

MidAmerican Energy Company  
 South Dakota Electric Operating Income Statement  
 Pro Forma Adjustment - Coal Plant Retirements  
 Test Year Ended December 31, 2013

Line	Description (a)	WSEC-1,2 (b)	Neal 1,2 (c)	Riverside (d)	Total (e)	Reference (f)
1.	Generation for retail (MWh)	503,407	977,128		1,480,535	WP RRT 11 Page 2 Col. A
2.	Generation for wholesale (MWh)	119,771	435,163		554,934	WP RRT 11 Page 2 Col. B
3.	Total generation	623,178	1,412,291		2,035,469	Line 1 plus line 2
4.						
5.	Average 2013 wholesale prices	\$ 22.62	\$ 27.79			WP RRT 11 Page 5
6.	Lost wholesale revenue	\$ 2,709,220	\$ 12,093,180		\$ 14,802,400	Line 2 times line 5
7.	Wholesale cost of sales	\$ 1,792,459	\$ 7,064,468		\$ 8,856,927	WP RRT 11 Page 2 Col. B
8.	Margins lost	\$ 916,761	\$ 5,028,712		\$ 5,945,473	Line 6 minus line 7
9.	South Dakota percentage				0.98%	WP RRT 11 Page 6
10.	South Dakota margins lost				\$ 58,266	Line 8 times line 9
11.						
12.	2013 O&M	\$ 8,150,982	\$ 12,534,601	\$ 7,999,609	\$ 28,685,192	WP RRT 11 Pages 8-11
13.	Post-closure O&M	\$ 3,942,830	\$ 5,399,109	\$ 4,920,870	\$ 14,262,809	Line 12 minus line 14
14.	Difference	\$ 4,208,152	\$ 7,135,492	\$ 3,078,739	\$ 14,422,383	WP RRT 11 Page 13
15.	South Dakota percentage				0.85%	WP RRT 11 Page 7
16.	South Dakota O&M				\$ 122,590	Line 14 times line 15
17.						
18.	2012 total generation	623,178	1,412,291		2,035,469	Line 3
19.	Replacement tax rate per MWh	\$ 0.60	\$ 0.60		\$ 0.60	WP RRT 11 Page 12
20.	Replacement (property) tax amount	\$ 373,907	\$ 847,375		\$ 1,221,281	Line 18 times line 19
21.	South Dakota percentage				0.98%	Line 9
22.	South Dakota amount				\$ 11,969	Line 20 times line 21
23.						
24.						
25.	<b>Pro Forma Adjustment</b>					
26.	Decrease Revenue				\$ (58,266)	Line 10 times -1
27.	Decrease O&M Expense				\$ (122,590)	Line 16 times -1
28.	Decrease Other Tax Expense				\$ (11,969)	Line 22 times -1

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MidAmerican Energy Company  
 2013 Energy Sources

Line	Retail (a)	Wholesale (b)	Total (c)
	<u>\$</u>		
1. WS1	\$ 2,739,547	\$ 595,918	\$ 3,335,465
2. WS2	5,602,718	1,196,541	6,799,259
3. WS3	40,457,067	13,653,538	54,110,605
4.	<u>\$ 48,799,332</u>	<u>\$ 15,445,997</u>	<u>\$ 64,245,329</u>
5.			
6. Neal 1	\$ 5,578,129	\$ 1,487,070	\$ 7,065,199
7. Neal 2	14,304,101	5,577,398	19,881,499
8. Neal 3	18,872,593	10,992,135	29,864,728
9.	<u>\$ 38,754,823</u>	<u>\$ 18,056,603</u>	<u>\$ 56,811,426</u>
10.			
11.			
12.			
13.	<u>MWh</u>		
14. WS1	143,677	39,801	183,478
15. WS2	359,730	79,970	439,700
16. WS3	2,757,217	1,019,875	3,777,091
17.	<u>3,260,624</u>	<u>1,139,646</u>	<u>4,400,269</u>
18.			
19. Neal 1	263,188	94,665	357,853
20. Neal 2	713,940	340,498	1,054,438
21. Neal 3	957,798	630,068	1,587,866
	<u>1,934,926</u>	<u>1,065,231</u>	<u>3,000,157</u>

