may be mounted on a suitable panel adjacent to the metering transformer enclosure.

603. Meter-Switch-Fuse Wiring Sequence

For all secondary voltage metering installations the meter, entrance switch and main line fuse or breaker shall be installed in the order named with respect to power flow. When more than six meters are served by one

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entrance a Customer owned main service switch shall be installed on the source side of the meters. (Refer to Figure 6.) Also, a Customer owned main service switch shall be installed on the source side of all 480 volt, self-contained meters.

604. Meter Locations

604.1 Each meter shall be located in compliance with the National Electrical Code and local ordinances in a place of convenient access and where it will not create a hazard. The location shall be agreed upon by the Customer's representative and the Company. (Refer to Figure 1.)

604.2 Meters shall be located so that there is not less than 3 feet of unobstructed space in front of the meter and so that the center line of the meter is not less than 4 feet nor more than 5 feet above the floor, ground, or permanent platform from which the reading will be taken.

605. Outdoor Metering

Outdoor meters shall be permanently mounted on secure structures such as houses, buildings, poles, etc. in easily accessible locations and where they do not create a hazard. All required conduit will be provided by customer. (Refer to Figures 1 and 4.)

606. Indoor Metering

606.1 Indoor meters for multiple dwellings, large office buildings, etc. shall be grouped and located as near the service entrance location as practicable. (Refer to Figure 6.)

606.2 Meter panels shall be furnished and installed by the Customer in a clean, dry location free from vibration.

607. Wiring Diagrams

Typical wiring diagrams for various types of self-contained meters are shown on Figure 7. These are subject to change from time to time with advancement in the art of metering. Refer to Figure 7 for proper location of "wild" phase for three phase, four wire delta installations.

608. Labeling

Where two or more meter mounting devices are installed at one location, each shall be labeled so that it may be identified as to the Customer served. Electrical contractors are requested and cautioned to check and identify wiring circuits carefully to avoid metering errors due to incorrect circuitry.

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609. Seals

609.1 All meters and all points of access to Customer wiring on the source side of the meter will be sealed by the Company. All cabinets and switch boxes, either inside or outside of the building, which contain unmetered wires shall have provision made for sealing before service will be supplied. (Refer to Paragraph 602.4.)

609.2 The breaking of Company seals and/or tampering with meters and unmetered wiring by unauthorized persons is prohibited by law. (Refer to Paragraph 110.)

Section 700 - UTILIZATION EQUIPMENT

701. Interfering Loads

Whenever a Customer's utilization equipment has characteristics which cause undue interference with the Company's service to other Customers, the Customer shall provide, at his expense, the necessary equipment to prevent or eliminate such interference. The Company may install and maintain at the Customer's expense the necessary equipment to eliminate such interference if it deems it advisable. When a Customer's equipment or method of operation causes such interference and the Customer does not correct the condition after being so requested by the Company, the Company reserves the right to discontinue the electric service, following written notification of its intent to do so; and service will not be re-established until the conditions complained of have been corrected.

702. Power Factor

Whenever the Customer's utilization equipment is of such characteristics as to produce a low power factor, the Company reserves the right to require the Customer to raise such power factor, at the Customer's expense, or to pay additional charges as provided in certain of the Company's rates on file with the State Public Service or Utilities Commission of the state wherein the Customer is located.

703. Water Heaters

Water heaters shall be equipped with thermostatically controlled non-inductive heating elements designed for 240 volt single phase service.

704. Motion Picture Apparatus

Motion picture apparatus, photo lamps and rectifiers requiring more than 15 amperes shall be suitable only for 208 or 240 volts supply.

(Continued)

Date Filed: June 20, 1986

Effective Date: For service rendered on and
after July 8, 1986

Issued By: C. Wayne Fox, Vice President -
Regulatory Affairs & General Services

(Continued)

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ELECTRIC SERVICE RULES AND REGULATIONS Rate 110

705. X-Ray Equipment

X-ray equipment requiring more than 15 amperes shall be connected for 208 or 240 volts supply. At the option of the Company, such equipment may be separately metered and/or supplied from separate transformers.

706. Electric Welders

Electric welding apparatus shall require special arrangements with the Company to determine its ability to serve before installation is made. (Refer to Paragraph 702.)

707. Electric Motors

707.1 Motors have standard voltage ratings of 115/230 volts for single phase and 220/440 volts for three phase. Motors are designed to operate at their rated voltage, plus or minus 10%; thus a 220 volt three phase motor will operate satisfactorily at 208 volts or 240 volts.

707.2 All three phase motors connected to the Company's lines should be equipped with low-voltage and single phase protection to insure that such motors will be disconnected from the line or the starting equipment returned to the "off" position in case of failure of normal voltage supply.

707.3 Reverse phase relays are recommended for equipment such as elevator motors, cranes, etc. to protect the installation in case of phase reversal. The Company makes every effort to prevent change in phase rotation of its three phase system, but it cannot guarantee against such occurrence.

707.4 Single phase, infrequently started motors may be operated at 120 volts provided the locked rotor current of such motors does not exceed 45 amperes. Frequently started motors may be operated at 120 volts provided the locked rotor current of such motors does not exceed 25 amperes.

Motors up to and including 7 1/2 h.p. may be operated at 208 or 240 volts except that when the nameplate rating is higher than 5 h.p., compensating starting equipment may be required to limit the starting current. Such cases shall be referred to the Company for approval. (In locations where three phase service is not available, single phase motors larger than 7 1/2 h.p. may be operated with approval of the Company.)

707.5 In general, three phase motors up to and including 10 h.p. nameplate rating, operating at 208, 240, or 480 volts, may be equipped for across line starting. Motors larger than 10 h.p. may use across line starting in some instances, depending on frequency of starting, motor location, etc. Such cases shall be referred to the Company for approval. Reduced voltage starting equipment, when required, shall be furnished by the Customer.

(Continued)

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(Continued)

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ELECTRIC SERVICE RULES AND REGULATIONS Rate 110

For motors above 50 h.p., the Company shall be consulted for determination of permissible locked rotor current.

When a single piece of motor driven apparatus has more than one motor starting simultaneously, the sum of the maximum starting currents of those motors starting simultaneously and also the sum of their horsepower rating shall be furnished to the Company to determine when reduced voltage starting may be required.

707.6 Locked rotor currents are obtainable from motor manufacturers. Where frequent starting of motors may interfere with service to other customers supplied from the same secondary or primary lines, the Company reserves the right to limit locked rotor currents.

708. Flashing Display Signs

The Company reserves the right to refuse service for "flashing" display signs or display lighting where such service would interfere with voltage regulation of the secondary system.

709. Fluorescent and Gaseous Tube Lighting

High power factor ballasts or transformers must be used for fluorescent, mercury vapor, neon or other gaseous tube lighting equipment. It is required that such equipment operate at a power factor of not less than 90% lagging.

710. Electric Heat Equipment

A Customer planning to install resistance type heating, heat pump, electric furnace, electrode boiler, etc. shall consult with the Company, preferably before purchasing the equipment, so that operational modes of this equipment are determined to be acceptable for connection to the Company's distribution system. It is important that consultation is obtained prior to installation of this equipment so the Company can provide adequate equipment and conductor capacity to efficiently serve the Customer's requirements. Consultation shall be required only for permanently installed electric heat equipment and where it is the Customer's primary heat source.

711. Computers and Electronic Equipment

Computers and other sensitive electronic equipment which require high grade, uninterrupted power may, on occasion, experience problems when connected directly to the Company's distribution system. The customer should check with an electric dealer, wireman, contractor, engineer, or architect to ascertain the need for lightning arresters, surge suppressors,

(Continued)

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Issued By: C. Wayne Fox, Vice President -
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(Continued)

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ELECTRIC SERVICE RULES AND REGULATIONS Rate 110

isolation transformers, standby or uninterruptible power supplies. (Refer to Paragraph 113.)

712. Carrier Equipment

The Customer shall not impose, or cause to be imposed, any electric signal of any frequency or magnitude upon the Company's distribution system.

713. Lighting Service to Athletic Fields

All new installations shall be served at primary voltage. Loads greater than 50 Kw shall be served three phase. The customer shall furnish, install, and maintain the entire installation, including distribution transformers and a load break switch suitable for operation from the ground. Metering will be accomplished by an elapsed time meter, furnished by the Company, connected at an appropriate location on the customer's 120/240 volt distribution system. The Company's General Service Rate applies with the exception that there will be no demand charge or discount for primary service.

(Continued)

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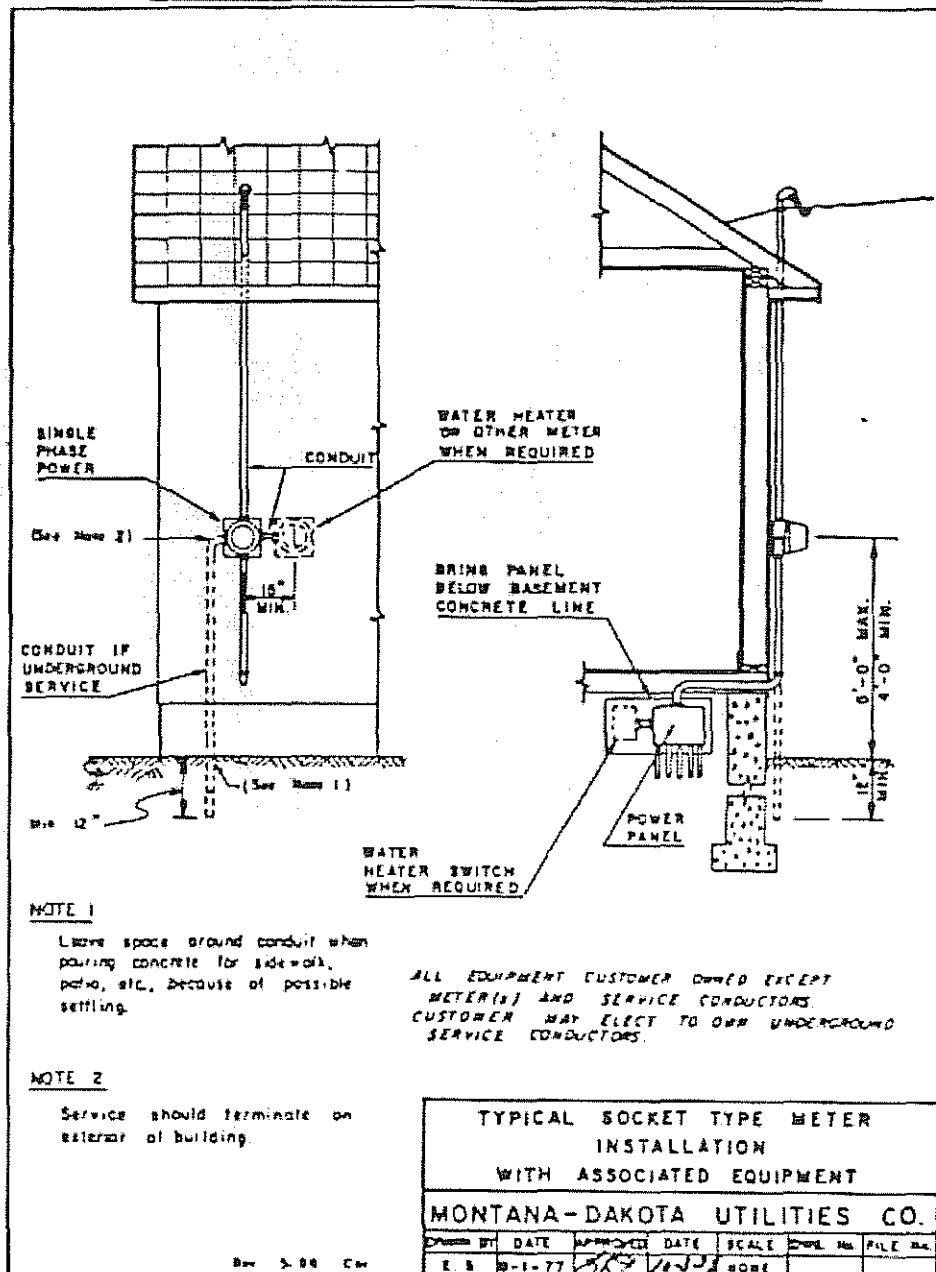


FIGURE 1

(Continued)

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(Continued)

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ELECTRIC SERVICE RULES AND REGULATIONS Rate 110

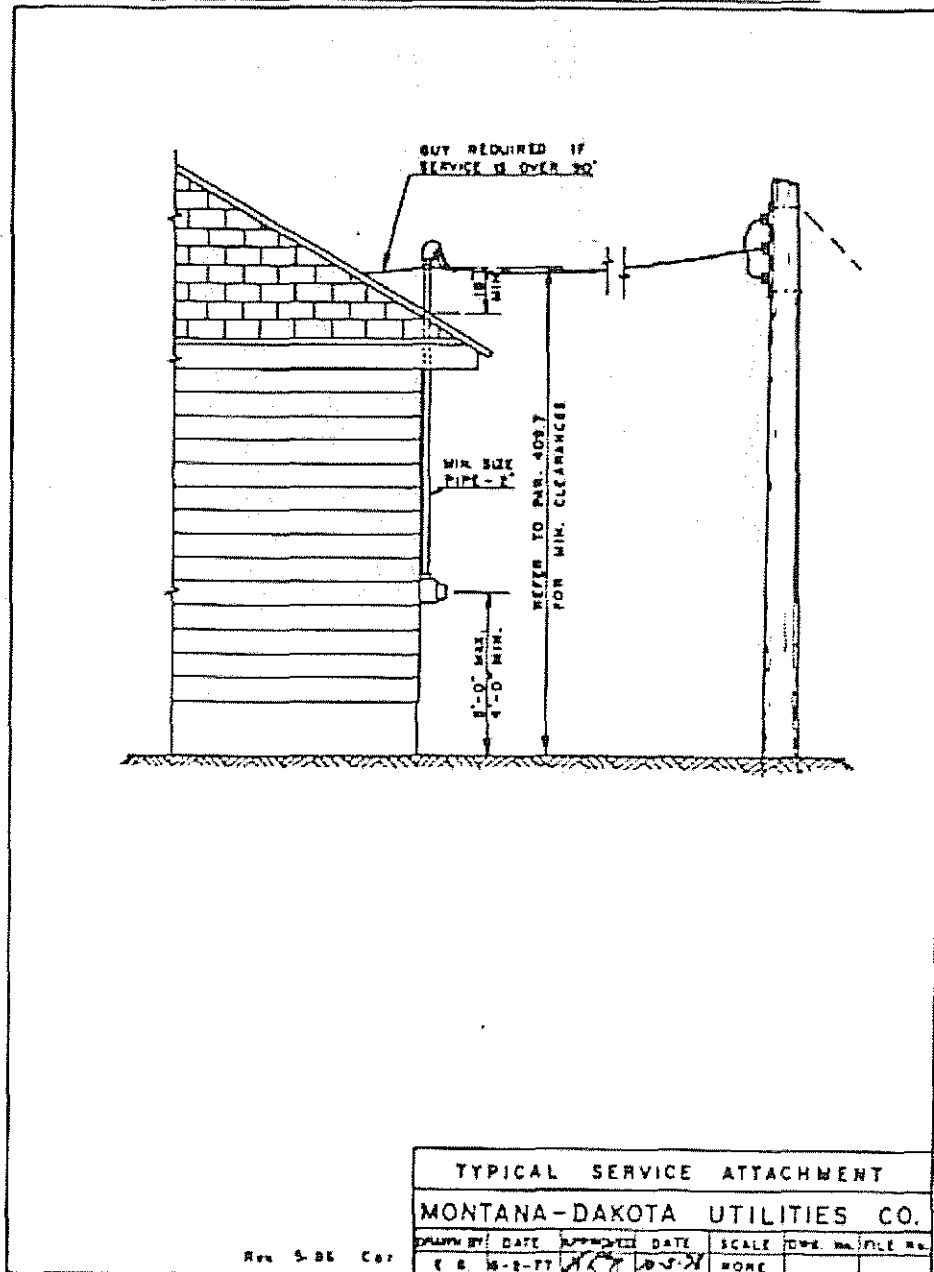


FIGURE 2

(Continued)

