

MIDAMERICAN ENERGY COMPANY
Docket No. EL14-XXX
South Dakota Plant Balances by FERC Account
Test Year Ending December 31, 2013

No.	Acct	Account Description	Twelve Month Average
	(a)	(b)	(c)
1	301	ORGANIZATION	496.14
2	302	FRANCHISES	160.00
3	303	MISCELLANEOUS INTANGIBLE PLANT	840,394.17
4		ACQUISITION ADJUSTMENT	3,601.80
5			
6		SUBTOTAL INTANGIBLE	844,652.11
7			
8	310	LAND AND LAND RIGHTS	86,532.64
9	311	STRUCTURES AND IMPROVEMENTS	4,458,646.73
10	312	BOILER PLANT EQUIPMENT	15,348,424.03
11	314	TURBOGENERATOR UNITS	3,803,502.36
12	315	ACCESSORY ELECTRIC EQUIPMENT	1,827,696.35
13	316	MISCELLANEOUS POWER PLANT EQUIPMENT	170,536.93
14			
15		SUBTOTAL STEAM PRODUCTION	25,695,339.04
16			
17	320	LAND AND LAND RIGHTS	3,680.44
18	321	STRUCTURES AND IMPROVEMENTS	378,072.63
19	322	REACTOR PLANT EQUIPMENT	2,869,984.81
20	323	TURBOGENERATOR UNITS	334,447.07
21	324	ACCESSORY ELECTRIC EQUIPMENT	296,881.74
22	325	MISCELLANEOUS POWER PLANT EQUIPMENT	192,607.06
23			
24		SUBTOTAL NUCLEAR PRODUCTION	4,075,673.75
25			
26	330	LAND AND LAND RIGHTS	26.46
27	331	STRUCTURES AND IMPROVEMENTS	3,481.68
28	332	RESERVIORS, DAMS AND WATERWAYS	7,983.40
29	333	WATER WHEELS, TURBINES AND GENERATORS	3,722.56
30	334	ACCESSORY ELECTRIC EQUIPMENT	4,362.83
31	335	MISCELLANEOUS POWER PLANT EQUIPMENT	84.33
32			
33		TOTAL HYDRAULIC PRODUCTION	19,661.26
34			
35	340	LAND AND LAND RIGHTS	354,705.70
36	341	STRUCTURES AND IMPROVEMENTS	394,833.35
37	342	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	147,773.31
38	343	PRIME MOVERS	10,435.90
39	344	GENERATORS	32,508,784.42
40	345	ACCESSORY ELECTRIC EQUIPMENT	3,668,239.97
41	346	MISCELLANEOUS POWER PLANT EQUIPMENT	15,711.66
42			
43		SUBTOTAL OTHER PRODUCTION	37,100,484.31
44			
45		SUBTOTAL PRODUCTION	66,891,158.36
46			

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Docket No. EL14-XXX
South Dakota Plant Balances by FERC Account
Test Year Ending December 31, 2013

No.	Acct	Account Description	Twelve Month Average
	(a)	(b)	(c)
47	350	LAND AND LAND RIGHTS	437,491.67
48	352	STRUCTURES AND IMPROVEMENTS	161,098.23
49	353	STATION EQUIPMENT	3,419,938.06
50	354	TOWERS AND FIXTURES	297,059.74
51	355	POLES AND FIXTURES	2,409,645.26
52	356	OVERHEAD CONDUCTORS AND DEVICES	2,054,821.03
53	357	UNDERGROUND CONDUIT	10,211.42
54	358	UNDERGROUND CONDUCTOR AND DEVICES	23,914.08
55	359	ROADS AND TRAILS	1,309.80
56			
57		SUBTOTAL TRANSMISSION	8,815,489.29
58			
59	360	LAND AND LAND RIGHTS	186,067.93
60	361	STRUCTURES AND IMPROVEMENTS	194,368.18
61	362	STATION EQUIPMENT	4,872,179.30
62	364	POLES, TOWERS AND FIXTURES	1,270,506.32
63	365	OVERHEAD CONDUCTORS AND DEVICES	2,163,943.85
64	366	UNDERGROUND CONDUIT	309,706.57
65	367	UNDERGROUND CONDUCTOR AND DEVICES	4,890,832.57
66	368	LINE TRANSFORMERS	1,355,114.32
67	369	SERVICES	1,988,379.07
68	370	METERS	398,519.40
69	371	INSTALLATIONS ON CUSTOMERS' PREMISES	267,054.59
70	373	STREET LIGHTING AND SIGNAL SYSTEMS	605,330.25
71			
72		SUBTOTAL DISTRIBUTION	18,502,002.35
73			
74	389	LAND AND LAND RIGHTS	4,665.52
75	390	STRUCTURES AND IMPROVEMENTS	363,153.20
76	391	OFFICE FURNITURE & EQUIPMENT	196,724.69
77	392	TRANSPORTATION EQUIPMENT	595,499.32
78	393	STORES EQUIPMENT	5,789.89
79	394	TOOLS, SHOP & GARAGE EQUIPMENT	137,061.46
80	395	LABORATORY EQUIPMENT	15,213.76
81	396	POWER OPERATED EQUIPMENT	117,498.95
82	397	COMMUNICATION EQUIPMENT	183,440.03
83	398	MISCELLANEOUS EQUIPMENT	25,653.97
84			-
85		SUBTOTAL GENERAL PLANT	1,644,700.79
86			
87		TOTAL ACCOUNT 101-106	96,698,002.90