2013 Sources for Neal North and WSEC.xlsx  
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Electric Sources and Disposition

Actual versus Budget  
 December 2013

Year to Date \$ (000's)	Retail			Wholesale			Total		
	Actual	Budget	Variance	Actual	Budget	Variance	Actual	Budget	Variance
<b>Sources</b>									
WS 1,2,3	\$ 48,799	\$ 56,350	\$ (7,551)	\$ 15,446	\$ 9,305	\$ 6,141	\$ 64,245	\$ 65,655	\$ (1,410)
WS 4	39,553	36,659	2,894	10,001	8,547	1,454	49,554	45,206	4,348
Neal North	38,755	41,698	(2,943)	18,057	18,841	(784)	56,812	60,539	(3,727)
Neal South	12,025	15,253	(3,228)	7,408	7,828	(420)	19,433	23,081	(3,648)
Louisa	32,949	39,044	(6,095)	36,734	36,106	628	69,683	75,150	(5,467)
Riverside	8,387	6,724	1,663	5,783	7,240	(1,457)	14,170	13,964	206
Ottumwa	17,119	13,171	3,948	19,150	24,023	(4,873)	36,269	37,194	(925)
GDMEC	8,161	9,224	(1,063)	4,720	5,874	(1,154)	12,881	15,098	(2,217)
Other CT, PPM, Hydro	3,324	(522)	3,846	3,988	2,939	1,049	7,312	2,417	4,895
Nuclear	27,081	28,023	(942)	362	583	(221)	27,443	28,606	(1,163)
Steam	6,580	5,243	1,337	-	-	-	6,580	5,243	1,337
Other Purchases	11,197	5,277	5,920	86,486	55,315	31,171	97,683	60,592	37,091
Capacity	2,140	2,149	(9)	7,255	7,256	(1)	9,395	9,405	(10)
Ancillary Service & Exp	-	-	-	23,249	19,290	3,959	23,249	19,290	3,959
Transmission	-	-	-	21,793	24,219	(2,426)	21,793	24,219	(2,426)
<b>Fuel, Energy, Capacity</b>	<b>\$ 256,070</b>	<b>\$ 258,293</b>	<b>\$ (2,223)</b>	<b>\$ 260,432</b>	<b>\$ 227,366</b>	<b>\$ 33,066</b>	<b>\$ 516,502</b>	<b>\$ 485,659</b>	<b>\$ 30,843</b>
<b>Disposition</b>									
Retail Revenue	\$ 1,441,192	\$ 1,445,130	\$ (3,938)	\$ -	\$ -	\$ -	\$ 1,441,192	\$ 1,445,130	\$ (3,938)
Other Revenue	35,235	29,176	6,059	-	-	-	35,235	29,176	6,059
Energy Sales	-	-	-	202,497	250,121	(47,624)	202,497	250,121	(47,624)
Capacity	-	-	-	7,725	7,693	32	7,725	7,693	32
Ancillary & MISO	-	-	-	26,068	3,480	22,588	26,068	3,480	22,588
Hedging / FTR	-	-	-	20,128	-	20,128	20,128	-	20,128
Transmission	-	-	-	28,821	30,871	(2,050)	28,821	30,871	(2,050)
<b>Electric Revenue</b>	<b>\$ 1,476,427</b>	<b>\$ 1,474,306</b>	<b>\$ 2,121</b>	<b>\$ 285,239</b>	<b>\$ 292,165</b>	<b>\$ (6,926)</b>	<b>\$ 1,761,666</b>	<b>\$ 1,766,471</b>	<b>\$ (4,805)</b>
<b>Margin</b>	<b>\$ 1,220,357</b>	<b>\$ 1,216,013</b>	<b>\$ 4,344</b>	<b>\$ 24,807</b>	<b>\$ 64,799</b>	<b>\$ (39,992)</b>	<b>\$ 1,245,164</b>	<b>\$ 1,280,812</b>	<b>\$ (35,648)</b>
<b>Margin \$ / MWh</b>	<b>54.27</b>	<b>54.24</b>		<b>2.43</b>	<b>8.17</b>		<b>38.06</b>	<b>42.20</b>	