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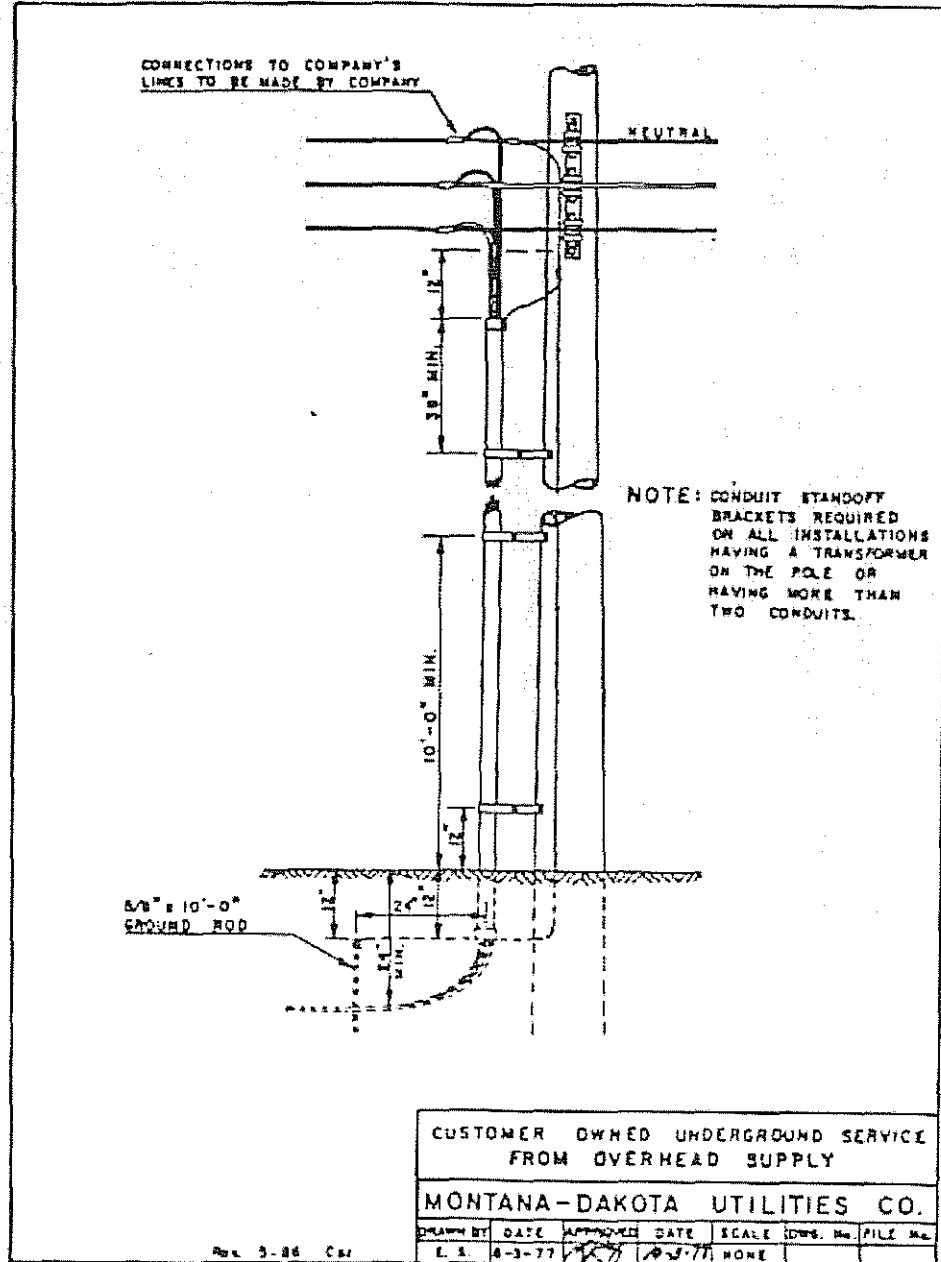


FIGURE 3

(Continued)

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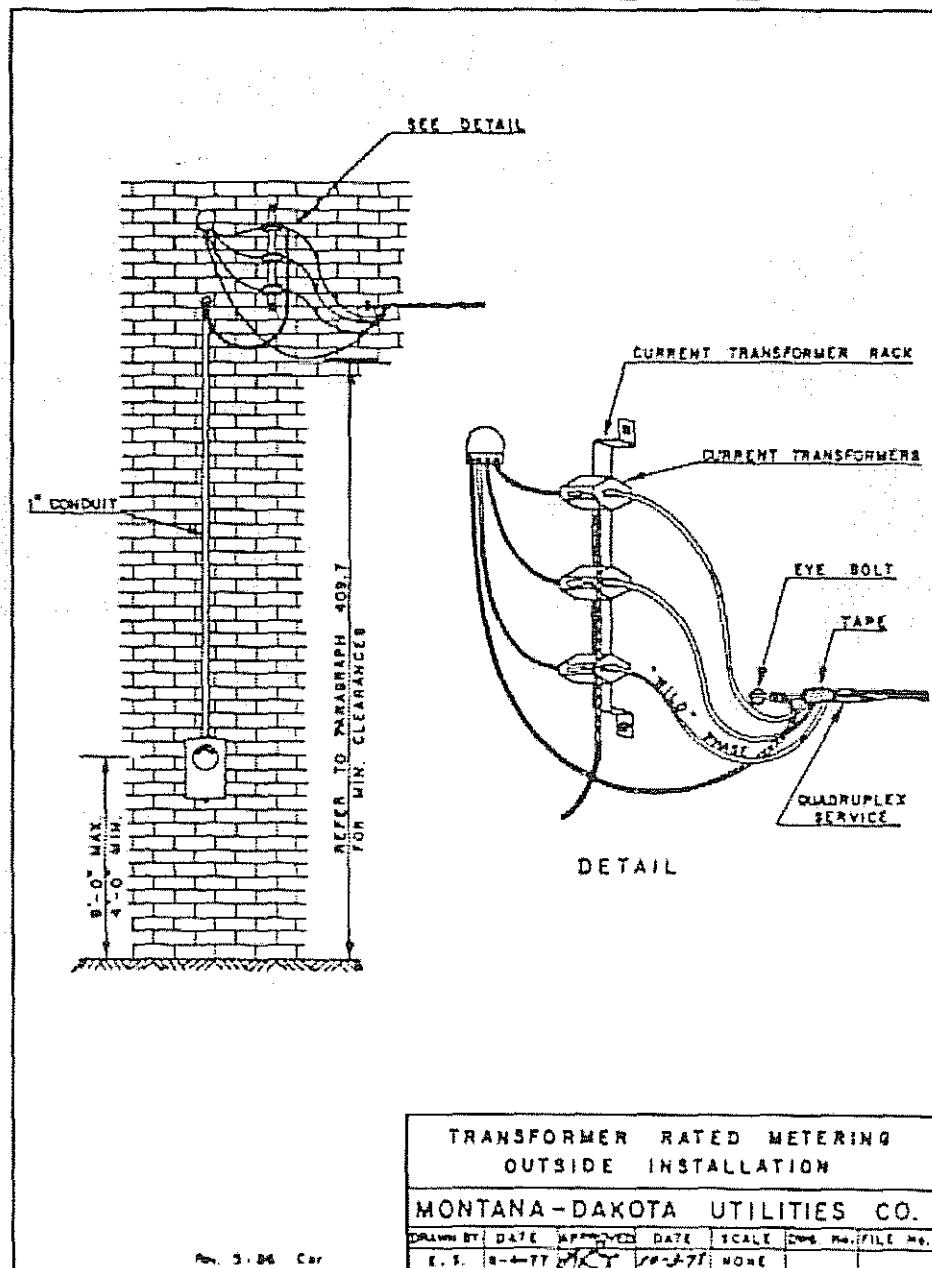


FIGURE 4

(Continued)

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(Continued)

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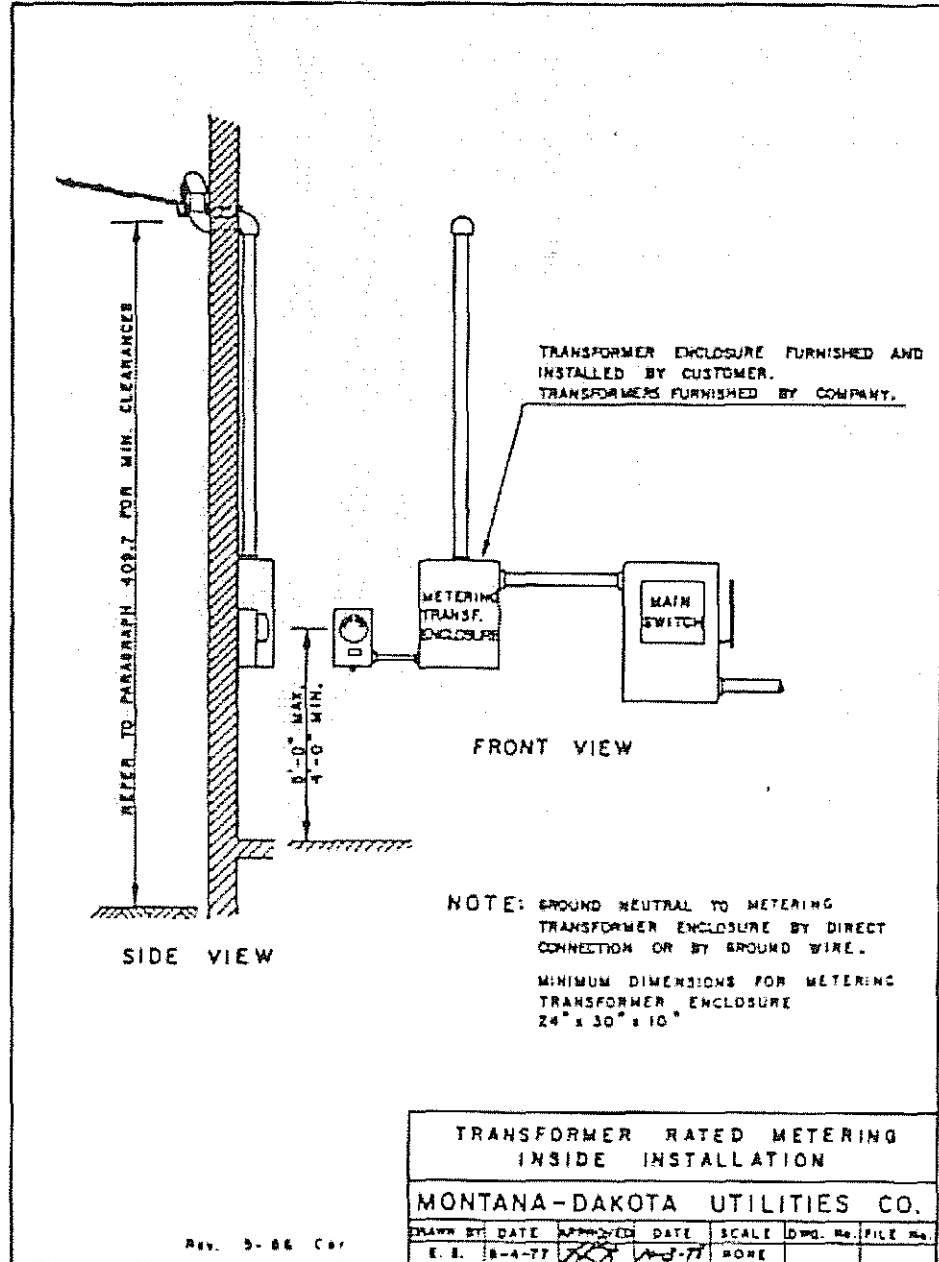


FIGURE 5

(Continued)

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(Continued)

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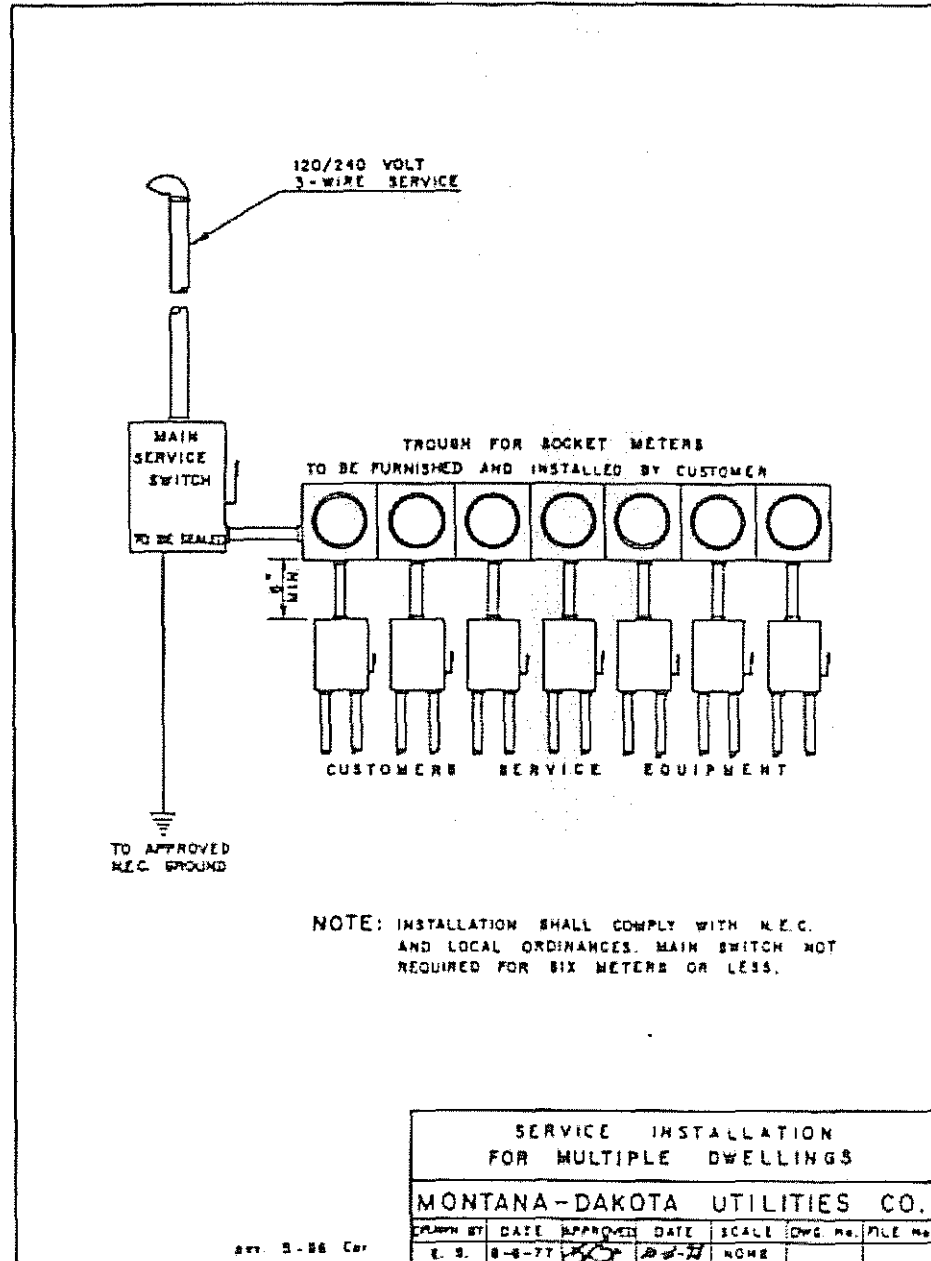