To Exhibit MJA 1.1, Sch 1,
 Ln 1 ,Col. (b)

MIDAMERICAN ENERGY COMPANY
Docket No. EL14-XXX
South Dakota - Accumulated Depreciation & Amortization
Test Year Ending December 31, 2013

No.	Acct	Account Description	Twelve Month Average
	(a)	(b)	(c)
1	301	ORGANIZATION	496.14
2	302	FRANCHISES	160.00
3	303	MISCELLANEOUS INTANGIBLE PLANT	763,259.37
4		ACQUISITION ADJUSTMENT	138.48
5			
6		SUBTOTAL INTANGIBLE	764,053.99
7			
8	310	LAND AND LAND RIGHTS	(830.39)
9	311	STRUCTURES AND IMPROVEMENTS	2,768,373.63
10	312	BOILER PLANT EQUIPMENT	8,327,108.29
11	314	TURBOGENERATOR UNITS	2,018,653.65
12	315	ACCESSORY ELECTRIC EQUIPMENT	1,142,928.53
13	316	MISCELLANEOUS POWER PLANT EQUIPMENT	151,229.53
14			
15		SUBTOTAL STEAM PRODUCTION	14,407,463.24
16			
17	320	LAND AND LAND RIGHTS	-
18	321	STRUCTURES AND IMPROVEMENTS	236,213.31
19	322	REACTOR PLANT EQUIPMENT	1,161,790.57
20	323	TURBOGENERATOR UNITS	90,801.74
21	324	ACCESSORY ELECTRIC EQUIPMENT	112,081.57
22	325	MISCELLANEOUS POWER PLANT EQUIPMENT	61,170.74
23			
24		SUBTOTAL NUCLEAR PRODUCTION	1,662,057.93
25			
26	330	LAND AND LAND RIGHTS	-
27	331	STRUCTURES AND IMPROVEMENTS	2,250.07
28	332	RESERVIORS, DAMS AND WATERWAYS	6,461.84
29	333	WATER WHEELS, TURBINES AND GENERATORS	4,067.24
30	334	ACCESSORY ELECTRIC EQUIPMENT	3,634.03
31	335	MISCELLANEOUS POWER PLANT EQUIPMENT	58.81
32			
33		TOTAL HYDRAULIC PRODUCTION	16,471.99
34			
35	340	LAND AND LAND RIGHTS	85,505.18
36	341	STRUCTURES AND IMPROVEMENTS	168,133.20
37	342	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	78,819.43
38	343	PRIME MOVERS	8,299.10
39	344	GENERATORS	7,074,866.42
40	345	ACCESSORY ELECTRIC EQUIPMENT	847,635.70
41	346	MISCELLANEOUS POWER PLANT EQUIPMENT	6,317.45
42			
43		SUBTOTAL OTHER PRODUCTION	8,269,576.48
44			
45		SUBTOTAL PRODUCTION	24,355,569.64
46			
47	350	LAND AND LAND RIGHTS	139,950.11
48	352	STRUCTURES AND IMPROVEMENTS	69,798.72

MIDAMERICAN ENERGY COMPANY
Docket No. EL14-XXX
South Dakota - Accumulated Depreciation & Amortization
Test Year Ending December 31, 2013

No.	Acct	Account Description	Twelve Month Average
	(a)	(b)	(c)
49	353	STATION EQUIPMENT	1,234,074.44
50	354	TOWERS AND FIXTURES	201,002.69
51	355	POLES AND FIXTURES	1,036,056.51
52	356	OVERHEAD CONDUCTORS AND DEVICES	846,579.56
53	357	UNDERGROUND CONDUIT	3,925.12
54	358	UNDERGROUND CONDUCTOR AND DEVICES	9,680.47
55	359	ROADS AND TRAILS	145.60
56			
57		SUBTOTAL TRANSMISSION	3,541,213.22
58			
59	360	LAND AND LAND RIGHTS	11,761.77
60	361	STRUCTURES AND IMPROVEMENTS	54,609.08
61	362	STATION EQUIPMENT	959,591.26
62	364	POLES, TOWERS AND FIXTURES	1,224,998.93
63	365	OVERHEAD CONDUCTORS AND DEVICES	1,325,126.03
64	366	UNDERGROUND CONDUIT	55,826.28
65	367	UNDERGROUND CONDUCTOR AND DEVICES	2,345,003.84
66	368	LINE TRANSFORMERS	584,578.75
67	369	SERVICES	1,012,814.25
68	370	METERS	(10,665.78)
69	371	INSTALLATIONS ON CUSTOMERS' PREMISES	175,484.65
70	373	STREET LIGHTING AND SIGNAL SYSTEMS	349,222.77
71			
72		SUBTOTAL DISTRIBUTION	8,088,351.83
73			
74	389	LAND AND LAND RIGHTS	-
75	390	STRUCTURES AND IMPROVEMENTS	144,917.40
76	391	OFFICE FURNITURE & EQUIPMENT	123,640.10
77	392	TRANSPORTATION EQUIPMENT	370,202.74
78	393	STORES EQUIPMENT	4,060.73
79	394	TOOLS, SHOP & GARAGE EQUIPMENT	44,875.73
80	395	LABORATORY EQUIPMENT	5,688.89
81	396	POWER OPERATED EQUIPMENT	66,071.44
82	397	COMMUNICATION EQUIPMENT	79,770.24
83	398	MISCELLANEOUS EQUIPMENT	15,855.96
84			-
85		SUBTOTAL GENERAL PLANT	855,083.23
86			
87		TOTAL ACCOUNT 108-111	37,604,271.91