Electric Sources and Disposition

Actual versus Budget  
 December 2013

Year to Date MWh	Retail			Wholesale			Total		
	Actual	Budget	Variance	Actual	Budget	Variance	Actual	Budget	Variance
<b>Sources</b>									
WS 1,2,3	3,260,623	3,809,686	(549,063)	1,139,646	638,817	500,829	4,400,269	4,448,503	(48,234)
WS 4	2,399,716	2,363,147	36,569	885,942	661,421	224,521	3,285,658	3,024,568	261,090
Neal North	1,934,926	1,844,617	90,309	1,065,231	969,069	96,162	3,000,157	2,813,686	186,471
Neal South	657,213	699,528	(42,315)	427,754	376,359	51,395	1,084,967	1,075,887	9,080
Louisa	1,915,460	1,971,893	(56,433)	2,209,687	1,808,491	401,196	4,125,147	3,780,384	344,763
Riverside	398,273	307,064	91,209	310,689	347,564	(36,875)	708,962	654,628	54,334
Ottumwa	630,468	507,081	123,387	986,602	1,021,271	(34,669)	1,617,070	1,528,352	88,718
GDMEC	66,977	150,774	(83,797)	148,281	142,321	5,960	215,258	293,095	(77,837)
Other CT, PPM, Hydro	18,904	38,262	(19,358)	37,118	40,494	(3,376)	56,022	78,756	(22,734)
Nuclear	3,812,939	3,772,105	40,834	76,120	113,246	(37,126)	3,889,059	3,885,351	3,708
Wind	7,456,089	7,317,126	138,963	(2,227)		(2,227)	7,453,862	7,317,126	136,736
Unaccounted For	(652,308)	(853,906)	201,598	-		-	(652,308)	(853,906)	201,598
Other Purchases	587,255	491,531	95,724	2,940,825	1,814,637	1,126,188	3,528,080	2,306,168	1,221,912
<b>Total</b>	<u>22,486,535</u>	<u>22,418,908</u>	<u>67,627</u>	<u>10,225,668</u>	<u>7,933,690</u>	<u>2,291,978</u>	<u>32,712,203</u>	<u>30,352,598</u>	<u>2,359,605</u>
<b>Disposition</b>									
Retail Sales <sup>1</sup>	22,486,535	22,418,908	67,627	-	-	-	22,486,535	22,418,908	67,627
Wholesale Sales	-	-	-	10,225,668	7,933,690	2,291,978	10,225,668	7,933,690	2,291,978
<b>Total</b>	<u>22,486,535</u>	<u>22,418,908</u>	<u>67,627</u>	<u>10,225,668</u>	<u>7,933,690</u>	<u>2,291,978</u>	<u>32,712,203</u>	<u>30,352,598</u>	<u>2,359,605</u>
<b>Percent Unaccounted For</b>	2.82%	3.67%					1.96%	2.74%	

<sup>1</sup>Includes company use-duplicate charges of 3,771 MWh for the month and 33,954 MWh for the year to date that are not included in electric sales statistics.