FIGURE 6

(Continued)

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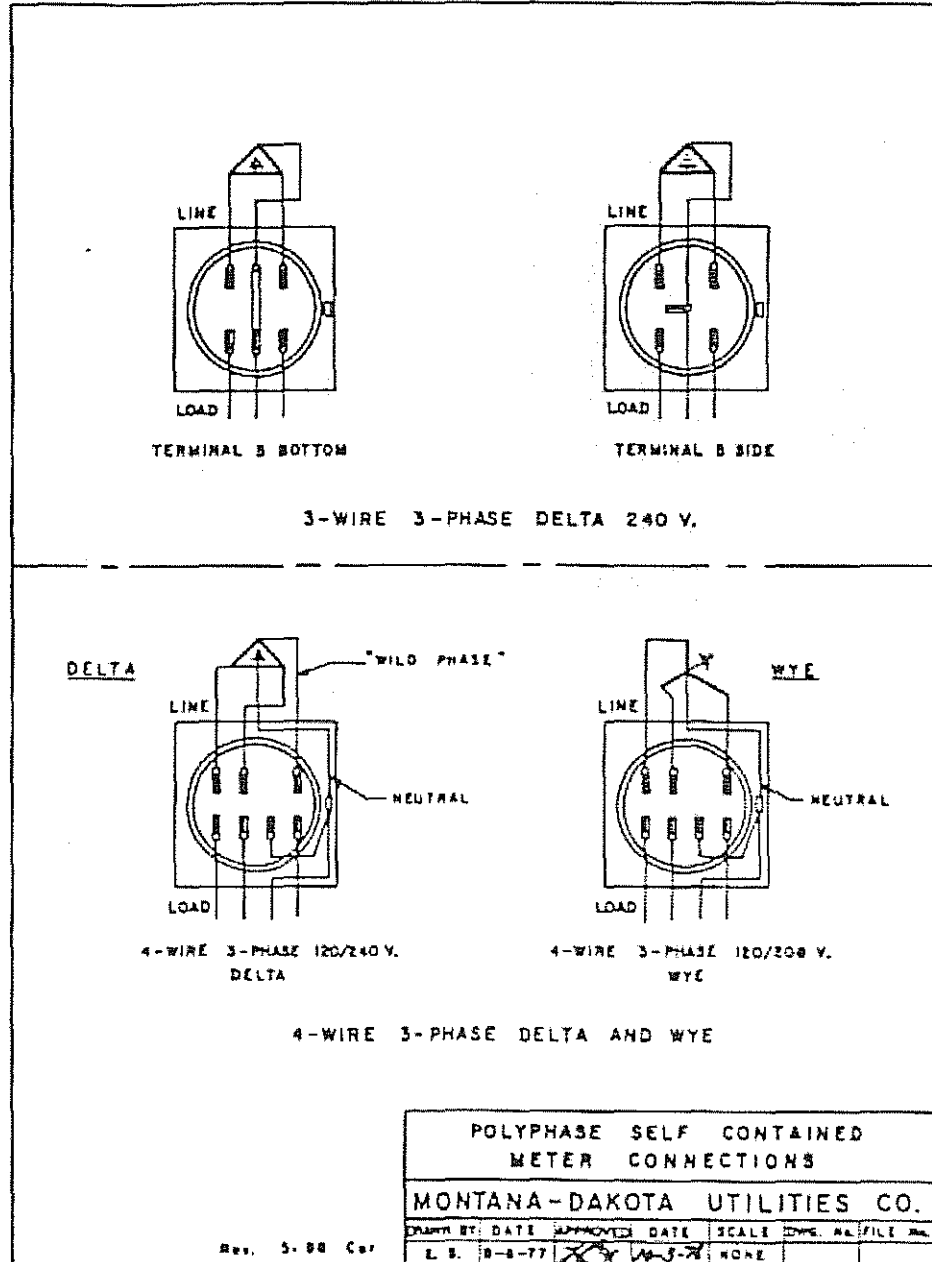


FIGURE 7

(Continued)

Date Filed: June 20, 1986

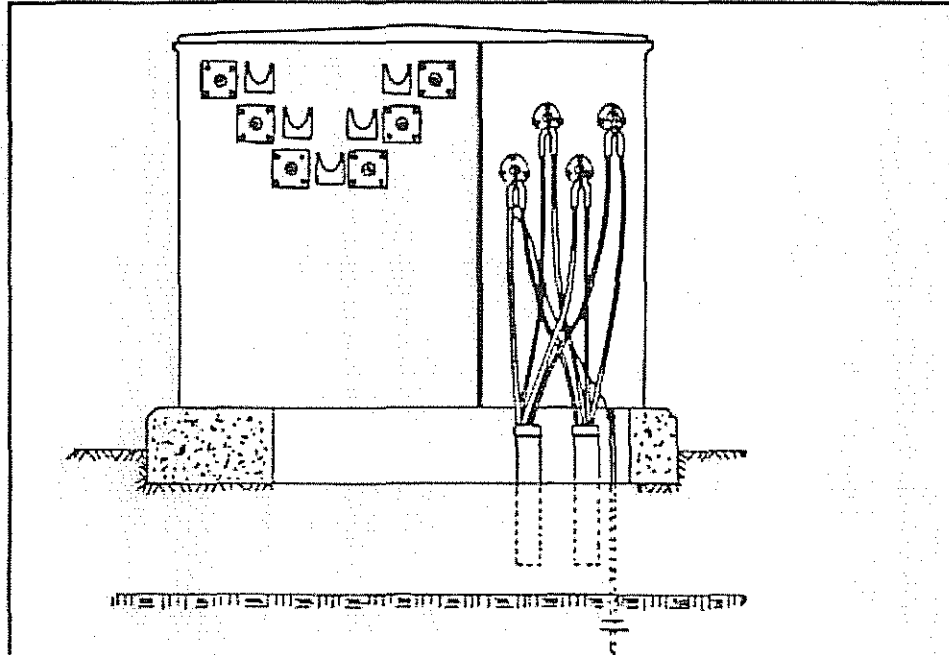
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(Continued)

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ELECTRIC SERVICE RULES AND REGULATIONS Rate 110



NOTES

CONSULT WITH COMPANY FOR ACTUAL EQUIPMENT PAD DIMENSIONS.

TRANSFORMER PAD, SERVICE CABLE, CONDUIT AND GROUND ROD FOR SERVICE CABLE GROUNDING ARE FURNISHED BY CUSTOMER.

ALLOW SUFFICIENT SLACK IN SERVICE ENTRANCE CONDUCTOR TO ALLOW FOR PROPER CONNECTION TO EQUIPMENT TERMINALS.

SERVICE CONNECTORS TO BE FURNISHED BY COMPANY.

CONNECTION TO COMPANY'S EQUIPMENT TERMINALS TO BE MADE BY COMPANY.

WHEN MORE THAN FOUR CONDUCTORS ARE INSTALLED FOR EACH PHASE, CONSULT COMPANY FOR TRANSITION CABINET REQUIREMENTS.

Revised 5-88 CEF

TRANSFORMER LOCATION

1. MINIMUM SEPARATION OF FIVE FEET MUST BE MAINTAINED BETWEEN OIL-FILLED PADMOUNT TRANSFORMERS AND NONCOMBUSTIBLE OR COMBUSTIBLE STRUCTURES.
2. ALL OIL-FILLED PADMOUNT TRANSFORMERS MUST BE INSTALLED SO ANY FLOW OF OIL RESULTING FROM A FAILURE OF THE TRANSFORMER WILL FLOW AWAY FROM ANY STRUCTURE.
3. A TRANSFORMER SHOULD BE LOCATED AWAY FROM TRAFFIC AREAS OR PROTECTED WITH A SUITABLE BARRIER SUCH AS CONCRETE FILLED PIPE PROVIDED BY THE CUSTOMER.
4. WHEN LOCATING PAD, CONSIDER OVERHEAD CLEARANCE FOR POSSIBLE TRANSFORMER REPLACEMENT.

TYPICAL PADMOUNT EQUIPMENT INSTALLATION

MONTANA-DAKOTA UTILITIES CO.

DESIGNED BY	DATE	APPROVED	DATE	SCALE	DWG. NO.	FILE NO.
CEP	2-88			NONE		

FIGURE 8

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RULES AND POLICIES FOR IMPLEMENTING
MASTER METERING RESTRICTIONS Rate 133

Section 1. Definitions

- (a) "Multiple occupancy building" shall mean any building which contains more than one residential or commercial unit.
- (b) "New multiple occupancy building" shall mean any building for which the physical labor involved in the erection of such building started on or after June 13, 1980.
- (c) "Existing multiple occupancy building" shall mean any building for which the physical labor involved in the erection of such building started before June 13, 1980.
- (d) "Mobile home court" or "trailer park" shall mean any such mobile home courts or trailer parks in which residence is predominantly either permanent or long term, and shall not include mobile home courts or trailer parks in which residency is highly transient, such as campgrounds for recreational vehicles or trailers used for recreation or vacations.
- (e) "New mobile homes courts or trailer parks" shall mean such courts or parks, for which the physical labor involved in the construction commenced on or after June 13, 1980.
- (f) "Existing mobile home courts or trailer parks" shall mean such courts or parks, for which the physical labor involved in the construction commenced before June 13, 1980.
- (g) "Master metered service" shall mean electric service provided to more than one residential or commercial unit through a single meter.
- (h) "Individually metered service" shall mean electric service provided to one residential or commercial unit through a single meter which serves that unit only and no other unit.
- (i) "Company" shall mean Montana-Dakota Utilities Co.

(Continued)

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Effective Date: June 1, 1986

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Regulatory Affairs & General Services

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

	SD P.U.C	Section No.	5
	3rd Revised	Sheet No.	15.1
Cancelling	1st Revised	Sheet No.	15.1

(Continued)

Page 2 of 3

RULES AND POLICIES FOR IMPLEMENTING
MASTER METERING RESTRICTIONS Rate 133

Section 2. Applicability

Electric service to new multiple occupancy buildings and mobile home courts or trailer parks shall be provided as individually metered service only unless specifically exempted by one or more of the provisions contained in Section 3 below.

Section 3. Exceptions

- (a) Residential multiple occupancy buildings consisting of no more than two units, one of which is owner occupied, may be served by one master meter.
- (b) The following multiple occupancy buildings or facilities may be served by master meter:
 - (i) hospitals
 - (ii) nursing or convalescent homes
 - (iii) transient hotels or motels
 - (iv) dormitories
 - (v) campgrounds
 - (vi) residential facilities of a transient nature
- (c) Existing multiple occupancy buildings (construction of which commenced before June 13, 1980) which are presently receiving master metered electric service may continue to be served on a master metered basis.
- (d) Master metered electric service provided for central heating or cooling systems, central ventilating systems or for central hot water heating systems.
- (e) Service to multiple occupancy buildings constructed, owned or operated with funds appropriated through the U.S. Department of Housing and Urban Development, or any other federal or state government agency, shall be served by individual meters. If such individual metering requirement is inconsistent with regulations promulgated by such department or agency, service on a master metered basis is allowed.

(Continued)

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(Continued)

Page 3 of 3

RULES AND POLICIES FOR IMPLEMENTING
MASTER METERING RESTRICTIONS Rate 133

Section 4. Remodeling and Renovation

Where there is an existing multiple occupancy building receiving master metered electric service which is substantially remodeled or renovated for continued use as a multiple occupancy building, for which the physical labor for remodeling or renovation is begun after June 13, 1980, electric service to the units after completion of the remodeling or renovation shall be on an individual metered basis, unless the owner of such building demonstrates to the South Dakota Public Utilities Commission that such conversion would be impractical, uneconomical or unfeasible and the owner of such building provides the Company with written evidence of the South Dakota Public Utilities Commission decision.

Section 5. Owner or Operator Charge for Electric Service

Electric service to an existing master metered multiple occupancy building, if not otherwise prohibited by this tariff, shall be provided only upon condition that charges for electricity made by the owner or operator to each tenant or occupant shall be equal to each tenant's or occupant's pro rata share of the total amount charged to the owner or operator by the Company in proportion to the ratio of the total square foot floor area of each tenant or occupant's unit to the total square foot floor area of the building.

Section 6. Variation

Any variation from the above rules will only be made after the owner or operator provides evidence of South Dakota Public Utilities Commission approval of such variation.

All other rules and regulations of MDU which govern electrical service in South Dakota and which do not conflict with the provisions of this rule shall apply to electric service provided to new and existing buildings which are subject to this rule. The customer is responsible for ascertaining and complying with all applicable rules and regulations of any governmental authority having jurisdiction over the subject matter of this rule.

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**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

	SD P.U.C	Section No.	5
	3rd Revised	Sheet No.	16
Cancelling	1st Revised	Sheet No.	16

Page 1 of 1

**RULES COVERING UTILITY SERVICES PERFORMED AFTER
NORMAL BUSINESS HOURS Rate 135**

For service requested by customers after the Company's normal business hours and on Saturday, Sunday, or legal holidays, a charge will be made for labor at standard overtime service rates and material at retail prices.

Customers requesting service after the Company's normal business hours will be informed of the after hour service rate and encouraged to have the service performed during normal business hours.

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**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

SD P.U.C
Original
Cancelling
Section No. 5
Sheet No. 17
Sheet No.

Page 1 of 1

ELECTRIC METER TEST BY CUSTOMER REQUEST Rate 136

N

Any customer may request the Company to test its electric meter. The Company shall make the test as soon as possible after receipt of the request. If a request is made within one year after a previous request, the Company may require a deposit as follows:

<u>Meter Rating</u>	<u>Deposit Amount</u>
<u>Residential</u>	
All	\$10.00
<u>Non-Residential</u>	
1-Phase	\$10.00
1-Phase Demand and Self-Contained 3-Phase	\$20.00
All Other Polyphase	\$30.00

The deposit shall be refunded only if the meter is found to have an unacceptable error, as defined in the Commission's regulations.

N

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Regulatory Affairs & General Services

MONTANA-DAKOTA

UTILITIES CO.

A Division of MTB Resources Group, Inc.

400 North Fourth Street
Bismarck, ND 58501

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

SD P.U.C.
4th Rev.
3rd Rev.

Section No. 6
Sheet No. 1
Sheet No. 1

Cancelling

CONSUMER'S DEPOSIT RECEIPT

(T)

H

CONSUMER'S DEPOSIT RECEIPT

DEPOSIT NUMBER

812525509

SERVICE ADDRESS

802 Sweetbriar

DEPOSIT AMOUNT

\$50.00

Rapid City

SD57701

ACCOUNT NUMBER

13 598 556 12 661 0370 0

DATE

11/15/91

RECEIVED OF

CAR-RT SOKT

** GR02

John Doe

802 Sweetbriar

Rapid City SD 57701-5664

A deposit of \$50.00 has been received and is being held for the payment of the first month's bill for electric service. This Montana-Dakota Utilities Co. deposit is not refundable until the customer has paid the first month's bill. If the customer is not paid within 20 days after date of presentation of the deposit, the deposit will be refunded to the customer. It will be held for the amount of the bill.

