

SOUTH DAKOTA ENERGY EFFICIENCY PLAN - 2014
OTTER TAIL POWER COMPANY
EEP Tracker Account / Cost Recovery

APPENDIX A, TABLE 5

EEP AUTOMATIC RECOVERY MECHANISM

		FILING DATE					
		May 1					
		2008/09 Actual	2010 Actual	2011 Actual	2012 Actual	2013 Actual	2014 Actual
1	Estimated EEP Tracker Account Balance - end of prior year	\$27,487	(\$43,107)	(\$31,900)	\$45,767	\$134,194	\$110,115
2	Accounting Adjustments	\$0	(\$45)	\$45	\$0	\$0	\$0
3	True up from Previous Year (sum of lines 1 and 2)	\$27,487	(\$43,152)	(\$31,855)	\$45,767	\$134,194	\$110,115
4	EEP Program expenditures	\$252,677	\$243,816	\$272,093	\$309,911	\$281,549	\$351,483
5	Previous Year EEP Financial Incentives	\$0	\$47,130	\$73,145	\$78,900	\$84,000	\$84,000
6	Projected EEP Carrying Charge	(\$726)	(\$6,503)	(\$4,286)	\$6,412	\$7,950	\$7,195
7	EEP Cost Recovery through EE Adjustment Factor	(\$322,545)	(\$273,190)	(\$263,330)	(\$306,796)	(\$397,578)	(\$441,030)
8	Recoverable Tracker Balance (Line 4 Plus Lines 5 thru 8)	(\$43,107)	(\$31,900)	\$45,767	\$134,194	\$110,115	\$111,762
9							
10	SD Sales (KWH budget)						
11	Conservation Surcharge (1)	\$0.00063	\$0.00063	\$0.00063	\$0.00088	\$0.00103	\$0.00103
12	Estimated EEP Tracker Account Balances						

(1) Effective for 12-month period July 1 through June 30

		2015 Budget
		Financial
		Incentive
1	Estimated EEP Tracker Account Balance - end of prior year	\$111,762
2	Accounting Adjustments	\$0
3	True up from Previous Year (sum of lines 1 and 2)	\$111,762
4		
5	EEP Program expenditures	\$353,000
6	Previous Year EEP Financial Incentives	\$105,445
7	Projected EEP Carrying Charge	\$15,225
8	EEP Cost Recovery through EE Adjustment Factor	(\$536,220)
9	Recoverable Tracker Balance (Line 4 Plus Lines 5 thru 8)	\$49,212
10		
11	SD Sales (KWH budget)	425,004,774
12	Conservation Surcharge (1)	\$0.00152
13	Estimated EEP Tracker Account Balances	

(1) Effective for 12-month period July 1 through June 30