MidAmerican Energy Company  
 Electric Trading Wholesale Margin Budget Variance

YTD as of Dec-2013	Year-to-Date Wholesale Margins								
	Actual			Budget			Variance		
	MWh	\$	\$/MWh	MWh	\$	\$/MWh	MWh	\$	\$/MWh
Generator Revenue									
Neal N	3,051,262	\$84,788,228	\$27.79	2,813,688	\$72,130,625	\$25.64	237,574	\$12,657,603	\$2.15
Neal S	1,101,373	\$28,867,972	\$26.21	1,062,040	\$25,357,137	\$23.88	39,333	\$3,510,835	\$2.34
WSEC	7,680,262	\$173,745,636	\$22.62	7,449,959	\$153,827,043	\$20.65	230,303	\$19,918,593	\$1.97
OGS	1,619,319	\$37,844,160	\$23.37	1,528,352	\$40,402,205	\$26.44	90,967	(\$2,558,045)	(\$3.06)
Louisa	4,136,118	\$109,100,421	\$26.38	3,780,383	\$97,071,497	\$25.68	355,734	\$12,028,924	\$0.70
Riverside	701,159	\$19,125,913	\$27.28	638,474	\$16,370,947	\$25.64	62,685	\$2,754,966	\$1.64
Wind	7,662,502	\$114,917,814	\$15.00	7,581,151	\$135,951,882	\$17.93	81,351	(\$21,034,068)	(\$2.94)
Quad	3,876,886	\$121,411,796	\$31.32	3,885,366	\$116,652,950	\$30.02	(8,480)	\$4,758,846	\$1.29
GDMEC	230,384	\$9,289,416	\$40.32	287,283	\$12,416,342	\$43.22	(56,899)	(\$3,126,927)	(\$2.90)
Other	61,865	\$6,900,762	\$111.55	94,852	\$333,403	\$3.51	(32,987)	\$6,567,360	\$108.03
Total	30,121,131	\$705,992,117	\$23.44	29,121,548	\$670,514,031	\$23.02	999,582	\$35,478,086	\$0.41

MidAmerican Energy Company  
 Electric Revenues, Sales, and Customers (Displayed Using a FERC Format)  
 For the Year Ended December 31, 2013

	Kilowatt Hours Sold				
	Iowa	Illinois*	South Dakota	FERC	Total
Sales of Electricity					
(440) Residential Sales	5,829,441,832	689,719,028	53,488,307	-	6,572,649,167
(442) Commercial and Industrial Sales					
Small (or Commercial)	3,787,187,143	443,973,581	34,257,659	-	4,265,418,383
Large (or Industrial)	9,192,397,758	683,208,094	125,449,924	-	10,001,055,776
(444) Public Street and Highway Lighting	81,234,996	12,599,363	420,181	-	94,254,540
(445) Other Sales to Public Authorities	1,311,739,436	187,154,648	6,749,078	-	1,505,643,162
(446) Sales to Railroads and Railways					
(448) Interdepartmental Sales	15,546,600	499,171	-		16,045,771
TOTAL Sales to Ultimate Consumers	20,217,547,765	2,017,153,885	220,365,149	-	22,455,066,799
(447) Sales for Resale	8,871,096,646	1,258,371,005	96,200,204		10,225,667,855
TOTAL Sales of Electricity	29,088,644,411	3,275,524,890	316,565,353	-	32,680,734,654
(Less) (449.1) Provision for Rate Refunds					
TOTAL Revenues Net of Provision for Refunds	29,088,644,411	3,275,524,890	316,565,353	-	32,680,734,654

	Average No. of Customers				
	Iowa	Illinois*	South Dakota	FERC	Total
Sales of Electricity					
(440) Residential Sales	558,202	75,765	3,640	-	637,607
(442) Commercial and Industrial Sales					
Small (or Commercial)	77,508	7,709	711	-	85,928
Large (or Industrial)	1,466	105	23	-	1,594
(444) Public Street and Highway Lighting	443	44	4	-	491
(445) Other Sales to Public Authorities	12,155	1,392	129	-	13,676
(446) Sales to Railroads and Railways					
(448) Interdepartmental Sales	69	12	-		81
TOTAL Sales to Ultimate Consumers	649,843	85,027	4,507	-	739,377
(447) Sales for Resale	5	-	-		5
TOTAL Sales of Electricity	649,848	85,027	4,507	-	739,382
(Less) (449.1) Provision for Rate Refunds					
TOTAL Revenues Net of Provision for Refunds	649,848	85,027	4,507	-	739,382

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MIDAMERICAN ENERGY COMPANY  
 G&T ALLOCATION STATISTICS

DECEMBER 13

	AMOUNT	PERCENT
<b>AVERAGE &amp; EXCESS:</b>		
NON-SPECIFIC PLANT/TRADITIONAL		
IOWA		89.0100%
ILLINOIS		10.1400%
S DAKOTA		0.8500%
		-----
		100.0000%
		=====
OLD/EXISTING PLANT		
IOWA		88.2900%
ILLINOIS		10.8600%
S DAKOTA		0.8500%
		-----
		100.0000%
		=====
NEW PLANT		
IOWA		99.1500%
ILLINOIS		0.0000%
S DAKOTA		0.8500%
		-----
		100.0000%
		=====
KWH:		
IOWA	1,775,223,500	90.4994%
ILLINOIS	167,166,436	8.5220%
S DAKOTA	19,195,587	0.9786%
		-----
	1,961,585,523	100.0000%
		=====