This deposit will be refunded with interest if the customer has not been paid within 20 days after date of presentation of the bill. If the customer has not been paid within 20 days after date of presentation of the bill, the deposit will be refunded to the customer. It will be held for the amount of the bill.

A deposit of \$7.00 has been received and is being held for the payment of the first month's bill for electric service. This Montana-Dakota Utilities Co. deposit is not refundable until the customer has paid the first month's bill. If the customer is not paid within 20 days after date of presentation of the deposit, the deposit will be refunded to the customer. It will be held for the amount of the bill.

BY _____ MONTANA-DAKOTA UTILITIES CO.

INITIALS _____ STREET ADDRESS _____
27019 (2-88) (Revised 1-91)

(T)

Date Filed November 20, 1991 Effective Date November 20, 1991

Issued By C. W. Fox - Vice President
Regulatory Affairs and General Services

NEW CUSTOMER APPLICATION CARD - RESIDENTIAL SERVICE

(T)



MONTANA-DAKOTA UTILITIES CO.
CUSTOMER APPLICATION CARD - RESIDENTIAL SERVICE

Form 1000-0-78
Rev. 1-78

Date Service to Begin _____ (M/D/Y)

Name (Print): _____
First Last Middle Initial Social Security No.

Service Address: _____
Number Street City State Zip

Mailing Address (if different): _____

Home Phone: _____ Work Phone: _____

Present Place of Employment (Name): _____

Employer's Address: _____

Length of employment with present employer: Months _____ Years _____

Occupation: _____

Other Adult Occupant's Name: _____

Other Adult Occupant's Employer & Work Phone: _____

Are Dependents Living With You? Yes _____ No _____ Ages: _____

Is any member of your household 65 years (Male 62) of age or older? Yes _____ No _____

Is any member of your household on the support equipment? Yes _____ No _____

Name of nearest relative not living with you: _____

Relationship: _____ Telephone: _____

Address: _____

Over

Back

Type of Dwelling: Apt. ☐ Duplex ☐ Mobile home ☐ House ☐ Condo ☐ Townhouse ☐

If Renting, Landlord's Name: _____ City: _____

Landlord's Address: _____ Phone: _____

Your Previous Address: _____
Street City State

Customer of MDU Before? Yes _____ No _____ Where (City): _____

When was last service discontinued? _____

Applicant whose signature appears below grants permission to MDU to enter applicant's premises at all reasonable times for the purpose of installing, connecting, reading, inspecting, operating, disconnecting or removing the company's lines, wires, meters, or other equipment. Applicant agrees to pay for all services for which a bill is rendered.

Date: _____ Signature: _____

DO NOT WRITE BELOW - FOR OFFICE USE ONLY

Service: Gas _____ Electric _____

Qualification: Current ☐ Other's license ☐ State _____
Number

Deposit Required: Yes _____ No _____

Deposit Amount: _____ Date Paid: _____

Guarantee of Payment: Name: _____ Phone: _____

Third party to be contacted before disconnect? Yes _____ No _____

If Yes, full name and address of person, agency or company acceptable Third Party:
 Name of Person or Agency: _____ Address: _____

Employee Signature: _____

Remarks: _____

(T)

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Regulatory Affairs & General Services

NEW CUSTOMER APPLICATION CARD - GENERAL SERVICE

front

2090215-571 (Rev. 11/87)

MONTANA-DAKOTA UTILITIES CO.

NEW CUSTOMER APPLICATION CARD - GENERAL SERVICE

Business Name: _____ Acct. No.: _____

Service Address: _____

Mailing Address: (if different) _____

Business Phone: _____ Home Phone: _____

Type of Business Activity: _____

Owner of Building: _____ (Phone) _____ (Address) _____ (Phone) _____

Type of Service Requested: Electric ☐ Gas ☐ Date Service To Begin: ____/____/____

Previous Address: _____ (Street) _____ (City) _____ (State) _____

Gen. Serv. Cust. of MDU at Prev. Address: Yes ☐ No ☐ (Where) _____ (Where) _____

Legal Status: Corporation ☐ Partnership ☐ Sole Proprietorship ☐ (Name) _____

Name, Address and Phone of Owners, Partners, Officers or Local Representatives: _____ (Name) _____ (Address) _____ (Phone) _____

back

Applicant whose signature appears below hereby grants permission to MDU to enter applicant's premises at all reasonable times for the purpose of installing, connecting, reading, inspecting, operating, disconnecting or removing the company pipes, wires, meters or other equipment and warrants that applicant has authority to grant this permission.

Date: _____ Signature: _____

Title: _____

DO NOT WRITE BELOW - FOR OFFICE USE ONLY

Identification: Current Driver's License - State _____ No. _____

OR Social Security Number: _____

Deposit or Security Required: Yes ☐ No ☐ Amt. _____ Date: ____/____/____

Date Filed June 8, 1989

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SERVICE BILL ADJUSTMENT FORM

(T)

FORM 2-A-90
Rev. 3-87

MONTANA DAKOTA UTILITIES CO.
CONSUMER BILLING ADJUSTMENT

Div. _____ Dist. _____

ACCOUNT NUMBER										DATE					
TOWN		CYCLE		BOOK		LOCATION		T		SD		MO	DAY	YR	
NAME _____ ADDRESS _____															
FC 65 OP 1	ECON				COMMODITY AMOUNT				DEMAND-VAR AMOUNT				FUEL PEA AMOUNT		ECON
FC 65 OP 2	ST TAX AMOUNT				MUNITAX AMOUNT				RENTAL AMOUNT						
FC 65 OP 3	LOCALITY TAX AMOUNT				TOTAL ADJUSTMENT AMOUNT				RETURN CONSUME						
FC 65 OP 4	ON PEAK CONS TOC				ACTUAL DEMAND				BILLING DEMAND						
FC 65 OP 5	EXCESS AMOUNT				REASON				CODE PER						
FC 65 OP 6	THERMS				BILLING FACTOR				BASE RATE AMT				UNBILLED DEM AMT		
REMARKS															
<div style="display: flex; justify-content: space-between;"> Prepared By _____ Approved By _____ Date _____ </div> <div style="display: flex; justify-content: space-between; font-size: small;"> Utility Billing Processing Dept. Code Electric Billing Dept. Code Gas Billing Dept. Code </div>															

(T)

Date Filed: December 7, 1990 Effective Date: December 14, 1990 Service on and after

Issued By: C. Wayne Fox - Vice President
Regulatory Affairs & General Services



SERVICE FOR

ACCOUNT NUMBER

DATE DUE
May 31, 2012

PAGE 1 of 2

(N)

In the Community to Serve

GELTYSBURG SD 57442-1412

BILL DATE
May 9, 2012

AMOUNT DUE
\$136.78

www.montana-dakota.com

ACCOUNT SUMMARY

Previous Balance	\$145.48
Payment Received 4/20/2012 Thank you	-145.48
Current Gas Charges	52.81
Current Electric Charges	83.97
Amount Due on 5/31/12	\$136.78

Any balance remaining after the due date is subject to a late payment charge of 1.00% per month.

CUSTOMER SERVICE & EMERGENCY SERVICE

1-800-638-3278

Emergencies, 24 hours a day
Non-emergencies, Mon-Fri 7 AM - 7 PM

Email: customerservice@mdu.com

Mail: Montana Dakota Utilities Co.,

Attn: Customer Service, PO Box 7608, Bismarck, ND 58507-1608. Please include your account number.

CALL BEFORE YOU DIG 811

May

1	2	3	4	5
6	7	8	9	10
11	12	13	14	15
16	17	18	19	20
21	22	23	24	25
26	27	28	29	30
31				

Payment Due ▲
Your payment will be automatically deducted from your bank account on or after this date.

Gas Charges

BILLING PERIOD
4/5/12 - 5/7/12
DAYS
33
METER NUMBER
012780675
METER READ DATE
5/7/12
Next scheduled read 6/5/12
RATE
66 - Residential Gas

USAGE HISTORY (Dk)

4/5	4/6	4/7	4/8	4/9	4/10	4/11	4/12	4/13	4/14	4/15	4/16	4/17	4/18	4/19	4/20	4/21	4/22	4/23	4/24	4/25	4/26	4/27	4/28	4/29	4/30	5/1	5/2	5/3	5/4	5/5	5/6	5/7	
1.2	1.1	1.0	0.9	0.8	0.7	0.6	0.5	0.4	0.3	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Average Daily Dk																																	0.26
Average reported temp																																	51
Days in billing period																																	33

CURRENT READING	PREVIOUS READING	DIFFERENCE	THERM FACTOR	Dk USED	
561.4	654.6	- 93.2	x 0.968413	- 90.6	
Basic Service Charge 33 Days x \$0.15					4.95
Distribution Delivery \$ 6.00 x \$2.915					17.49
Cost of Gas 6.2 Dk x \$1.056					6.55
Cost of Gas 1.4 Dk x \$1.260					1.76
C.I.A. 6.6 Dk x \$0.949					6.26
State Tax 1% x \$19.82					1.98
City Tax 2% x \$49.97					9.99
Total Charges					\$52.81

Electric Charges

BILLING PERIOD
4/5/12 - 5/7/12
DAYS
33
METER NUMBER
011278266
METER READ DATE
5/7/12
Next scheduled read 6/5/12
RATE
10 - Residential Electric

USAGE HISTORY (Kwh)

4/5	4/6	4/7	4/8	4/9	4/10	4/11	4/12	4/13	4/14	4/15	4/16	4/17	4/18	4/19	4/20	4/21	4/22	4/23	4/24	4/25	4/26	4/27	4/28	4/29	4/30	5/1	5/2	5/3	5/4	5/5	5/6	5/7	
1.2	1.1	1.0	0.9	0.8	0.7	0.6	0.5	0.4	0.3	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Average Daily Kwh																																	23.66
Average reported temp																																	51
Days in billing period																																	33

CURRENT READING	PREVIOUS READING	TOTAL USED
59037	= 50260	= 777 Kwh
Base Rate		
Energy 455 Kwh x \$0.0921		41.96
Energy 145 Kwh x \$0.08504		12.33
Energy 27 Kwh x \$0.06064		1.64
Fuel Cost Adj. 612 Kwh x \$0.005903		3.62
Fuel Cost Adj. 165 Kwh x \$0.004118		0.68
State Tax 4% x \$79.23		3.17
City Tax 2% x \$79.23		1.58

PLEASE PRINT OR TYPE PRINTED NAME OF CUSTOMER

PLEASE PRINT OR TYPE PRINTED ADDRESS OF CUSTOMER



ACCOUNT NUMBER

DATE OF BIRTH
May 23, 2012

AMOUNT DUE
\$136.78

DATE
5/9/12



GELTYSBURG SD 57442-1412



Thank you for using the Montana-Dakota Utilities Co. Easy-Pay

(N)



Customer Service: 1-800-638-3278 • 7 a.m.-7 p.m. Monday-Friday
Call volume is generally higher on Mondays, for faster service please call Tuesday-Friday.
www.montana-dakota.com

Page 2

(N)

Ways to Pay Your Bill

Easy Pay: Automatically pay your bill each month by having Montana-Dakota Utilities bill your preauthorized payment from your financial institution each month. To enroll, call 1-800-638-3278 or complete the Easy Pay Enrollment authorization form located on our website, www.montana-dakota.com, and return with a voided check.

Pay By Phone or Online: We accept payments through Western Union® Speedpay®, a third-party service provider. You will find the Speedpay link on our website or simply call toll free 1-888-243-3165 and follow the prompts. Payments can be made 24/7 using your credit card, debit card or electronic transfer from a checking, money market or savings account. You will need your utility account number (available on your bill) to process your payment. Western Union® Speedpay® charges a \$3.95 convenience fee per transaction for this service.

Payment Locations: Pay by cash, check or money order at one of our payment locations;

There is no charge for this service. Call Customer Service or visit our website for the nearest payment location. Payments made at a payment location are not credited to your account until they are received by Montana-Dakota Utilities.

By Mail: Mail your payment to Montana-Dakota Utilities Co., P.O. Box 5600, Bismarck, ND 58506-5600. Be sure to allow time for mailing so your payment is received by the due date.

Balance Billing: This billing plan levels out your monthly bill so you can reduce the burden brought on by changes in the weather and the cost of energy. To enroll, complete the Balance Billing form located on our website or contact Customer Service at 1-800-638-3278.

Payment Due Date: Your bill is past due if not paid within 27 days after it is mailed. If you are paying with a credit card or paying at one of our payment locations in response to a Disconnection of Service Notice, please contact Montana-Dakota at 1-800-638-3278 and let us know that payment has been made.

Billing Terms and Definitions

The rates reflected on your bill have been approved by the Public Service Commission in Public Utilities Commission and the state where service is provided. Copies of the company's current tariffs are available at www.montana-dakota.com.

Basic Service Charge or Base Rate: A monthly or daily charge designed to recover a portion of the fixed costs incurred in providing utility service regardless of how much energy is used.

Constant: A fixed value used to convert meter readings to actual energy use when certain equipment is used in the heating process, such as current and potential transformers.

Cost of Gas: This charge recovers the cost of gas itself as well as other related costs. Montana-Dakota acquires gas from its pipeline suppliers or producing natural gas service. The cost is strictly a pass-through to customers and does not provide Montana-Dakota with a profit.

CTA - Conservation Tracking Adjustment: A charge that provides funding for Commission approved conservation programs in the states of MT and SD.

Demand Charge: A charge designed to recover the demand or peak related costs associated with the delivery of electric service from the generation sources to your meter.

Distribution Delivery Charge or Energy Charge: A volumetric charge to recover the costs of delivering energy to your meter. This amount varies with the amount of energy used.

DDSM - Distribution Delivery Stabilization Mechanism: A charge applicable to gas service provided in MT and SD designed to adjust for the over- or under-collection of distribution delivery revenues due to actual temperature deviations from normal temperatures. This adjustment is applicable during the billing periods for 1 May 1.

DK - Debit/Demand: The DK bill is reflective of the total amount of natural gas used in the billing period. The amount of natural gas used as measured by the gas meter is converted to DK by applying a therm factor to the measured use.

Important Customer Information

If you have questions regarding your bill or service, please call Montana-Dakota Customer Service FIRST at 1-800-638-3278. If you cannot pay your bill at this time, we are willing to make satisfactory payment arrangements. If your questions are not resolved after you have called Customer Service, you may contact the regulatory agencies governing the state where service is provided.

- MT PSC: 1-800-645-0150 or write to P.O. Box 24264, Helena, Montana 59624-7044
- ND PSC: Write to DRI, Boulevard Bismarck, ND 58505-0150
- SD PSC: 1-888-243-3165
- WY PSC: Write to 2505 Warren Avenue, Suite 300 Cheyenne, WY 82001

Payments made by check or electronically that are dishonored by the bank will be assessed a returned payment fee.

When you provide a check as payment, you authorize us to use information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer (EFT), funds may be withdrawn from your account as soon as the same day we receive your payment. The transaction will appear on your bank statement as EFT and you will not receive a copy or an image of your check from your financial institution.

Payments marked with a restrictive legend (read in full, for example) will not act as an account and substitution without our express prior written approval.

Following? To avoid being billed for service you have not used, please contact us at least two business days before you want service disconnected.

Has your mailing / email address or phone number changed?

Please provide details here and check the box on the front of this stub.

Account No. _____

Name: _____

Mailing Address: _____

City: _____ State: _____ ZIP: _____

Phone: () _____ Email: _____

(N)

Date Filed: October 10, 2012

Effective Date: February 1, 2013

Issued By: Tamie A. Aberle
Director - Regulatory Affairs

MONTANA-DAKOTA UTILITIES CO.