To Exhibit MJA 1.1, Sch 1,
Ln 2, Col. (b)

MidAmerican Energy Company
Docket No. EL14-XXX
Acquisition Adjustment
Test Year Ending December 31, 2013

Line	Month (a)	Amount (b)	Amount (b)	Amount (b)
13	Plant in Service	114102	114103	Total
14	January	60,907.00	362,834.35	423,741.35
15	February	60,907.00	362,834.35	423,741.35
16	March	60,907.00	362,834.35	423,741.35
17	April	60,907.00	362,834.35	423,741.35
18	May	60,907.00	362,834.35	423,741.35
19	June	60,907.00	362,834.35	423,741.35
20	July	60,907.00	362,834.35	423,741.35
21	August	60,907.00	362,834.35	423,741.35
22	September	60,907.00	362,834.35	423,741.35
23	October	60,907.00	362,834.35	423,741.35
24	November	60,907.00	362,834.35	423,741.35
25	December	60,907.00	362,834.35	423,741.35

26	Twelve Month Total	730,884.00	4,354,012.20	5,084,896.20
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27	Twelve Month Average	60,907	362,834	423,741
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28	South Dakota %	0.85%	0.85%	0.85%
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29	South Dakota Amount	517.71	3,084.09	3,601.80
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To WP A page 1, line 4, Col (c)

30	Accumulated Amortization	115102	115103	Total
31	January	-3,885.60	-8,140.58	-12,026.18
32	February	-3,982.74	-9,303.52	-13,286.26
33	March	-4,079.88	-9,884.99	-13,964.87
34	April	-4,177.02	-10,466.46	-14,643.48
35	May	-4,274.16	-11,047.93	-15,322.09
36	June	-4,371.30	-11,629.40	-16,000.70
37	July	-4,468.44	-12,210.87	-16,679.31
38	August	-4,565.58	-12,792.34	-17,357.92
39	September	-4,662.72	-13,373.81	-18,036.53
40	October	-4,759.86	-13,955.28	-18,715.14
41	November	-4,857.00	-14,536.75	-19,393.75
42	December	-4,954.14	-15,118.22	-20,072.36

43	Twelve Month Total	-53,038.44	-142,460.15	-195,498.59
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44	Twelve Month Average	-4,420	-11,872	-16,292
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45	South Dakota %	0.85%	0.85%	0.85%
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46	South Dakota Amount	-37.57	-100.91	-138.48
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To WP A page 3, line 4, Col (c)

Source: SEC001 Trial Balance Report

MIDAMERICAN ENERGY COMPANY
Docket No. EL14-XXX
Materials and Supplies
Test Year Ending December 31, 2013

Line No.	Month / Year	Materials & Supplies (-\$)	Stores Exp Undistributed (-\$)	Total Mat & Supplies (-\$)	Allowance Inventory (-\$)
	(a)	(b)	(c)	(d) + (c)	(e)
1	Jan-13	81,593,009.13	4,764,040.80	86,357,049.93	2,555,131.67
2	Feb-13	82,156,343.14	4,992,413.53	87,148,756.67	2,523,978.88
3	Mar-13	81,955,197.69	5,101,685.09	87,056,882.78	2,481,081.21
4	Apr-13	82,208,013.23	5,255,702.44	87,463,715.67	2,452,676.05
5	May-13	83,105,371.51	5,411,594.25	88,516,965.76	2,420,992.92
6	Jun-13	83,476,913.58	5,127,018.60	88,603,932.18	2,378,453.62
7	Jul-13	85,484,176.66	5,743,728.48	91,227,905.14	2,327,381.77
8	Aug-13	85,046,192.02	6,025,308.70	91,071,500.72	2,275,286.08
9	Sep-13	87,157,580.49	6,063,600.62	93,221,181.11	2,235,247.46
10	Oct-13	87,714,293.69	5,954,184.23	93,668,477.92	2,204,504.98
11	Nov-13	87,460,929.75	5,535,737.96	92,996,667.71	2,174,494.07
12	Dec-13	88,635,718.67	5,647,251.74	94,282,970.41	2,131,070.21
13					
14	Total	1,015,993,739.56	65,622,266.44	1,081,616,006.00	28,160,298.92
15					
16	12 Month Average	84,666,144.96	5,468,522.20	90,134,667.17	2,346,691.58

Jurisdictional Allocation ⁽¹⁾	M & S Allocated ⁽¹⁾		Allowances Allocated ⁽²⁾	
	Electric	Gas	Electric	Gas
20 Iowa	75,107,943	7,058,083	2,088,790	-
21 Illinois	5,146,711	822,445	237,955	-
22 South Dakota	686,390	1,092,853	19,947	-
23 FERC/Nebraska	159,914	60,328	-	-
24	81,100,958	9,033,709	2,346,692	-