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# Steam Operations

FAC	FAC DESC	Actual Curr Mo	Budget Curr Mo	Pr Yr Curr Mo	Actual YTD	Budget YTD	Prior YR YTD
000	000-NO FACILITY	(\$367,086.23)	(\$678,112.80)	(\$453,937.25)	(\$7,010,893.30)	(\$8,725,322.97)	(\$6,846,491.80)
386	386-SUB93-XFMR ONLY	\$0.00	\$0.00	\$0.00	\$906.29	\$0.00	\$8,099.25
461	461-SUB-WATERLOO LNG	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
500	500-COAL ADMINSTATON	(\$463.10)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
501	501-NEAL UNIT 1	\$297,074.62	\$205,092.96	\$172,716.15	\$2,038,087.90	\$2,455,335.23	\$1,929,058.45
502	502-NEAL UNIT 2	\$324,604.28	\$391,504.49	\$370,322.93	\$3,974,843.58	\$4,684,331.15	\$4,157,262.03
503	503-NEAL UNIT 3	\$412,180.17	\$440,657.42	\$418,260.92	\$4,657,825.11	\$5,256,296.36	\$4,294,613.44
504	504-NEAL UNIT 4	\$408,125.02	\$400,872.85	\$281,371.65	\$3,870,662.66	\$3,965,641.90	\$3,209,091.87
506	506-NEAL UNITS 1 2 3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
507	507-NEAL UNITS 1 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
508	508-NL UNITS 1 2 3 4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
509	509-PRODUCTION ADMIN	\$364.00	\$0.00	\$0.00	\$2,689.85	\$0.00	\$19,048.41
516	516-SIRE STEAM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
530	530-RIVERSIDE UN 3HS	\$22,736.82	\$41,561.40	\$38,847.97	\$429,439.18	\$525,814.36	\$466,117.40
531	531-R5 2400V BK RBLR	\$203,003.43	\$295,338.39	\$229,574.47	\$2,419,927.81	\$3,411,864.13	\$2,633,560.21
533	533-RIVERSIDE #7 BLR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
534	534-RIVERSIDE #8 BLR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
535	535-RVRS 800# BL-CN	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
536	536-RVRSDE ALCOA SYS	\$142,425.99	\$161,237.08	\$201,870.98	\$1,842,347.55	\$2,091,168.80	\$1,927,571.72
540	540-OTTUMWA	\$377,992.39	\$369,391.90	\$293,891.46	\$4,862,170.63	\$4,693,168.81	\$4,794,759.64
544	544-MREC COMMON	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
545	545-LOUISA STATION	\$694,358.30	\$960,365.88	\$791,005.10	\$8,349,810.49	\$10,859,137.07	\$8,690,555.31
546	546-SUB93 W/O G XFMR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Thursday, April 17, 2014

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FAC	FUNDESC	Actual Curr Mo	Budget Curr Mo	Pr Yr Curr Mo	Actual YTD	Budget YTD	Prior YR YTD
553	553-RIVERSIDE GN STN	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
561	561-WS UNIT 1	\$106,580.15	\$95,017.11	\$105,045.61	\$1,054,457.05	\$1,137,410.91	\$1,031,630.13
562	562-WS UNIT 2	\$224,382.93	\$200,067.48	\$10,378.63	\$2,264,559.54	\$2,405,215.83	\$2,220,962.09
563	563-WS UNIT 3	\$515,297.50	\$752,207.66	\$520,122.42	\$5,805,000.75	\$8,503,812.88	\$6,331,474.14
564	564-WS UNIT 4	\$536,296.89	\$870,638.54	\$1,142,042.55	\$6,326,630.73	\$9,824,697.15	\$10,452,559.27
566	566-WS UNITS 1 2 3 4	(\$90,243.40)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
567	567-WS UNITS 1 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
568	568-WS UNITS 3 4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
569	569-WS UNITS 1 2 3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Grand Total</b>		<b>\$3,807,629.76</b>	<b>\$4,505,840.36</b>	<b>\$4,121,513.59</b>	<b>\$40,888,465.82</b>	<b>\$51,088,571.61</b>	<b>\$45,319,871.56</b>