BOX 1060

RAPID CITY

SD 57709

0000

ACCOUNT NUMBER		
556 09 540 1340 7		
METER NO.	LOC.	BILLING MONTH
131815	39	DECEMBER



DISCONNECT NOTICE

WE WANT TO CONTINUE OUR DEPENDABLE SERVICE TO YOU,
OUR VALUED CUSTOMER, BUT YOU MUST TAKE ACTION NOW.

John Doe
802 Sweetbriar Rd.
Rapid City

SD 57701

AT 802 Sweetbriar Rd.
100010101210 17

----- \$ -----

Payment of your service account is now past due. Your service will be disconnected on _____ unless your past due amount is paid in full or satisfactory arrangements are made before this date. If service is disconnected, payment in full and a reconnect fee of _____ to restore service during normal working hours plus a deposit or additional deposit of _____ will be required before service is restored.

Date _____ By _____ Credit & Collection Department

PAST DUE	CURRENT	ACCT. BALANCE
47.00	49.00	96.00

DIRECT INQUIRIES TO MDU, BOX 1060

PHONE 605 342-0160 RAPID CITY SD 57709

*REFER

UNRESOLVED COMPLAINTS TO: S.D. PUBLIC UTILITIES COMMISSION

CAPITOL BLDG, 500 E CAPITOL, PIERRE, SD 57501 1-800-332-1782

Date Filed: January 6, 1986

Effective Date: On and after January 15, 1986

Issued By: C. Wayne Fox - Vice President - Regulatory Affairs

EX-100-1-100

MONTANA-DAKOTA UTILITIES CO.
NOTICE OF INTENT TO LIMIT THE
USE OF ELECTRIC SERVICE

Name _____ Date _____
Address _____ \$ _____ Delinquent Amount
\$ _____ Security Deposit
Account Number _____ \$ _____ Reconnect Fee
\$ _____ TOTAL

We are sorry that it will be necessary for us to disconnect your regular electric service because of unpaid bills. To ease your difficulty, we will install a **SERVICE EXTENDER**. The **SERVICE EXTENDER** will give you only enough electricity to run your heating system, use a few lights, and maybe run your refrigerator.

You can prevent having limited electric service by:

1. Paying your past and present electric bills in full, or
2. Making arrangements to pay MDU your past-due and current bills for electric service, or
3. Advising MDU within the 10-day notice period that disconnection of the utility service or the installation of a Service Extender will endanger the health of a member of the household, or that any member is 65 years of age or older, or handicapped. Disconnection or limitation of service will be delayed for 30 days so you may work out a satisfactory payment plan.

IF YOU DO NOT TAKE ONE OF THE ABOVE ACTIONS YOU ARE HEREBY NOTIFIED THAT A SERVICE EXTENDING DEVICE WILL BE INSTALLED ON THE ELECTRIC SERVICE AT _____ ON OR AFTER _____
(Address) (Date)

In order to have **NORMAL SERVICE** restored after a Service Extender has been installed, you will be required to pay the delinquent amount outstanding and a security deposit in the amounts shown above. You can still avoid the Service Extender by paying the account in full by _____ or (Date)

immediately calling an MDU service representative at _____ or visiting our office (Phone Number)

at _____ to enter into payment arrangements and sign a written agreement. (Address)

THE SERVICE EXTENDER MAY BE REMOVED ANY TIME AFTER ONE WEEK AND ALL SERVICE WILL BE DISCONTINUED WITHOUT FURTHER NOTICE IF NO ARRANGEMENT FOR PAYMENT IS MADE.

Contact us immediately if you feel that you have been improperly billed or you need further information. If, AFTER discussion with our representative, you remain dissatisfied, you may write the South Dakota Public Utilities Commission, Capitol Building, Pierre, South Dakota 57501 or call 773-3261 or Toll Free No. 1-877-2222.

WHITE: Regulatory Affairs Copy

YELLOW: Customer Copy

PINK: Division Office Copy

Date Filed: May 22, 1985 Effective Date: May 22, 1985

Issued By: C. Wayne Fox, Vice President, Regulatory Affairs

72759-5-85

MONTANA-DAKOTA UTILITIES CO.

NOTIFICATION THAT ELECTRIC SERVICE HAS BEEN LIMITED

Name: _____ Date: _____

Address: _____

Account Number: _____

We are sorry but a Service Extender (120 volts _____ amperes) has been installed on your meter because of your delinquent account in the amount of \$ _____. Your delinquent bill and payment history have forced us to limit the amount of credit available for your use. To have NORMAL SERVICE restored, you will be required to pay:

\$ _____ Delinquent Amount
\$ _____ Security Deposit
\$ _____ Reconnect Fee
\$ _____ TOTAL

To arrange for the restoration of normal service, call our service representative at _____ or visit our office at _____ (Phone Number)

IT IS IMPORTANT FOR YOU TO

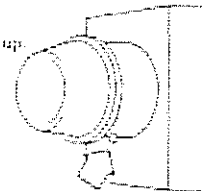
UNDERSTAND THAT THE SERVICE EXTENDER ONLY PROVIDES A PORTION OF THE NORMAL ELECTRIC SERVICE CAPABILITY. The Service Extender only provides 120 volts which will be sufficient to operate your heating system, some basic lighting and possibly your refrigerator. NO 240-VOLT APPLIANCES WILL OPERATE (WATER HEATER, ELECTRIC RANGE, CLOTHES DRYER, ETC.) AND YOU SHOULD NOT ATTEMPT TO USE THEM.

IMPORTANT: IF YOU OR ANYONE LIVING IN YOUR HOME IS SERIOUSLY ILL AND REQUIRES THE USE OF A PARTICULAR APPLIANCE WHICH THE SERVICE EXTENDER WILL NOT PERMIT TO OPERATE, OR IF ANY MEMBER IS 65 YEARS OF AGE OR OLDER, OR HANDICAPPED, WE WILL REMOVE THE SERVICE EXTENDER FOR 30 DAYS SO YOU MAY WORK OUT A SATISFACTORY PAYMENT PLAN.

THE SERVICE EXTENDER MAY BE REMOVED ANY TIME AFTER ONE WEEK AND ALL SERVICE WILL BE DISCONTINUED WITHOUT FURTHER NOTICE IF NO ARRANGEMENT FOR PAYMENT IS MADE.

SHOULD YOUR USE OF ELECTRICITY EXCEED THE CAPACITY OF THE SERVICE EXTENDER, A CIRCUIT BREAKER WILL INTERRUPT YOUR ELECTRIC SERVICE. YOU CAN RESTORE SERVICE IN THE FOLLOWING MANNER:

1. Keep a flashlight with fresh batteries available.
2. Shut off all lights, motors and appliances.
 - a. To shut off the furnace fan, turn the furnace thermostat down.
 - b. To shut off the refrigerator, turn the temperature setting on the refrigerator up.
3. Go to your electric meter and locate the button on the bottom of the extender.
4. To close the circuit breaker, push the button upwards until it is flush with the case and a "click" is heard.
5. If the breaker does not stay closed, check to be sure all lights, motors and appliances are turned off. Return to step 4.
6. When the breaker stays closed, return the furnace thermostat and refrigerator temperature setting to normal and resume limited electric service.
7. Warning: Do not tamper with the service limiting device. If all lights, motors and appliances are off and you are unable to close the circuit breaker via the above steps, contact Montana-Dakota Utilities Co. immediately _____ (Phone Number) after 5 p.m. or on weekends or holidays call _____ (After Hours Number).



Reset button

Tampering with this device can be dangerous and may result in prosecution.

Contact us immediately if you feel that you have been improperly billed or you need further information. If, AFTER discussion with our representative, you remain dissatisfied, you may write the South Dakota Public Utilities Commission, Capitol Building, Pierre, South Dakota 57501 or call 774-6261 or Telex No. 15452212.

WHITE - Regulatory Affairs Dept.

YELLOW - Customer Dept.

PINK - Billing & Other Dept.

Date Filed: May 22, 1985

Effective Date: May 22, 1985

Issued By: C. Wayne Fox, Vice President, Regulatory Affairs

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE**

Cancelling		SD P.U.C.	Section No.	<u>6</u>
		3 rd Revised	Sheet No.	<u>8</u>
		2 nd Revised	Sheet No.	<u>8</u>

CUSTOMER INFORMATION BOOKLET

Page 1 of 2

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Date Filed: May 18, 2004

Effective Date: January 6, 2004

Issued By: Donald R. Ball, Assistant Vice President – Regulatory Affairs

Docket No.: GE03-001

CUSTOMER INFORMATION BOOKLET

**ADDITIONAL CUSTOMER
INFORMATION FOR
SOUTH DAKOTA CUSTOMERS**

Montana-Dakota Utilities Co. (Montana-Dakota) is regulated by the South Dakota Public Utilities Commission whose duties were expanded in 1975 to include regulation of natural gas and electric utilities. It is the commission's duty to oversee rates and services of all investor owned gas and electric utilities in the state.

Montana-Dakota feels it is important that you are satisfied with your natural gas or electric service. However, sometimes a question, misunderstanding or complaint may develop. If it does, please let us know. Our employees are trained to help you.

Montana-Dakota will make a full and prompt investigation of all written complaints received. Please direct all written complaints to the Montana-Dakota office that appears on your utility bill.

DISPUTES

Whenever a customer advises Montana-Dakota, before the disconnection of natural gas or electric service, that any part of the billing, charges or service is in dispute, Montana-Dakota shall:

1. Investigate the dispute promptly.
2. Advise the customer of the investigation and its result.
3. Attempt to resolve the dispute.
4. Withhold disconnection of service providing the customer pays the undisputed portion of the bill.

If the dispute is not resolved Montana-Dakota must notify the customer that the customer has the right to appeal to the South Dakota Public Utilities Commission within ten (10) business days after the disconnection notice was sent for resolution of the dispute.

The commission is available for consultation, you may write or call:

South Dakota Public Utilities Commission
Capitol Building
Pierre, South Dakota 57501
1-605-773-3201

CREDIT AND DEPOSIT POLICIES

Montana-Dakota's deposit policy is predicated upon the credit risk of the individual as evidenced by past energy purchases without regard to the collective credit reputation of the area in which he or she lives and without regard to any of the traditional means for establishing credit such as home ownership or friendly relations with a bank.

This credit and deposit policy is administered without discrimination in regard to race, color, creed, religion, sex, ancestry, marital status, age or national origin.

Montana-Dakota will not require a deposit or guarantee from any new or present customers who have established good credit. Montana-Dakota will determine the credit standing of an applicant for service by referring to information about the applicant's prior energy usage and bill paying habits if the applicant has had service before. In the case of unknown credit, traditional means of credit rating can be supplied by the applicant.

A customer who has had one or more disconnections of service in the last year, or three or more disconnection notices in the last year, or has an undisputed outstanding debt with Montana-Dakota may be asked to reestablish credit through one of the following methods:

1. Make a cash deposit not to exceed one-sixth (1/6) of the estimated annual bill. Deposits will earn seven percent (7%) simple interest per year from the date of the deposit to the date of refund or disconnection.
 2. Provide a guarantor (residential only).
 3. Be placed on an early payments list wherein the customer agrees to pay the bill for utility services within five (5) business days after it is received.
 4. A non-residential customer may also provide a letter of credit, post a surety bond, or negotiate another option with the Company.
- An existing customer will be given notice of not less than fifteen (15) days that a deposit, guarantor, or early payment is required.

REFUSAL AND DISCONNECTION POLICIES

Naturally, if your utility bill is not paid within a reasonable length of time, you cannot expect to continue to receive natural gas or electric service from Montana-Dakota.

We do not like to disconnect or refuse service to a customer, but sometimes it must be done. You will be notified before such action is taken if the reason is:

1. Non-payment of your utility service bill (after consumer deposit and earned interest, if any, have been applied to the outstanding bill).
2. You have failed to pay a required deposit or meet the credit requirements.
3. You have violated Montana-Dakota's rules on file with the South Dakota Public Utilities Commission. These rules are available for your inspection at the Montana-Dakota office noted on your utility bill.
4. You have broken the terms of the contract for service with Montana-Dakota or have failed to furnish those things necessary to obtain utility service.
5. You have failed to allow Montana-Dakota employees access to company equipment located on your premise for meter reading, inspection, maintenance, replacement of equipment or to conduct investigations for hazardous conditions.
6. Unauthorized use of Montana-Dakota's equipment or tampering with Montana-Dakota's service equipment.

The following is a list of conditions, all of which must occur, before you will be disconnected for non-payment of a bill:

1. A customer may be receiving service from Montana-Dakota at more than one location. Only the service for which the bill is delinquent can be disconnected.
2. Bills are due when received. Bills become delinquent twenty-two (22) days after billing transmittal date. This period may be shortened if the customer's name is on the early payments list. This time period may be waived in cases of fraud, illegal use or when it is clearly indicated that the customer is preparing to leave. Montana-Dakota will send you a written notice giving you an additional ten (10) days in which to pay the bill to avoid disconnection.
3. If this is the customer's first disconnection notice, the customer will receive an additional personal notice by either telephone, visit or certified mail. Both written notice and personal notice shall contain a statement of the customer's right to appeal and where to appeal.
4. The customer, if he or she claims inability to pay or extenuating circumstances, is unwilling to enter into a reasonable agreement with Montana-Dakota to pay the service bill.
5. No bona fide or just dispute concerning the bill exists. A dispute shall not be defined as bona fide and just if the customer does not pay the undisputed

portion of the bill and does not, after notice of their right to do so, contact the commission with the unresolved dispute within ten (10) working days after the disconnection notice was sent.

Natural gas or electric service shall not be disconnected on any Friday, Saturday, Sunday or legal holiday, or at any time when Montana-Dakota's business offices are not open to the public.

The customer can pay a delinquent bill at the last minute to avoid disconnection. Montana-Dakota's representative who comes to disconnect the service can also accept last-minute payments.

In a landlord-tenant situation, where the meter is in the landlord's name, Montana-Dakota will not disconnect the utility service until the tenant has been offered the opportunity to put the natural gas service or electric service in their own name and the tenant has turned down this offer. Montana-Dakota will not ask the tenant to pay any outstanding bills or other charges owed by the landlord.

The disconnection of utility services during cold weather could cause a threat to health and life. Montana-Dakota shall not disconnect residential utility service from Nov. 1 to March 31 without adding an additional 30 days to the normal disconnection date. Montana-Dakota shall notify the customer before the normal disconnection date that the customer has an additional thirty (30) days until disconnection of service.

If disconnection of utility services will aggravate an existing medical emergency of the customer, a member of his family or other permanent resident of the premise, Montana-Dakota will postpone disconnection of services for 30 days from the date of a physician's certificate or notice from a public health or social services official that such a medical emergency exists. This extension is limited to a single thirty (30) day period.

INSUFFICIENT REASONS FOR REFUSAL

Montana-Dakota cannot refuse to serve a person:

1. Who will not pay a debt to another utility, or a debt for another class of service, or a debt for other bills not based on filed rates or charges;
2. For non-payment of a bill for which he or she is guarantor;
3. Asking for service in a dwelling where the former occupant was delinquent;
4. Who is living with someone that is in debt to Montana-Dakota in an attempt to force payment of that bill, except when that person, even though not personally liable to Montana-Dakota, is trying to get service back to the indebted household and no attempts are being made to pay the debt of that household.