To Exhibit MJA 1.1, Sch 1, Ln 5, Col. (b)

⁽¹⁾ Based on Gross Plant

⁽²⁾ Based on Traditional A&E

- 28
- 29 **Source - SEC001 - Trial Balance Report**
- 30 Column (b): Acct 154.001 thru 154.999
- 31 Column (c): Acct 163
- 32 Column (d): Col (b) + Col (c)
- 33 Column (e): Acct 158

MIDAMERICAN ENERGY COMPANY

Docket No. EL14-XXX

Fuel Stocks and Expense

Test Year Ending December 31, 2013

Line No.	Month / Year	MidAmerican Energy - Electric					MidAmerican Energy - Gas				Total Fuel Stock
		Coal (Existing)	Coal (New)	Fuel Oil/Diesel (Existing)	Fuel Oil/Diesel (New)	Total	Natural Gas	LPG	Prepaid	Total	
		(-\$)	(-\$)	(-\$)	(-\$)	(-\$)	(-\$)	(-\$)	(-\$)	(-\$)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
(b)+(c)+(d)+(e)						(g)+(h)+(i)				(f)+(j)	
1	Jan-13	116,320,553.24	10,187,587.77	3,069,836.99	888,080.03	130,466,058.03	7,896,963.95	-	298,080.44	8,195,044.39	138,661,102.42
2	Feb-13	118,540,776.80	11,082,582.31	2,992,666.91	950,021.01	133,566,047.03	(6,509,647.57)	-	236,403.29	(6,273,244.28)	127,292,802.75
3	Mar-13	118,629,317.44	11,289,599.53	3,157,668.63	663,661.08	133,740,246.68	(17,055,224.37)	-	168,262.92	(16,886,961.45)	116,853,285.23
4	Apr-13	120,757,140.73	10,918,835.75	2,963,709.25	1,081,775.31	135,721,461.04	(19,706,870.90)	-	135,755.09	(19,571,115.81)	116,150,345.23
5	May-13	119,897,482.11	10,707,197.82	2,880,041.09	1,255,190.54	134,739,911.56	(14,756,428.27)	-	237,661.45	(14,518,766.82)	120,221,144.74
6	Jun-13	117,415,999.65	10,391,259.18	2,995,382.95	773,961.41	131,576,603.19	(5,377,574.56)	-	333,826.77	(5,043,747.79)	126,532,855.40
7	Jul-13	111,606,828.50	10,412,633.35	2,830,344.15	1,194,774.66	126,044,580.66	4,119,448.87	-	363,957.17	4,483,406.04	130,527,986.70
8	Aug-13	107,031,626.89	9,643,950.80	3,159,715.98	1,123,161.15	120,958,454.82	16,221,190.68	-	446,892.57	16,668,083.25	137,626,538.07
9	Sep-13	108,640,208.25	9,204,576.59	2,989,615.70	1,198,512.20	122,032,912.74	29,272,323.26	-	607,310.21	29,879,633.47	151,912,546.21
10	Oct-13	103,558,577.33	9,644,149.89	3,079,531.57	1,204,654.31	117,486,913.10	38,899,619.90	-	764,204.06	39,663,823.96	157,150,737.06
11	Nov-13	106,316,969.35	8,703,764.63	3,092,746.33	1,149,836.87	119,263,317.18	33,078,860.01	-	826,318.14	33,905,178.15	153,168,495.33
12	Dec-13	101,007,881.81	8,005,729.38	3,181,926.21	1,080,403.36	113,275,940.76	18,360,523.00	-	765,064.33	19,125,587.33	132,401,528.09
13											
14	Total	1,349,723,362.10	120,191,867.00	36,393,185.76	12,564,031.93	1,518,872,446.79	84,443,184.00	-	5,183,736.44	89,626,920.44	1,608,499,367.23
15											
16	12 Month Average	112,476,946.84	10,015,988.92	3,032,765.48	1,047,002.66	126,572,703.90	7,036,932.00	-	431,978.04	7,468,910.04	134,041,613.94

Jurisdictional Allocation -

20 Source - SEC001 - Trial Balance Report

21 Column (b): Acct 151.001,151.002,151.007 thru 151.024

22 Column (c): Acct 151.003

23 Column (d): Acct 151.101,151.102, 151.107 thru 151.130

24 Column (e): 151.103

25 Column (f): Col (b) + Col (c) + Col (d) + Col (e)

26 Column (g): Acct 164.101,164.199,164.202

27 Column (h): Acct 151.213 thru 151.219

28 Column (i): Acct 165.501 thru 165.521

29 Column (j): Col (g) + Col (h) + Col (i)

	Electric				Gas	
	Existing A & E Allocator	Existing Fuel Stock	New A & E Allocator	New Fuel Stock	Peak Day	Fuel Stock
Iowa	88.29%	101,983,525	99.15%	10,968,956	561,903	5,609,634
Illinois	10.86%	12,544,355	0.00%	-	85,346	852,033
South Dakota	0.85%	981,833	0.85%	94,035	95,311	951,516
FERC/Nebraska	0.00%	-	0.00%	-	5,582	55,727
	100.00%	115,509,712	100.00%	11,062,992	748,142	7,468,910

To Exhibit MJA 1.1, Sch 1, Ln 6, Col (b)