# Steam Maintenance

FAC	FAC DESC	Actual Curr Mo	Budget Curr Mo	Pr Yr Curr Mo	Actual YTD	Budget YTD	Prior YR YTD
000	000-NO FACILITY	(\$250,693.41)	(\$430,716.06)	(\$354,629.49)	(\$4,447,770.23)	(\$5,458,786.88)	(\$4,651,060.86)
386	386-SUB93-XFMR ONLY	\$0.00	\$0.00	\$0.00	\$780.02	\$0.00	\$1,078.09
500	500-COAL ADMINSTATON	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
501	501-NEAL UNIT 1	\$200,767.32	\$217,353.16	\$218,396.85	\$2,043,033.51	\$2,641,469.50	\$2,479,418.11
502	502-NEAL UNIT 2	\$378,727.05	\$295,982.29	\$489,470.84	\$4,478,635.26	\$4,232,709.21	\$5,307,594.19
503	503-NEAL UNIT 3	\$432,327.49	\$540,410.24	\$626,202.67	\$5,615,959.74	\$5,797,684.10	\$5,031,021.99
504	504-NEAL UNIT 4	\$2,819,052.74	\$2,202,782.52	\$329,988.45	\$9,062,371.47	\$8,015,275.07	\$3,481,495.87
506	506-NEAL UNITS 1 2 3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
507	507-NEAL UNITS 1 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
508	508-NL UNITS 1 2 3 4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
509	509-PRODUCTION ADMIN	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
516	516-SIRE STEAM	\$81.20	\$6,190.68	\$2,646.36	\$32,756.34	\$79,169.60	\$48,460.38
530	530-RIVERSIDE UN 3HS	\$9,317.29	\$15,998.92	\$18,053.31	\$157,202.36	\$207,092.17	\$194,572.48
531	531-R5 2400V BK RBLR	\$82,584.36	\$115,542.24	\$236,082.60	\$2,227,080.63	\$1,977,143.01	\$2,723,050.90
533	533-RIVERSIDE #7 BLR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
534	534-RIVERSIDE #8 BLR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
535	535-RVRSR 800# BL-CN	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
536	536-RVRSDE ALCOA SYS	\$56,835.23	\$98,991.44	\$114,368.23	\$923,610.99	\$1,232,435.00	\$1,167,224.80
540	540-OTTUMWA	\$271,361.19	\$210,834.00	\$258,158.47	\$4,670,076.29	\$3,947,000.00	\$4,252,894.92
544	544-MREC COMMON	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
545	545-LOUISA STATION	\$889,257.24	\$814,356.09	\$2,574,063.97	\$22,663,289.07	\$12,238,813.58	\$12,805,515.32
553	553-RIVERSIDE GN STN	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
561	561-WS UNIT 1	\$156,110.94	\$120,946.16	\$204,795.19	\$2,298,180.85	\$1,630,697.53	\$2,449,011.02

Thursday, April 17, 2014

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FAC	F/ESC	Actual Curr Mo	Budget Curr	Pr Yr Curr Mo	Actual YTD	Budget YTD	Prior YR
562	562-WS UNIT 2	\$158,797.08	\$179,963.71	\$209,612.83	\$2,533,784.39	\$2,333,043.95	\$2,479,763.11
563	563-WS UNIT 3	\$1,154,721.26	\$881,543.40	\$1,497,416.55	\$12,147,135.85	\$10,777,052.92	\$11,883,637.46
564	564-WS UNIT 4	\$916,010.98	\$772,740.82	\$1,578,622.09	\$9,357,117.96	\$9,335,836.72	\$11,470,344.10
566	566-WS UNITS 1 2 3 4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
567	567-WS UNITS 1 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
568	568-WS UNITS 3 4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
569	569-WS UNITS 1 2 3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
783	783-AG PROCESSING	(\$236.87)	\$0.00	\$8,119.85	\$29,706.53	\$0.00	\$19,215.45
<b>Grand Total</b>		<b>\$7,275,021.09</b>	<b>\$6,042,919.61</b>	<b>\$8,011,368.77</b>	<b>\$73,792,951.03</b>	<b>\$58,986,635.48</b>	<b>\$61,143,237.33</b>