This pamphlet is a summary of Montana-Dakota's customer rules. A complete listing of Montana-Dakota customer rules and South Dakota Public Utilities Commission rules, regulations and rate schedules are available for your inspection at the Montana-Dakota office noted on your utility bill. Your billing, payment and deposit records are also available to you for inspection. Montana-Dakota will furnish additional information as you may reasonably request.

Date Filed: May 18, 2004

Effective Date: January 6, 2004

Issued By: Donald R. Ball, Assistant Vice President - Regulatory Affairs

Docket No.: GE03-001

DISCONTINUANCE NOTICE FOR UNAUTHORIZED USE OF SERVICE

(N)

20614(1) B1
(Rev. 2/88)

**MONTANA-DAKOTA UTILITIES CO.
DISCONTINUANCE NOTICE**

NOTICE TO CUSTOMER:

Today we inspected your gas/electric service installation. This inspection has revealed that you are obtaining unauthorized gas/electric service at the address shown below. Under rules and regulations filed with, and approved by, the Public Utility Commission of _____, service can be terminated because of this irregularity. To avoid discontinuance of service bring this card to our office, no later than _____, at the address shown below, and we will discuss the conditions under which your gas/electric service will not be interrupted.

MONTANA-DAKOTA UTILITIES CO.

Date: _____

Address: _____

Customer: _____

Address: _____

Telephone No.: _____

Meter No.: _____

Employee: _____

WHITE — Customer

YELLOW — File

(N)

Date Filed: August 10, 1990 Effective Date: September 20, 1990

Issued By: C. Wayne Fox, Vice President -
Regulatory Affairs & General Services

MONTANA-DAKOTA
UTILITIES CO.
400 North Fourth Street
Billings, MT 59101

STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

SD P.U.C. Section No. 6
Original Sheet No. 10
Cancelling _____ Sheet No. _____

DISCONTINUANCE NOTICE OF SERVICE DUE TO AN IRREGULARITY

(N)

20610(11-83)
(Rev. 2-88)

MONTANA-DAKOTA UTILITIES CO.
DISCONTINUANCE NOTICE

NOTICE TO CUSTOMER:

Today we inspected your gas/electric service installation and under rules and regulations filed with, and approved by, the Public Utility Commission of _____, we are legally authorized to discontinue service due to an irregularity. In order to have your service restored, bring this card to our office, at the address shown below, and we will discuss the conditions under which gas/electric service may be restored.

MONTANA-DAKOTA UTILITIES CO.

Date: _____

Address: _____

Customer: _____

Address: _____

Telephone No.: _____

Meter No.: _____

Employee: _____

WHITE — Customer

YELLOW — File

(N)

Date Filed August 10, 1990 Effective Date: September 20, 1990

Issued By C. Wayne Fox, Vice President -
Regulatory Affairs & General Services

BALANCED BILLING PLAN APPLICATION/REMOVAL FORM

(N)

2022-1-29
Rev. 2-90

MONTANA-DAKOTA UTILITIES CO.

(Front)

BALANCED BILLING PLAN APPLICATION/REMOVAL FORM

TC 13	NAME (PRINT)		RESIDENCE PHONE
DP	SERVICE ADDRESS		BUSINESS PHONE
29	CITY	STATE	ZIP CODE
MAILING ADDRESS (if Different from Service Address)			
ALT. PAY AMT.		CNTR.	
10		19	
PLEASE CHECK ONE OF THE FOLLOWING			
<input type="checkbox"/> BALANCED BILLING PLAN REQUEST			
I have read the description and the provisions of the BALANCED BILLING PLAN on the reverse side of this form and hereby authorize Montana-Dakota Utilities Co. to place my natural gas and/or electric service account on the BALANCED BILLING PLAN and I hereby agree to comply with the provisions of the plan.			
<input type="checkbox"/> BALANCED BILLING PLAN REMOVAL			
I hereby request that my natural gas and/or electric service account with Montana-Dakota Utilities Co. be removed from the BALANCED BILLING PLAN.			
Date:		Signature:	
Comments:			
FOR INTERNAL USE ONLY			
ACCOUNT NUMBER			
4		19	0 1
WHITE - District Office Copy		YELLOW - Data Processing Copy	
		PINK - Customer Copy	

OP6 - BALANCED BILLING REQUEST

OP7 - BALANCED BILLING REMOVE

MONTANA-DAKOTA UTILITIES CO.

(Back)

BALANCED BILLING PLAN

DESCRIPTION OF THE PLAN

The Balanced Billing Plan is basically a moving average based on the customer's total natural gas and/or electricity used in the last 12 months or an average based on the months of service if less than 12 months. The billed amount under this plan will be based upon the average consumption and will normally change every month. The average will be calculated by adding the consumption over the past 11 months plus the current month's consumption. The average consumption times the current rate plus a percentage of any amount still owed will be the current Balanced Billing Plan payment.

PROVISIONS OF THE PLAN

Once a customer is placed on the Balanced Billing Plan he may remain on the Plan provided the customer makes his Balanced Billing Plan payments by the delinquent date indicated on the customer's service bill. Customers will be removed from the Balanced Billing Plan at their own request or automatically by the Company when the customer is 60 days in arrears. When a customer is removed from the Balanced Billing Plan at his request, the customer must make such request in writing by completing and signing a Balanced Billing Plan Removal Form (form no. 20221). Should a credit balance exist at this time it may be applied to the customer's current service bill or refunded at his request. A customer may be reinstated to the Plan upon request provided all amounts billed have been paid.

(N)

Date Filed August 10, 1990

Effective Date: September 20, 1990

Issued By: C. Wayne Fox, Vice President -
Regulatory Affairs & General Services

THIRD PARTY NOTICE

(N)

Would you benefit from a Third Party Notice?



Would you like to be a designated Third Party? Montana-Dakota Utilities Co. (MDU) now has a program available called Third Party Notice. The purpose of the program is to help avoid any hardship which could result from disconnection of service by alerting a third party in such action in advance. This voluntary program would most benefit customers who are ill or elderly and live alone.

Under the Third Party Notice program, if it would be necessary to disconnect service due to nonpayment of past due bills, the customer as well as the designated third party would be notified prior to the disconnection date. The third party would then have the right to contact MDU and resolve the customer's inability to pay and enter into a payment arrangement to be made.

A third party can be a friend, relative, church or any community agency.

The designated third party will have the right to receive and provide information regarding the customer's personal circumstances. Please talk with this third party before you tell MDU this person will help you. The third party will not be responsible for payment of the customer's bill.

If your personal circumstances require a third party to swear of a potential disconnection of your utility service, please complete and detach the form provided and return it to MDU as soon as possible. If you know of someone who might benefit from third party notification, please let them know of it.

For information of public agencies and community organizations which may be able to assist in payment of water utility bills, please call the telephone number found on your utility bill or write to the MDU office address also found on your utility bill.

Request for Notice of Proposed Disconnection to Third Party

Customer Name: (Please print)

Address

City _____ State _____ Zip _____

Telephone Number

Account Number from Bill

MONTANA-DAKOTA UTILITIES CO. has my permission to provide information to and accept information from the party named below.

Customer Signature

Date

Name of Third Party to be Notified (Please print)

Address

City _____ State _____ Zip _____

Telephone Number

MONTANA-DAKOTA UTILITIES CO. will make every effort to send a copy of the Notice of Proposed Disconnection to the party specified. The customer making the request understands that MDU assumes no liability for failure of third party to receive or act upon said Notice.

Complete all information, detach form, staple and seal, and mail to MDU as soon as possible.

STANDARD
SOUTH DAKOTA
REV. 5-88

(N)

Date Filed: August 10, 1990

Effective Date: September 20, 1990

Issued By: C. Wayne Fox, Vice President -
Regulatory Affairs & General Services

DEFERRED INSTALLMENT AGREEMENT FORM

CD 23 0111 809
P.A. 2-2-77

MONTANA-DAKOTA UTILITIES CO.
DEFERRED INSTALLMENT AGREEMENT FORM

Name: _____ Date: _____
Address: _____ Delinquent Bill: \$ _____
Current Bill: \$ _____
Account Number: _____ Total Bill: \$ _____
Security Deposit: \$ _____
TOTAL: \$ _____

PAYMENT ARRANGEMENT

Amount	Due Date	Date Paid
\$ _____	_____	_____
\$ _____	_____	_____
\$ _____	_____	_____
\$ _____	_____	_____
\$ _____	_____	_____
\$ _____	_____	_____

* In addition to these arrangements, the current monthly bill is to be paid.

Other: _____

FAILURE TO COMPLY WITH THIS AGREEMENT WILL RESULT IN THE COMPANY
TAKING ACTION TO DISCONTINUE YOUR UTILITY SERVICE

Customer Signature: _____ Date: _____

(Customer signature is required even if submitted by Third Party)

Third Party Signature: _____ Date: _____

Name of Utility Representative: _____ Date: _____

Date Filed: August 10, 1990 Effective Date: September 20, 1990

Issued By: C. Wayne Fox, Vice President -
Regulatory Affairs & General Services

**MONTANA-DAKOTA**

UTILITIES CO.

A Division of MDU Resources Group, Inc.

400 North Fourth Street

Bismarck, ND 58501

**STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE****SD P.U.C**

1st Revised

Cancelling Original

Section No. 6

Sheet No. 14

Sheet No. 14

Page 1 of 1

**MONTANA-DAKOTA**

UTILITIES CO.

A Division of MDU Resources Group, Inc.

In the Community to Serve

CONTINUOUS SERVICE AGREEMENTScan and return via - Email: customerservice@mdu.com, Fax: 1-701-333-3104, or
Mail: Montana-Dakota Utilities Co., Attn: Customer Support, PO Box 7608, Bismarck, ND 58507-1508

- 1. RECITATION.** The Undersigned (hereinafter referred to as "Customer") is the Financially Responsible Party (i.e. owner, manager, or otherwise financially responsible for the maintenance of the real properties described on Exhibit A hereto (hereinafter referred to as "Properties") which may be occupied by others (hereinafter referred to as "Tenants") from time to time. Montana-Dakota Utilities Co. (hereinafter referred to as the "Utility") provides Natural Gas and/or Electric services (hereinafter referred to as "Energy Services") to the location of the Properties in accordance with the terms of tariffs filed with the state regulatory agency of the jurisdiction in which the Properties are located. The Agreement is intended to assure continuous Energy Services to the Properties during periods in which a Tenant has not arranged for or has failed to maintain energy services.
- 2. TERM.** This Agreement between the Utility and the Customer is effective as of the date (hereinafter referred to as the "Effective Date") that it is processed by the Utility. For electronic communication purposes, the Customer must provide an active email address prior to processing. Utility will provide email notification that the Agreement has been processed. This Agreement will continue in effect until cancelled by either party upon five (5) days prior written notice sent in accordance with Paragraph 5 below. Properties subject to this Agreement must have energy services activated prior to or on the Effective Date. Termination of this Agreement does not relieve the Customer from its obligation to pay for any Energy Service charges incurred under this Agreement prior to the effective date of termination. In the event the Customer cancels this Agreement with respect to one or more Properties listed on Exhibit A, the Customer will not be eligible to enter another Continuous Service Agreement for a period of 12 months with respect to those Properties that were cancelled. Failure on the part of the Customer to pay their bills promptly when due shall constitute sufficient grounds for termination of this Agreement by the Utility.
- 3. RESPONSIBILITY.** The Utility agrees to provide Energy Services at the Properties specified by the Customer between occupancy by tenants, regardless of the time of year, until this Agreement is terminated with respect to the properties. The Customer assumes liability for Energy Service charges incurred during periods in which a Tenant has not assumed responsibility for payment of Energy Services to the Properties.
The Utility reserves the right to deny service or disconnect Energy Services pursuant to the rules and regulations of the applicable regulatory agency. If a Tenant is denied Energy Service, or Energy Services to the Tenant have been disconnected, the Customer may request that the Energy Services to the applicable Property be reconnected without affecting this Agreement. A disconnection of Energy Services to the Properties at the request of the Customer for any other reason will terminate the Agreement.
In the event of a dispute regarding any sums due, the date of discontinuance, or the effective date of Energy Services, the Utility's records shall be presumed correct unless the Customer presents information showing the Utility's records are incorrect in which event the presumption shall no longer apply.
- 4. DISCONNECTION.** In addition to the above terms of service, if a Tenant account at such a Property is discontinued for nonpayment of services, ☐ I DO ☐ I DO NOT request the Utility to continue Energy Services at the Property and bill me for such Energy Services until a new Tenant account is opened or I request termination of the Agreement with respect to the Property. These instructions will apply even if the tenant remains in the Property.
- 5. CHANGES AND DELETIONS.** The Customer agrees to provide PRIOR WRITTEN NOTICE to the Utility of any changes in telephone number, mailing address, email address or additions and deletions to Exhibit A, Service Property locations.
By signing this Agreement as the Customer, it is understood that the Customer is authorized to start or stop Energy Services, make additions or deletions of Properties to this Agreement and to enter into this Agreement. Other persons authorized to act on behalf of the Customer under this Agreement are shown on Exhibit B which may be amended by Customer upon receipt of written notice by the Utility.
- 6. MISCELLANEOUS.** This Agreement constitutes the entire Agreement between the parties and supersedes all prior Agreements and understandings relating to continuation of Energy Services to any of Customer's properties prior to the effective date of this Agreement. The Utility has no further responsibility or liability to the Customer, expressed or implied, for continuation of Energy Services to Customer's properties except as set forth herein.
- 7. LIABILITY LIMITATION.** THE LIABILITY OF THE UTILITY UNDER THIS AGREEMENT SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES OF CUSTOMER NOT TO EXCEED \$500 AND NEITHER PARTY SHALL BE RESPONSIBLE FOR SPECIAL, INCIDENTAL, OR CONSEQUENTIAL DAMAGES OR ANY CONSEQUENTIAL LOSS OF ANY KIND (INCLUDING LOSS OF BUSINESS OR PROFIT). THIS LIMITATION APPLIES TO ALL CLAIMS WHETHER BASED ON RELEASE OF LIABILITY OR IMPLIED WARRANTY, NEGLIGENCE, BREACH OF CONTRACT, NEGLIGENCE, STRICT LIABILITY IN TORT, OR OTHERWISE.
- 8. SIGNATURE.** This Agreement must be signed by the Customer. If property management services are used and a Property Manager signs this Agreement, the Property Manager assumes financial responsibility for Energy Services pursuant to this Agreement.

BILLING INFORMATIONPlease Print

(* An asterisk indicates that the information is required for processing.)

Email Address: _____
(Enter in asterisks email address for electronic communication purposes.)

Spouse/Partner Name: _____

*Billing Address: _____

*City: _____ *State: _____ *Zip: _____

*Primary Contact Phone: (_____) _____

Cell Phone: (_____) _____

Fax Number: (_____) _____

*Social Security Number: _____

*Business Tax ID Number: _____

*Emergency Contact Name: _____

*Address: _____

*City: _____ *State: _____ *Zip: _____

*Emergency Phone Number: (_____) _____

Employer Name: _____

Work Phone: (_____) _____

Customer Printed Name: _____	Date: _____
Signature _____	

For Office Use only:

CSA ID# _____	Processed by _____	Date: _____
---------------	--------------------	-------------

Continuous Service Agreement Form - Rev. 03-21-2012

Date Filed: July 3, 2012

Effective Date: June 21, 2012

Issued By: Tamie A. Aberle
Regulatory Affairs Manager

(N)

**FORM ADVISING PROPERTY OWNER TENANT IS VACATING
PREMISES AND SERVICE HAS BEEN CONNECTED IN PROPERTY
OWNER'S NAME PER AGREEMENT**

2051119-781
Rev. 12/881

FOR YOUR INFORMATION

Your tenant, _____, has advised us that he is vacating the premises indicated below as of _____. In accordance with our agreement with you, we have connected the Electricity ☐ Gas ☐ service in your name.