MIDAMERICAN ENERGY COMPANY
Docket No. EL14-XXX
Nuclear
Test Year Ending December 31, 2013

Line No.	Month / Year (a)	Nuclear Fuel (-\$-) (b)	Quad Cities Self-Ins (-\$-) (c)
1	Jan-13	48,454,685.86	2,310,040.00
2	Feb-13	70,897,549.75	2,310,040.00
3	Mar-13	73,997,604.18	2,310,040.00
4	Apr-13	72,238,510.49	2,310,040.00
5	May-13	70,113,041.32	2,310,040.00
6	Jun-13	68,048,646.30	2,310,040.00
7	Jul-13	65,906,159.85	2,310,040.00
8	Aug-13	63,761,127.60	2,310,040.00
9	Sep-13	61,706,448.60	2,310,040.00
10	Oct-13	59,557,389.60	2,310,040.00
11	Nov-13	57,466,075.60	2,310,040.00
12	Dec-13	55,303,804.60	2,267,160.00
13			
14	Total	767,451,043.75	27,677,600.00
15			
16	12 Month Average	63,954,253.65	2,306,466.67
17			
18	Electric Allocation to State⁽¹⁾	Nuclear Fuel⁽¹⁾	Quad Cities Self-Ins⁽¹⁾
19			
20	Iowa	56,465,211	2,036,379
21	Illinois	6,945,432	250,482
22	South Dakota	543,611	19,605
23	FERC	-	-
24	Total	63,954,254	2,306,466
25		To Exhibit MJA 1.1	To Exhibit MJA 1.1
26		Sch 1, Ln 6, Col (b)	Sch 1, Ln 18, Col (b)
27			

⁽¹⁾ Based on Existing A&E Allocator
 Source - Exhibit___(MJA-1), WP A-8 SEC - 001 Trial Balance
 Column (b): Acct 120200 thru 120500
 Column (c): Acct 254.151

MIDAMERICAN ENERGY COMPANY
Docket No. EL14-XXX
Prepayments
Test Year Ending December 31, 2013

Line No.	Month / Year	Electric		Total Electric (-\$-)	Gas		Total Gas (-\$-)	Total Prepayments (-\$-)
		Insurance (-\$-)	Miscellaneous (-\$-)		Insurance (-\$-)	Rent (-\$-)		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
				(b) + (c)			(e) + (f)	(d) + (g)
1	Jan-13	2,516,508.02	-	2,516,508.02	41,205.00	-	41,205.00	2,557,713.02
2	Feb-13	2,195,918.23	-	2,195,918.23	36,054.00	-	36,054.00	2,231,972.23
3	Mar-13	2,565,544.12	-	2,565,544.12	30,903.00	-	30,903.00	2,596,447.12
4	Apr-13	2,545,735.46	-	2,545,735.46	25,752.00	-	25,752.00	2,571,487.46
5	May-13	2,179,857.34	-	2,179,857.34	20,601.00	-	20,601.00	2,200,458.34
6	Jun-13	2,060,914.24	-	2,060,914.24	15,450.00	-	15,450.00	2,076,364.24
7	Jul-13	1,615,845.73	-	1,615,845.73	10,299.00	-	10,299.00	1,626,144.73
8	Aug-13	1,193,110.35	-	1,193,110.35	5,148.00	-	5,148.00	1,198,258.35
9	Sep-13	794,426.85	-	794,426.85	(3.00)	-	(3.00)	794,423.85
10	Oct-13	4,298,170.97	-	4,298,170.97	59,031.00	-	59,031.00	4,357,201.97
11	Nov-13	3,857,793.81	-	3,857,793.81	53,664.00	-	53,664.00	3,911,457.81
12	Dec-13	3,359,933.55	-	3,359,933.55	48,297.00	-	48,297.00	3,408,230.55
13								
14	Total	29,183,758.67	-	29,183,758.67	346,401.00	-	346,401.00	29,530,159.67
15								
16	12 Month Average	2,431,979.89	-	2,431,979.89	28,866.75	-	28,866.75	2,460,846.64

Jurisdictional Allocation ⁽¹⁾

	Electric	Gas	
21 Column (b): Acct 165.001, 003, 004, 005, 009, 011, 058, 059	Iowa	2,279,887	22,826
22 Column (c): Acct 165.073	Illinois	123,647	2,114
23 Column (d): Col (b) + Col (c)	South Dakota	20,740	3,706
24 Column (e): Acct 165.062, 063, 064	FERC/Nebraska	7,706	222
25 Column (f): Acct 165.065		2,431,980	28,867
26 Column (g): Col (e) + Col (f)			
27 Column (h): Col (d) + Col (g)			

To Exhibit MJA 1.1, Sch 1,
 Ln 7, Col (b)

⁽¹⁾ Based on Net Plant

MIDAMERICAN ENERGY COMPANY
Docket No. EL14-XXX
Prepayments
Test Year Ending December 31, 2013

