SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a 1 SIOUX FALLS		2nd Revised		Section No. 3 <u>Sheet No.33.1</u>
SOUT	ГН ДАКОТА	Canceling	1 st Revised	Sheet No.33.1
	(Conti	inued)		
	(e) Revenue generated by the expenses will be credited			redits less
	(III.) Ad Valorem Taxes paid:			
	All ad valorem taxes accrued as recovery through (I) or (II) abo	•	or actual tax pay	ments less
	(IV.) Commission approved fuel inc	centives:		
	All Commission approved ince (II), or (III) above, if any.	ntives, if any	, less recovery p	oursuant to (I),
(3)	Sales shall be all KWH's sold, excluding inter-system sales. Sales shall be equated to the sum of (a) generation, (b) purchases, (c) interchange-in, less (d) energy associated with pumped storage operations, less (e) inter-system sales referred to in paragraph (2) (II) (d) above, less (f) system losses.			
(4)	The cost of fossil fuel shall include those items listed in Account 151 of the Federal Energy Regulatory Commission's Uniform System of Accounts for Public Utilities and Licensees. The cost of nuclear fuel shall be that as shown in Account 518, except that if Account 518 also contains any expense for fossil fuel which has already been included in the cost of fossil fuel, it shall be deducted from this account.			
5)	Variances in actual qualified costs incurred and costs recovered through the Adjustment Clause mechanism will be separately measured monthly for the delivered cost of energy, delivered cost of fuel, ad valorem taxes paid, and Commission approved fuel incentives. All accrued over or under variances shall be assessed a carrying charge or credit based upon the overall rate of return allowed by the Commission in the Company's last general rate filing. Each applicable end-of-quarter true-up balance, adjusted for the next nine month's estimated over or under collection of cost, will be amortized into rates over the last twelve months of the subsequent thirteen month period			

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