Account: _____

Location: _____

MONTANA-DAKOTA UTILITIES CO.

By: _____

WHITE — District Office Copy

YELLOW — Customer Copy

(N)

Date Filed: August 10, 1990 Effective Date: September 20, 1990

Issued By: C. Wayne Fox, Vice President
Regulatory Affairs & General Services

MONTANA-DAKOTA
UTILITIES CO.
200 West Fourth Street
Billings, MT 59101

STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

SD P.U.C. Section No. 6
Original Sheet No. 15
Cancelling Sheet No. _____

GUARANTEE OF PAYMENT FOR NATURAL GAS AND/OR
ELECTRIC SERVICE BY A SECOND PARTY IN LIEU OF A DEPOSIT

(N)

COMPLAINT
FILE NO.

MONTANA-DAKOTA UTILITIES CO.
GUARANTEE OF PAYMENT FOR
NATURAL GAS AND/OR ELECTRIC SERVICE

Date: _____

To: Montana-Dakota Utilities Co.

Address: _____

City, State, Zip Code: _____

For value received, I, _____, do hereby absolutely guarantee to pay to
(Name of Guarantor)
Montana-Dakota Utilities Co. (Montana-Dakota), upon its request and at the location listed above, the outstanding
balance accrued by _____ in the event that Customer's bill for natural gas and/or
(Name of Customer)
electricity provided by Montana-Dakota at _____ is not paid
(Customer's Service Address)
when due, however, liability under this Guarantee, other than the collection costs noted below, shall not exceed the
sum of \$ _____. As Guarantor, I request copies of all disconnect notices sent to the Customer.

Liability under this Guarantee shall begin on _____, 19____, and shall continue until
Customer has paid for natural gas and/or electric service when due in a prompt and satisfactory manner for twelve
consecutive months in accordance with Public Service Commission or Public Utilities Commission rules. I expressly
waive receipt of notice of Montana-Dakota's acceptance of my guarantee.

I also agree to pay any and all costs that Montana-Dakota may incur in the collection of this guarantee. In the
event legal action is required or becomes necessary to collect the outstanding balance accrued by the Customer from
me under this guarantee, I agree to pay all legal fees, including attorneys' fees, in the amount the court determines
is reasonable.

I ACKNOWLEDGE THAT I HAVE CAREFULLY READ THE ABOVE GUARANTEE AGREEMENT AND
THAT I HAVE RECEIVED A COPY OF IT.

GUARANTOR

(Signature of Witness)

(Signature of Guarantor)

(Guarantor's Mailing Address)

(Guarantor's Street Address - If Different than Mailing Address)

(City, State, Zip Code)

(Guarantor's Telephone Number)

DIVISION OFFICE - White Clay

CUSTOMER COPY - Yellow Clay

GUARANTOR COPY - Pink Clay

(N)

Date Filed: August 10, 1990 Effective Date: September 25, 1990

Issued By: C. Wayne Fox, Vice President
Regulatory Affairs & General Services

MONTANA-DAKOTA
UTILITIES CO.
A Division of MDU Resources Group, Inc.
400 North Fourth Street
Bismarck, ND 58501

STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

SD P.U.C. Section No. 6
Original Sheet No. 17
Cancelling _____ Sheet No. _____

DEPOSIT WARNING LETTER

(N)

MONTANA-DAKOTA UTILITIES CO.
A Division of MDU Resources Group, Inc.

Address Tel

Date: _____

RE: Account _____

(Service Address)

Dear _____:

This is to advise you that in the future should your utility service not be paid by the due date shown on your bill, Montana-Dakota Utilities Co. will require you to pay a deposit of \$ _____. If you fail to pay the required deposit, your service is subject to disconnection.

Please keep your service bill current and avoid having to make this deposit.

Thank you.

Sincerely,

MDU 78-12-83
(Rev. 4-88)

(MDU Representative)

(N)

Date Filed: August 10, 1990 Effective Date: September 20, 1990

Issued By: C. Wayne Fox, Vice President -
Regulatory Affairs & General Services

DEPOSIT REQUEST

(X)

MONTANA-DAKOTA UTILITIES CO.
A Division of MDU Resources Group, Inc.

Address _____

Tel. _____

DEPOSIT REQUEST

Date: _____

RE: Account _____

(Service Address)

Dear _____:

Previously you were advised that should your utility service not be paid by the due date shown on your bill, a deposit would be required.

Your payment history has not been satisfactory. This makes it necessary for us to request a deposit of \$ _____ or an additional deposit of \$ _____ to assure payment of your future bills. The deposit plus interest of _____ percent per year will be refunded to you after you have paid your monthly bills promptly for twelve months. If the deposit requested above is not paid on or before _____, action to discontinue service will be taken.

Name: _____

Sincerely,

Mailing Address: _____

(MDU Representative)

20877/12 82:
(Rev. 4-88)

(14)

Date Filed: August 10, 1990

Effective Date: September 70, 1990

Issued By: C. Wayne Fox, Vice President -
Regulatory Affairs & General Services

MONTANA-DAKOTA

UTILITIES CO.

A Division of MDC Resources Group, Inc.

300 North Fourth Street
Bismarck, ND 58501

STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

SD P.U.C.

Section No. 6

Original

Sheet No. 19

Cancelling _____

Sheet No. _____

FINAL BILL FOLLOW UP LETTER NUMBER 1

(1)



MONTANA-DAKOTA

UTILITIES CO.

A Division of MDC Resources Group, Inc.

P. O. BOX 250

MOBRIDGE

57601

DATE
ACCOUNT
AMOUNT
SERVICE ADDRESS

OUR RECORDS INDICATE THAT YOUR ACCOUNT WITH MONTANA-DAKOTA UTILITIES CO. STILL REMAINS UNPAID. THE ACCOUNT HAS NOW BECOME PAST DUE AND WE REQUEST THAT YOU PROMPTLY PAY THIS ACCOUNT.

IF PAYMENT HAS RECENTLY BEEN MADE, PLEASE DISREGARD THIS NOTICE. THANK YOU FOR YOUR PAYMENT.

SINCERELY,

MONTANA-DAKOTA UTILITIES CO.

CREDIT AND COLLECTION DEPT.

(3)

Date Filed: AUGUST 10, 1990

Effective Date: September 20, 1990

Issued By: C. Wayne Fox, Vice President -
Regulatory Affairs & General Services



UTILITIES CO.

A Division of MDU Resources Group, Inc.

400 North Fourth Street
Bismarck, ND 58501STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

SD P.U.C.

Section No. 6

Original

Sheet No. 20

Cancelling

Sheet No.

FINAL BILL FOLLOW UP LETTER NUMBER 2

(N)



MONTANA-DAKOTA

UTILITIES CO.

A Division of MDU Resources Group, Inc.

P. O. BOX 280

MOBRIDGE

57601

DATE
ACCOUNT
AMOUNT
SERVICE ADDRESS

OUR RECORDS INDICATE THAT YOUR ACCOUNT WITH MONTANA-DAKOTA UTILITIES CO. STILL REMAINS UNPAID IN SPITE OF OUR PREVIOUS REQUESTS FOR PAYMENT. IT IS OUR PRACTICE TO SUBMIT DELINQUENT ACCOUNTS TO A COLLECTION AGENCY FOR COLLECTION.

MONTANA-DAKOTA UTILITIES CO. AGAIN REQUESTS THAT YOU PROMPTLY PAY THIS OVERDUE ACCOUNT. IF YOUR REMITTANCE IS NOT RECEIVED BY MONTANA-DAKOTA UTILITIES CO. WITHIN TEN (10) DAYS OF THE DATE OF THIS NOTICE, YOUR ACCOUNT WILL BE SUBMITTED TO A COLLECTION AGENCY.

SINCERELY,

MONTANA-DAKOTA UTILITIES CO.

CREDIT AND COLLECTION DEPT.

(N)

Date Filed August 10, 1990 Effective Date: September 20, 1990Issued By: C. Wayne Fox, Vice President -
Regulatory Affairs & General Services



MONTANA-DAKOTA

UTILITIES CO.

A Division of MDU Resources Group, Inc.

400 North Fourth Street

Bismarck, ND 58501

STATE OF SOUTH DAKOTA
ELECTRIC RATE SCHEDULE

SD P.U.C.

Original

Cancelling

Section No. 6

Sheet No. 21

Sheet No. _____

CUSTOMER AUTHORIZATION TO RELEASE INFORMATION
RELATING TO THE VOLUME AND/OR COST OF ELECTRICITY
FURNISHED BY MONTANA-DAKOTA UTILITIES CO.

(N)

AUTHORIZATION

TO: Montana-Dakota Utilities Co.

I hereby authorize Montana-Dakota Utilities Co., a Division of MDU Resources Group, Inc.,
to furnish to _____

any information relating to the volume and/or cost of natural gas and/or electricity furnished by
Montana-Dakota Utilities Co. for use at the following address: _____

and account number: _____

This authorization shall remain in effect until _____

Dated this _____ day of _____, 19 _____

(Name - Printed)

(Signature)

(Street Address)

(Witness)

(City)

(State)

(Zip)

20022112.85

(N)

Date Filed August 10, 1990 Effective Date September 20, 1990

Issued By C. Wayne Fox, Vice President
Regulatory Affairs & General Services

PRIVATE LIGHTING SERVICE AGREEMENT

(N)

2128048-871

PRIVATE LIGHTING SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this _____ day of _____, 19____, by and between MONTANA-DAKOTA UTILITIES CO., a Division of MDU Resources Group, Inc., a corporation, 400 North Fourth Street, Bismarck, North Dakota 58501, hereinafter referred to as "COMPANY" and

_____, hereinafter referred to as "CUSTOMER."

WITNESSETH: In consideration of the mutual promises and covenants herein stipulated to be kept and performed by the respective parties to this Agreement, it is mutually understood and agreed as follows:

1. During the term of this Agreement, CUSTOMER agrees to use COMPANY-owned flood or yard light units. COMPANY shall deliver to CUSTOMER all electric energy which may be required by CUSTOMER for such private lighting service. For all electric energy delivered by COMPANY to CUSTOMER for such purposes, CUSTOMER hereby agrees to pay COMPANY in accordance with the RATE SCHEDULE ATTACHED HERETO, as may be amended or changed from time to time by the Public Service Commission or a similar regulatory body of the state wherein the CUSTOMER is located and the laws dealing with the change of rates. COMPANY shall have the right to revise the rates charged hereunder by making a unilateral filing with the appropriate regulatory agency.

2. Delivery of electric energy for said private lighting purposes shall be made by the COMPANY to the CUSTOMER at any available point on the distribution system of the COMPANY.

3. COMPANY will render monthly bills to CUSTOMER for all energy delivered and any equipment rental charge. CUSTOMER shall pay such bills by the due date shown on the bills.

4. This Agreement shall be effective as of the date of the instrument and shall remain in full force and effect for a period of two years from said date and thereafter from year to year until terminated by either party upon written notice to the other.

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed in their respective names as of the day and year above written.

CUSTOMER

MONTANA-DAKOTA UTILITIES CO.
a Division of MDU Resources Group, Inc.

By: _____

Title: _____

WHITE - Customer Copy

YELLOW - Division Office Copy

PINK - Marketing Copy

(N)

Date Filed: August 10, 1990 Effective Date: September 20, 1990

Issued By: C. Wayne Fox, Vice President -
Regulatory Affairs & General Services

MUNICIPAL STREET LIGHTING AGREEMENT

MUNICIPAL STREET LIGHTING AGREEMENT

(N)

THIS AGREEMENT, made and entered into this _____ day of _____, 19____, by and between MONTANA-DAKOTA UTILITIES CO., a Division of MDU RESOURCES GROUP, INC., a corporation, 400 North Fourth Street, Bismarck, North Dakota 58501, hereinafter referred to as "COMPANY," and the _____, hereinafter referred to as the "MUNICIPALITY."

WITNESSETH: That in consideration of the mutual promises and covenants herein stipulated to be kept and performed by the respective parties to this agreement, it is mutually understood and agreed as follows:

1. During the term of this agreement, the MUNICIPALITY shall purchase energy from the COMPANY for the operation of the street lighting system, and the COMPANY shall deliver to the MUNICIPALITY all electric energy which may be required by the MUNICIPALITY for such purpose. For all electric energy delivered by the COMPANY to the MUNICIPALITY for such purpose, the MUNICIPALITY shall pay to the COMPANY in accordance with the RATE SCHEDULE ATTACHED HERETO, as may be amended or changed from time to time by the Public Service Commission or similar regulatory body of the state wherein the MUNICIPALITY is located and the law dealing with the change of rates. COMPANY shall have the right to revise the rate charged hereunder by making a unilateral filing with the appropriate regulatory agency.

2. It is expected that the MUNICIPALITY will burn a uniform number of lamps throughout the year, but nothing in this contract shall be construed to prevent the MUNICIPALITY from increasing or decreasing the number or size of lamps to suit its requirement. All extensions to the present street lighting system which are to be made by the COMPANY shall be mutually agreed upon before they are made.

3. The schedule of rates attached hereto is applicable only to all-night, every-night service, with a minimum of 4,000 hours annually.

4. The COMPANY will render monthly bills to the MUNICIPALITY for all electric energy consumed during the previous month, and the MUNICIPALITY shall pay such monthly bills by the due date shown on the bills.

5. This agreement shall be effective as of the date hereof, and shall remain in full force and effect for a period of ten (10) years from said date, and thereafter from year to year until terminated by either party upon written notice to the other given at least ninety (90) days prior to the next ensuing contract anniversary date.

IN WITNESS WHEREOF, the parties hereto have caused these presents to be executed in triplicate in their respective names as of the day and year first above written.

(Municipal Seal)

By _____ Mayor

Attest _____ Auditor/Clerk

MONTANA-DAKOTA UTILITIES CO.
A Division of MDU Resources Group, Inc.

By _____ President

(Corporate Seal)

Attest _____ Secretary

204712-04
Rev. 1-85

(N)

Date Filed: August 10, 1990

Effective Date: September 13, 1990

Issued By: C. Wayne Fox, Vice President -
Regulatory Affairs & General Services

MONTANA DAKOTA
ELECTRIC RATE SCHEDULE

STATE OF SOUTH DAKOTA
DIVISION OF
REGULATORY AFFAIRS
1000 EAST STREET
SIOUX FALLS, SD 57105

SD P.U.C. Section No. 5
Original Sheet No. 24
Cancelling Sheet No.

MUNICIPAL STREET LIGHTING AND EQUIPMENT RENTAL AGREEMENT (N)

MUNICIPAL STREET LIGHTING AND EQUIPMENT RENTAL AGREEMENT

THIS AGREEMENT made and entered into this _____ day of _____ 19____
by and between MONTANA DAKOTA UTILITIES CO. a Division of MDTU, REGULAR RATE GROUP INC. a corporation and
hereinafter known as "COMPANY" and _____
hereinafter referred to as "MUNICIPALITY"

WITNESSETH: WHEREAS the MUNICIPALITY desires to secure and obtain street lighting and other equipment for the
purpose of providing for the lighting and other equipment for the streets, alleys and other public places within the
limits of the MUNICIPALITY and the COMPANY is willing to contract with the MUNICIPALITY for the rental of such
equipment and other equipment for the streets, alleys and other public places within the limits of the MUNICIPALITY

NOW THEREFORE in consideration of the mutual promises and covenants herein contained to be kept and performed
by the respective parties to this agreement, it is mutually understood and agreed as follows:

1. The MUNICIPALITY has prepared on the ATTACHED PLAT MARKED EXHIBIT "A" the location at which it
desires street lighting facilities and the type of facility it desires at each location. The COMPANY agrees to construct, operate,
maintain and take to itself the facilities shown on said EXHIBIT. The COMPANY's obligation of material
and "finished" design, permits, standards of design, siting of facilities and siting of lamps must conform to
the MUNICIPALITY.