Line No.	Month / Year	PP GDMEC Maintenance ⁽¹⁾ (-\$)	PP Wind ⁽¹⁾ (-\$)	PP Maintenance Agreement ⁽²⁾ (-\$)	Other Prepayments ⁽²⁾ (-\$)
	(a)	(b)	(c)	(d)	(e)
1	Jan-13	10,282,877.40	5,914,790.11	4,124,500.01	11,102,599.16
2	Feb-13	10,282,877.40	5,799,219.27	3,903,067.84	10,070,322.22
3	Mar-13	10,282,877.40	5,245,160.80	3,811,788.98	9,055,474.88
4	Apr-13	10,282,877.40	4,665,602.12	3,664,694.19	8,023,188.58
5	May-13	10,282,877.40	4,094,149.26	3,142,023.05	6,990,902.28
6	Jun-13	10,223,252.40	3,509,270.77	2,857,523.31	8,567,453.51
7	Jul-13	10,167,602.40	2,924,392.28	2,838,574.63	7,969,973.44
8	Aug-13	10,143,752.40	2,339,513.79	2,760,007.43	7,372,493.37
9	Sep-13	10,131,827.40	1,756,195.90	3,406,146.78	6,775,013.30
10	Oct-13	10,131,827.40	1,171,144.01	3,195,192.88	6,177,533.23
11	Nov-13	10,123,877.40	585,571.92	2,787,494.85	5,580,053.16
12	Dec-13	10,092,077.40	-	3,981,092.93	4,982,573.09
13					
14	Total	122,428,603.80	38,005,010.23	40,472,106.88	92,667,580.22
15					
16	12 Month Average	10,202,383.65	3,167,084.19	3,372,675.57	7,722,298.35

Jurisdictional Allocation ^{(1),(2)}

	Electric		Gas	Non-Utility
	PP GDMEC	PP Maintenance	PP Maintenance	PP Maintenance
	Electric	Electric	Gas	Non-Utility
22 Iowa	13,255,827	8,843,923	885,667	-
23 Illinois	-	1,013,755	104,223	-
24 South Dakota	113,640	82,061	136,354	-
25 FERC/Nebraska	-	-	7,471	-
26 Non-Utility	-	-	-	21,519
27	13,369,468	9,939,739	1,133,716	21,519

To Exhibit MJA 1.1, Sch 1,
 Ln 7, Col (b)

⁽¹⁾ Based on New A&E Allocator
⁽²⁾ Based on 2-Factor

Source - SEC - 001 Trial Balance
 Column (b): Acct 165.115 & 186.115
 Column (c): Acct 165.100
 Column (d): Acct 165.021

not done

MIDAMERICAN ENERGY COMPANY
Docket No. EL14-XXX
Accumulated Deferred Income Taxes - Account 281 (Electric Only)
Test Year Ending December 31, 2013

Line No.	Month / Year	Electric - Federal					Electric - State					
		Iowa (-\$-)	Illinois (-\$-)	South Dakota (-\$-)	FERC (-\$-)	Total Federal (-\$-)	Iowa (-\$-)	Illinois (-\$-)	South Dakota (-\$-)	FERC (-\$-)	Total State (-\$-)	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
1	Jan-13	33,864,954.47	3,347,400.84	333,140.69	-	37,545,496.00	-	625,768.00	-	-	625,768.00	38,171,264.00
2	Feb-13	33,864,954.47	3,347,400.84	333,140.69	-	37,545,496.00	-	625,768.00	-	-	625,768.00	38,171,264.00
3	Mar-13	35,530,146.00	3,499,085.00	348,252.00	-	39,377,483.00	-	661,562.00	-	-	661,562.00	40,039,045.00
4	Apr-13	35,530,146.00	3,499,085.00	348,252.00	-	39,377,483.00	-	661,562.00	-	-	661,562.00	40,039,045.00
5	May-13	35,530,146.00	3,499,085.00	348,252.00	-	39,377,483.00	-	661,562.00	-	-	661,562.00	40,039,045.00
6	Jun-13	37,257,970.00	3,658,472.00	363,958.00	-	41,280,400.00	-	703,693.00	-	-	703,693.00	41,984,093.00
7	Jul-13	37,257,970.00	3,658,472.00	363,958.00	-	41,280,400.00	-	703,693.00	-	-	703,693.00	41,984,093.00
8	Aug-13	37,257,970.00	3,658,472.00	363,958.00	-	41,280,400.00	-	703,693.00	-	-	703,693.00	41,984,093.00
9	Sep-13	41,461,221.00	4,122,617.00	403,308.00	-	45,987,146.00	-	773,933.00	-	-	773,933.00	46,761,079.00
10	Oct-13	33,864,955.47	3,347,400.84	333,140.69	-	37,545,497.00	-	625,768.00	-	-	625,768.00	38,171,265.00
11	Nov-13	33,864,955.47	3,347,400.84	333,140.69	-	37,545,497.00	-	625,768.00	-	-	625,768.00	38,171,265.00
12	Dec-13	44,129,886.00	4,398,467.00	429,219.00	-	48,957,572.00	-	819,429.00	-	-	819,429.00	49,777,001.00
13												
14	Total	439,415,274.88	43,383,358.36	4,301,719.76	-	487,100,353.00	-	8,192,199.00	-	-	8,192,199.00	
15												
16	12 Month Average	36,617,939.57	3,615,279.86	358,476.65	-	40,591,696.08	-	682,683.25	-	-	682,683.25	

17
 18 **Source - Corporate Tax**
 19 Column (b), (c), (d), (e): Accts 281.010
 20 Column (f): Sum Cols (b) through (e)
 21 Column (g), (h), (i), (j): Accts 281.020
 22 Column (k): Sum Cols (g) through (j)