#### **437A.6 -- Replacement tax imposed on electric generation.**

1. A replacement generation tax of six hundredths of a cent per kilowatt-hour of electricity generated within this state during the tax year is imposed on every person generating electricity, except electricity generated by the following:
  - a. A low capacity factor electric power generating plant.
  - b. Facilities owned by or leased to a municipal utility when devoted to public use and not held for pecuniary profit, except facilities of a municipally owned electric utility held under joint ownership or lease and facilities of an electric power facility financed under chapter 28F.
  - c. Wind energy conversion property subject to section 427B.26 or eligible for a tax credit under chapter 476B.
  - d. Methane gas conversion property subject to section 427.1, subsection 29, to the extent the property is used in connection with, or in conjunction with, a publicly owned sanitary landfill or used to collect waste that would otherwise be collected by, or deposited with, a publicly owned sanitary landfill.
  - e. Facilities owned by or leased to a state university or university of science and technology, to the extent electricity generated by such facilities is consumed exclusively by such state university or university of science and technology.
  - f. On-site facilities wholly owned by or leased in their entirety to a self-generator.
2. For purposes of this section, if a generation facility is jointly owned or leased, the number of kilowatt-hours of electricity subject to the replacement generation tax shall be the number of kilowatt-hours of electricity generated and dispatched by the jointly held generation facility to the account of the taxpayer.
3. For purposes of this section, the number of kilowatt-hours generated by a generation facility shall exclude any kilowatt-hours used to operate that generation facility.
4. In lieu of the replacement generation tax imposed in subsection 1, a replacement generation tax of one thousand eight hundred forty-seven ten-thousandths of a cent per kilowatt-hour of electricity generated within this state during the tax year is imposed on every hydroelectric generating power plant with a generating capacity of one hundred megawatts or greater.
5. In lieu of the replacement generation tax imposed in subsection 1, a replacement generation tax of one thousand ninety-nine ten-thousandths of a cent per kilowatt-hour of electricity generated within this state during the tax year is imposed on every electric company which owns a joint interest in an electric power generating plant in this state and which has a joint interest in less than five pole miles of transmission lines in this state.

Unit Retirement/U Refueling Proforma  
 MidAmerican Energy Company SD Rate Case

Target 2016 O&M

Direct Costs

	Non-Labor	Labor	Total
	2016 Reduction	2016 Reduction	2016 Reduction
<b>NEC Total</b>	(2,947,106)	(2,232,861)	(5,179,967)
<b>RGS Total</b>	(300,999)	(2,777,740)	(3,078,739)
<b>WSEC Total</b>	(1,966,659)	(1,786,289)	(3,752,947)
	(5,214,764)	(6,796,889)	(12,011,653)

Common Facility Costs; previously went through common facilities to units 1 & 2 for MEC; will now be directed to common facilities and shared with joint owners

	Non-Labor	Labor	Total
	2016 Reduction	2016 Reduction	2016 Reduction
<b>NEC Total</b>	(695,495)	(1,260,030)	(1,955,525)
<b>RGS Total</b>			-
<b>WSEC Total</b>	(197,579)	(257,626)	(455,205)
	(893,074)	(1,517,656)	(2,410,730)

Total Unit Retirement/Refueling

	Non-Labor	Labor	Total
	2016 Reduction	2016 Reduction	2016 Reduction
<b>NEC Total</b>	(3,642,601)	(3,492,890)	(7,135,492)
<b>RGS Total</b>	(300,999)	(2,777,740)	(3,078,739)
<b>WSEC Total</b>	(2,164,237)	(2,043,915)	(4,208,152)
	(6,107,838)	(8,314,545)	(14,422,383)