In case of violation, the MUNICIPALITY agrees to pay for the cost of changing the lamps and repairing or replacing the
fixtures, provided such damage and destruction is caused by malicious conduct by a third party or willful negligence of employees
of the MUNICIPALITY.

The MUNICIPALITY may request the installation of additional street lights upon the terms of the agreement or
through a new agreement if the COMPANY agrees to the terms and conditions proposed.

2. The MUNICIPALITY agrees to pay the COMPANY the amount provided for the facilities set forth in Exhibit "A" attached
hereto, which is subject to the terms and conditions set forth herein.

Wherever existing street lighting facilities are shown on the plat marked Exhibit "A", as required by reason of deterioration,
repairs, or in effect in the case of replacement, they apply to facilities proposed.

If the MUNICIPALITY requests repairs of street lighting facilities already in place or shown on the plat marked
Exhibit "A", and prior to completion of that agreement, the COMPANY may change labor and equipment used for repairs
of existing street lighting facilities at the request of the MUNICIPALITY to include street lighting facilities previously provided
to MUNICIPALITY. However, the installed street lighting facilities will be covered at the rental rate in effect at the time
of installation.

3. During the term of this agreement, the MUNICIPALITY shall purchase electric energy from the COMPANY for the
operation of the street lighting system and the COMPANY shall deliver to the MUNICIPALITY at electric energy which is received
by the MUNICIPALITY for such purpose. For all electric energy delivered by the COMPANY, the MUNICIPALITY shall pay to the COMPANY in accordance with the RATE SCHEDULE ATTACHED HERETO. THE RENTAL fee may be
estimated or adjusted from time to time by the Public Service Commission or its duly authorized regulatory body of the state wherein the
MUNICIPALITY is located and the fee shall be paid to the COMPANY not later than the first day of the month following the date
immediately following the date of the last reading of the meter.

4. The COMPANY will render monthly bills to the MUNICIPALITY for the rental of the street lighting facilities and the
electric energy delivered during the previous month, and the MUNICIPALITY shall pay such monthly bills by the due date shown
on the bills.

5. This agreement shall be effective as of the date of this agreement and shall remain in full force and effect for a period of one
year from the date and shall thereafter from time to time be renewed and amended by mutual consent of the parties to this agreement. This agreement shall
be subject to any law which may be enacted by the state wherein the MUNICIPALITY is located.

IN WITNESS WHEREOF the parties have caused these presents to be executed as provided in and to their respective states as
of the day and year first above written.

By _____
Mayor

Attest: _____
Assistant Clerk

MONTANA DAKOTA UTILITIES CO.
A Division of MDTU, REGULAR RATE GROUP INC.

By _____
President

Attest: _____
Secretary

(N)

Date Filed: August 10, 1990 Effective Date: September 10, 1990

Issued By: C. Wayne Fox, Vice President
Regulatory Affairs & General Services

MUNICIPAL PUMPING AGREEMENT

(N)

MUNICIPAL PUMPING AGREEMENT

THIS AGREEMENT made and entered into this _____ day of _____ A.D. 19____, by and between MONTANA DAKOTA UTILITIES CO., a Division of MDU Resources Group, Inc., a corporation, 400 North Fourth Street, Bismarck, North Dakota 58501, hereinafter referred to as "COMPANY," and the _____ hereinafter referred to as the "MUNICIPALITY."

WITNESSETH: That in consideration of the mutual promises and covenants herein stipulated to be kept and performed by the respective parties to this agreement, it is mutually understood and agreed as follows:

1. During the term of this agreement, the MUNICIPALITY shall use electric motors for all pumping operations in connection with its municipal water supply system and its sewage system and in the operation thereof, shall use electric energy purchased from the COMPANY. The COMPANY shall deliver to the MUNICIPALITY all electric energy which may be required by the MUNICIPALITY for such purposes. For all electric energy delivered by the COMPANY to the MUNICIPALITY for such purposes, the MUNICIPALITY shall pay to the COMPANY in accordance with the RATE SCHEDULE ATTACHED HERETO, as may be amended or changed from time to time by the Public Service Commission or similar regulatory body of the state wherein the MUNICIPALITY is located and the law dealing with the change of rates. COMPANY shall have the right to revise the rate charged hereunder by making a unilateral filing with the appropriate regulatory agency.

2. Delivery of electric energy for said purposes shall be made by the COMPANY to the MUNICIPALITY at any available point on the distribution system of the COMPANY. All electric energy so delivered shall be metered at the point of delivery.

3. The COMPANY will render monthly bills to the MUNICIPALITY for all energy delivered during the previous month and the MUNICIPALITY shall pay such monthly bills by the due date shown on the bills.

4. This agreement shall be effective as of the date of this instrument and shall remain in full force and effect for a period of ten (10) years from said date, and thereafter from year to year until terminated by either party upon written notice to the other given at least ninety (90) days prior to the next ensuing contract anniversary date.

IN WITNESS WHEREOF, the parties hereto have caused these presents to be executed in duplicate in their respective names as of the day and year first above written.

(Municipal Seal)

By _____ Mayor

Attest _____ Auditor/Clerk

MONTANA-DAKOTA UTILITIES CO.
A Division of MDU Resources Group, Inc.

(Corporate Seal)

By _____ President

Attest _____ Secretary

7/22/90
Rev. 2-88

(N)

Date Filed August 10, 1990

Effective Date: September 20, 1990

Issued By: C. Wayne Fox, Vice President -
Regulatory Affairs & General Services

ELECTRIC SERVICE AGREEMENT FOR EXTENSION POLICY RATE 112

(N)

**MONTANA-DAKOTA UTILITIES CO.
ELECTRIC SERVICE AGREEMENT**

(North Dakota, South Dakota, Montana)

THIS AGREEMENT made and entered into this _____ day of _____ 19____
by and between MONTANA-DAKOTA UTILITIES CO., a Division of MDC Resources Group Inc., a corporation,
hereinafter called "Company" and
hereinafter called "Customer" whose premises are located on _____

Section _____ Township _____ Range _____ County of _____
State of _____

WITNESSETH that in consideration of the mutual promises and covenants herein stipulated to be kept and performed by the respective parties to this Agreement it is mutually understood and agreed as follows:

1. Company shall furnish all labor, materials and equipment, including necessary overhead in service and make by the construction of an electric line from its present distribution line to a convenient location on Customer's premises. The termination of the facilities furnished by Company shall be the point of connection of the service conductors to Customer's service entrance equipment.

2. Customer shall furnish the service entrance equipment, which shall include the installation of the meter socket provided and owned by Customer and all wiring beyond that equipment.

3. Company will deliver electricity to Customer at the rate approved by the state regulatory commission.

4. Customer shall execute and deliver to Company an easement granting perpetual right of way, including and carrying all rights therein under and by virtue of the homestead exemption laws of the state without cost, for the construction, reconstruction, maintenance and removal of Company's line, including free-ditching rights. If Company extends its line past under this Agreement so as to provide service to other customers, such extension shall be made prior to or after the service to be rendered under this Agreement.

5. Before Company shall commence construction, Customer shall deposit with Company a contribution toward construction as stated below. The initial contribution for developers of subdivisions shall be the estimated construction cost.

Refundable contribution	\$ _____
Non-refundable contribution	\$ _____
Total	\$ _____

There shall be a maximum initial bill of \$ _____. The amount shall be equal to the estimated annual revenue less the contribution formula described in Rate 112.

The initial contribution required of any customer other than a developer shall be the estimated construction cost less two times the estimated annual revenue.

6. If within a five-year period from the date initial service is established, one or more additional customers are added to the aforementioned subdivision, Company shall recalculate the contribution required by contributing the estimated proposed construction costs for the new customers with the construction costs for those customers already taking service. If by so calculating the contribution (less the contribution of those customers already taking service) owed by said Company shall make a proportionate refund, without interest, to those customers taking service prior to commencement of service to said additional customers. A refund will be made only when there is a reduction in the amount of contribution required.

7. Refunds to developers of subdivisions shall be made for each lot completed based on the following calculation: Total refundable contribution divided by the number of lots that can be served from the extension equals refund per lot. In addition, the total revenue of the subdivisions will be reviewed annually to determine if additional refunds are being generated so that the contribution formula would indicate a zero contribution. When this revenue level is reached, a refund will be made to the developer equal to the remaining contribution amount not used by the Company.

8. No refund shall be made by Company to customers or developer after a five-year period from which date service is established, nor shall refunds be made in excess of the amount contributed.

9. Customer shall assume full responsibility for the manner in which the wiring and electrical facilities owned by him or his premises are installed and maintained. Company's liability shall end at the point of connection of its facilities with Customer's service entrance equipment, and Company shall not be liable for any damage to services of injury or death of persons or damage to property due to the condition or failure in operation of Customer's service line or equipment beyond that point. All claims and liabilities in this respect are assumed by Customer.

10. Company shall not be liable to Customer for interruptions or suspension of service on said line.

11. If the electric line to be constructed as provided in Paragraph 1 above is to provide electric service to more than one customer initially this Agreement shall not be binding on either party until all customers to be served actually sign a this Agreement or Company begins construction. If Company does not begin construction within _____ months from the date signed, Company will refund any deposit made by Customer and thereafter all parties shall be released from any and all further liability in connection herewith.

12. This Agreement does not give Customer a priority in electric service.

13. This Agreement shall be binding upon and shall serve to the benefit of the heirs, personal representatives, successors and assigns of the respective parties hereto and any refunds due hereunder shall be made to the owner of the property at the time the refund is due.

IN WITNESS WHEREOF, the parties hereto have duly executed this Agreement as of the day and year first above written.

MONTANA-DAKOTA UTILITIES CO.
A Division of MDC Resources Group Inc.

By _____
General Manager

(N)

Date Filed: August 10, 1990 Effective Date: September 10, 1990

Issued By C. Wayne Fox, Vice President -
Regulatory Affairs & General Services

FIRM SERVICE ECONOMIC DEVELOPMENT AGREEMENT

(N)

ECONOMIC DEVELOPMENT ELECTRIC SERVICE AGREEMENT

THIS AGREEMENT, made this _____ day of _____, 19____, is
by and between MONTANA-DAKOTA UTILITIES CO., a Division of MDU
Resources Group, Inc., a Delaware corporation, hereinafter referred
to as "Company", and _____

_____ located in, _____

(City, State) hereinafter called "Customer".

Customer is a general electric service customer who qualifies
for firm electric service under Company's Firm Service Economic
Development Rate 14.

WITNESSETH: The parties hereto, each in consideration of
the agreement of the other, agree as follows:

1. **TERM.** This Agreement shall become effective upon
execution by both parties and shall continue in effect thereafter
for a period of five years from the date of service commencement
on _____.

2. **RATE.** The energy rates charged for each of the five
years (exclusive of the applicable fuel clause adjustment) are
noted below. The energy rate is subject to change to ensure that
it exceeds the cost floor, and to reflect recalculated "phased-in"
energy rate levels due to unilateral rate changes by the Company.
Also, if it is determined that the customer has been served on this
rate inappropriately due to the lack of qualifications under the
terms of the tariff, service shall be transferred to an appropriate

(N)

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Regulatory Affairs & General Services

FIRM SERVICE ECONOMIC DEVELOPMENT AGREEMENT

(N)

Company rate schedule.

Year 1 _____

Year 2 _____

Year 3 _____

Year 4 _____

Year 5 _____

3. TARIFF. Service under this Agreement is governed by the applicable Company tariffs as approved by the appropriate state utility regulatory agency.

The currently effective rates are attached hereto and made a part hereof. Company shall have the right to modify the terms and conditions of service hereunder by making unilateral filings with the appropriate regulatory agency.

4. TAXES. In addition to the rates specified above, Company shall collect from Customer and Customer agrees to pay Company any sales, use, excise, or other such taxes and city fees that are legally effective and applicable to the service provided hereunder.

5. ASSIGNMENT. Customer agrees that it will not assign this Agreement except under written consent of the Company.

6. INDEMNIFICATION. Customer agrees to indemnify and hold Company harmless from any and all injury, loss, damage or expense resulting from Customer's negligent or wrongful acts under and during the term of this Agreement. Company agrees to indemnify and hold Customer harmless from any and all injury, loss, damage or expense resulting from Company's negligent or wrongful acts under

(N)

Date Filed August 10, 1990Effective Date September 20, 1990

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Regulatory Affairs & General Services

FIRM SERVICE ECONOMIC DEVELOPMENT AGREEMENT

(N)

and during the term of this Agreement.

7. INGRESS AND EGRESS. Company is hereby granted rights of ingress and egress, at reasonable times, for operating, inspecting and maintaining any of the Company's facilities on Customer's premise.

8. FORCE MAJEURE. In the event of either party's being rendered wholly or in part unable by force majeure to carry out its obligations under this Agreement, then the obligations of the Parties hereto, so far as they are affected by such force majeure, shall be suspended during the continuance of any inability so caused. Such causes or contingencies affecting the performance of this Agreement by either party, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting the performance of this Agreement relieve either party from its obligations to make payments of amounts then due hereunder, nor shall such causes or contingencies relieve either party of the liability unless such party shall give notice and full particulars of the same in writing or by telephone to the other party as soon as possible after the occurrence relied on.

The term "force majeure" as employed herein shall include, but shall not be limited to acts of God, strikes, lockouts or other industrial disturbances, failure to perform by any third party, which performance is necessary to the performance by either the

(N)

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(N)

Customer or Company under this Agreement, acts of the public enemy or terrorists, wars, blockades, insurrections, riots, epidemics, landslides, lighting, earthquakes, fires, storms, floods, washouts, arrest and restraint of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or transmission or distribution lines, sudden partial or sudden entire failure of Company's electric facilities, failure to obtain materials and supplies due to governmental regulations, and causes of like or similar kind, whether herein enumerated or not, and not within the control of the Party claiming suspension, and which by the exercise of due diligence such party is unable to overcome: provided that the exercise of due diligence shall not require settlement of labor disputes against the better judgement of the Party having the dispute.

9. REGULATORY AUTHORITY. This Agreement is subject to all valid laws, orders, rules and regulations of any and all duly constituted authorities having jurisdiction over the subject matter herein and is subject to the receipt of any necessary authorization for the service contemplated herein.

10. REPORTING REQUIREMENTS. Customer shall furnish Company all information as may be required or appropriate to comply with reporting requirements of duly constituted authorities having jurisdiction over the matter herein.

(N)

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Regulatory Affairs & General Services

FIRM SERVICE ECONOMIC DEVELOPMENT AGREEMENT

(N)

IN WITNESS WHEREOF, the parties have duly executed this Agreement as of the date and year above written.

CUSTOMER

COMPANY

MONTANA-DAKOTA UTILITIES CO.,
a Division of MDU Resources
Group, Inc.

By: _____

By: _____

Title: _____

Joseph R. Maichel,
President and CEO

Attest: _____

Attest: _____

Title: _____

Douglas W. Schult
Assistant Secretary

(N)

Date Filed: August 10, 1990

Effective Date: September 20, 1990

Issued By: C. Wayne Fox, Vice President
Regulatory Affairs & General Services