To Exhibit MJA 1.1, Sch 1,
 Ln 12, Col (b)

MIDAMERICAN ENERGY COMPANY
Docket No. EL14-XXX
Accumulated Deferred Income Taxes - Account 282 (Electric & Gas)
Test Year Ending December 31, 2013

Line No.	Month / Year	Electric - Federal					Electric - State					
		Iowa (-\$-)	Illinois (-\$-)	South Dakota (-\$-)	FERC (-\$-)	Total Federal (-\$-)	Iowa (-\$-)	Illinois (-\$-)	South Dakota (-\$-)	FERC (-\$-)	Total State (-\$-)	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
1	Jan-13	1,383,517,734.04	67,426,961.14	13,510,372.28	-	1,464,455,067.46	(29,704,344.00)	8,241,912.00	-	-	(21,462,432.00)	1,442,992,635.46
2	Feb-13	1,383,517,734.04	67,426,961.14	13,510,372.28	-	1,464,455,067.46	(29,704,344.00)	8,241,912.00	-	-	(21,462,432.00)	1,442,992,635.46
3	Mar-13	1,394,009,739.46	68,097,457.00	13,532,507.00	-	1,475,639,703.46	(29,597,579.00)	8,237,603.00	-	-	(21,359,976.00)	1,454,279,727.46
4	Apr-13	1,394,009,739.46	68,097,457.00	13,532,507.00	-	1,475,639,703.46	(29,597,579.00)	8,237,603.00	-	-	(21,359,976.00)	1,454,279,727.46
5	May-13	1,394,009,739.46	68,097,457.00	13,532,507.00	-	1,475,639,703.46	(29,597,579.00)	8,237,603.00	-	-	(21,359,976.00)	1,454,279,727.46
6	Jun-13	1,399,172,719.46	68,389,306.00	13,604,752.00	-	1,481,166,777.46	(29,272,628.00)	8,256,431.00	-	-	(21,016,197.00)	1,460,150,580.46
7	Jul-13	1,399,172,719.46	68,389,306.00	13,604,752.00	-	1,481,166,777.46	(29,272,628.00)	8,256,431.00	-	-	(21,016,197.00)	1,460,150,580.46
8	Aug-13	1,399,172,719.46	68,389,306.00	13,604,752.00	-	1,481,166,777.46	(29,272,628.00)	8,256,431.00	-	-	(21,016,197.00)	1,460,150,580.46
9	Sep-13	1,413,369,383.46	69,460,544.00	13,714,576.00	-	1,496,544,503.46	(29,041,059.00)	8,303,527.00	-	-	(20,737,532.00)	1,475,806,971.46
10	Oct-13	1,448,908,977.38	72,855,995.35	14,116,893.41	-	1,535,881,866.14	(29,041,059.00)	8,527,540.32	-	-	(20,513,518.68)	1,515,368,347.46
11	Nov-13	1,457,482,584.38	73,027,259.30	14,146,274.88	-	1,544,656,118.56	(29,041,059.00)	8,536,549.21	-	-	(20,504,509.79)	1,524,151,608.77
12	Dec-13	1,458,000,375.00	75,621,463.00	14,397,420.00	-	1,548,019,258.00	(28,810,789.00)	8,559,580.56	-	-	(20,251,208.44)	1,527,768,049.56
13												
14	Total	16,924,344,165.06	835,279,472.93	164,807,685.85	-	17,924,431,323.84	(351,953,275.00)	99,893,123.09	-	-	(252,060,151.91)	
15												
16	12 Month Average	1,410,362,013.76	69,606,622.74	13,733,973.82	-	1,493,702,610.32	(29,329,439.58)	8,324,426.92	-	-	(21,005,012.66)	
17												

18 **Source - Corporate Tax** To Exhibit MJA 1.1, Sch 1,
19 Column (b), (c), (d), (e): Accts 282.101 and 282.110 Ln 12, Col (b)
20 Column (f): Sum Cols (b) through (e)
21 Column (g), (h), (i), (j): Accts 282.050 and 282.210
22 Column (k): Sum Cols (g) through (j)

MIDAMERICAN ENERGY COMPANY

Docket No. EL14-XXX

Investment Tax Credit - 3%

Test Year Ending December 31, 2013

Line No.	Month / Year	Electric					Gas				
		Iowa (-\$-)	Illinois (-\$-)	South Dakota (-\$-)	FERC (-\$-)	Total Electric (-\$-)	Iowa (-\$-)	Illinois (-\$-)	South Dakota (-\$-)	Nebraska (-\$-)	Total Gas (-\$-)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Jan-13	37,264.35	5,553.78	330.87	-	43,149.00	-	-	-	-	-
2	Feb-13	37,264.35	5,553.78	330.87	-	43,149.00	-	-	-	-	-
3	Mar-13	36,228.35	5,369.78	322.87	-	41,921.00	-	-	-	-	-
4	Apr-13	36,228.35	5,369.78	322.87	-	41,921.00	-	-	-	-	-
5	May-13	36,228.35	5,369.78	322.87	-	41,921.00	-	-	-	-	-
6	Jun-13	35,192.35	5,185.78	314.87	-	40,693.00	-	-	-	-	-
7	Jul-13	35,192.35	5,185.78	314.87	-	40,693.00	-	-	-	-	-
8	Aug-13	35,192.35	5,185.78	314.87	-	40,693.00	-	-	-	-	-
9	Sep-13	34,156.35	5,001.78	306.87	-	39,465.00	-	-	-	-	-
10	Oct-13	34,278.25	4,433.59	304.19	-	39,016.03	-	-	-	-	-
11	Nov-13	33,816.71	4,411.66	302.85	-	38,531.22	-	-	-	-	-
12	Dec-13	33,542.11	4,393.16	302.74	-	38,238.01	-	-	-	-	-
13											
14	Total	424,584.22	61,014.43	3,791.61	-	489,390.26	-	-	-	-	-
15											
16	12 Month Average	35,382.02	5,084.54	315.97	-	40,782.52	-	-	-	-	-

18 **Source - Corporate Tax**

To Exhibit MJA 1.1, Sch 1,

19 Columns (b), (c), (d), (e): Acct 255.101

Ln 13, Col (b)

20 Column (f): Sum Cols (b) through (e)

21 Columns (g), (h), (i), (j): Acct 255.201

22 Column (k): Sum Cols (g) through (j)

23

MIDAMERICAN ENERGY COMPANY
Docket No. EL14-XXX
Customer Advances for Construction
Test Year Ending December 31, 2013

Line No.	Month / Year	Iowa Electric	Illinois Electric	South Dakota Electric	Transmission Electric	Electric	Iowa Gas	South Dakota Gas	Nebraska Gas	Illinois Gas	Gas
		Acct 252.100	Acct 252.130	Acct 252.110	Acct 252.140	Acct 252.1XX	Acct 252.200	Acct 252.210	Acct 252.220	Acct 252.230	Acct 252.2XX
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
						(b)+(c)+(d)+(e)					(g)+(h)+(i)+(j)
1	Jan-13	10,993,195.60	333,388.04	-	4,880,122.43	16,206,706.07	4,452,727.87	963,788.00	14,736.00	830,986.69	6,262,238.56
2	Feb-13	11,044,418.37	333,388.04	-	4,986,554.92	16,364,361.33	4,608,122.22	963,788.00	14,736.00	830,986.69	6,417,632.91
3	Mar-13	11,063,105.79	333,388.04	-	4,987,539.11	16,384,032.94	4,637,049.09	937,668.00	13,611.00	830,182.69	6,418,510.78
4	Apr-13	11,390,461.72	333,388.04	-	4,987,786.84	16,711,636.60	4,763,434.14	931,819.00	13,611.00	820,062.69	6,528,926.83
5	May-13	11,754,032.99	333,388.04	-	4,987,786.84	17,075,207.87	5,155,502.55	939,001.00	15,928.32	820,062.69	6,930,494.56
6	Jun-13	11,988,561.18	333,388.04	-	4,995,551.14	17,317,500.36	5,233,894.04	949,375.00	15,928.32	820,062.69	7,019,260.05
7	Jul-13	12,183,838.98	333,388.04	-	56,967.37	12,574,194.39	5,413,961.78	986,286.00	15,928.32	829,991.31	7,246,167.41
8	Aug-13	12,345,226.91	333,388.04	-	15,747.07	12,694,362.02	5,665,359.71	1,001,623.00	15,928.32	833,281.91	7,516,192.94
9	Sep-13	12,615,373.51	333,388.04	-	30,000.00	12,978,761.55	5,933,096.13	1,047,193.00	15,928.32	818,801.40	7,815,018.85
10	Oct-13	12,913,894.48	333,388.04	-	30,000.00	13,277,282.52	6,150,359.74	1,107,138.00	15,928.32	818,801.40	8,092,227.46
11	Nov-13	13,343,720.36	333,388.04	-	30,000.00	13,707,108.40	6,359,221.71	1,144,248.00	15,928.32	816,437.40	8,335,835.43
12	Dec-13	13,405,553.90	333,388.04	-	30,000.00	13,768,941.94	6,374,999.48	1,156,113.00	15,928.32	809,435.86	8,356,476.66
13											
14	Total	145,041,383.79	4,000,656.48	-	30,018,055.72	179,060,095.99	64,747,728.46	12,128,040.00	184,120.56	9,879,093.42	86,938,982.44
15											
16	12 Month Average	12,086,781.98	333,388.04	-	2,501,504.64	14,921,674.67	5,395,644.04	1,010,670.00	15,343.38	823,257.79	7,244,915.20
17											
18											
19	Jurisdictional Allocation⁽¹⁾⁽²⁾	Electric	Gas								
20	Iowa	14,313,371	5,395,644								
21	Illinois	587,041	823,258								
22	South Dakota	21,263	1,010,670								
23	FERC/Nebraska	-	15,343								
24		14,921,675	7,244,915								
25											

To Exhibit MJA 1.1, Sch 1, Ln 14, Col (b)

⁽¹⁾ based on actual charges

⁽²⁾ Acct 252.140 based on traditional A&E

Source - SEC001 - Trial Balance Report

MIDAMERICAN ENERGY COMPANY
Docket No. EL14-XXX
Customer Deposits - Account 235
Test Year Ending December 31, 2013

Line No.	Month / Year	(b)	Total Cust Deposits (-)-	
	(a)		(c)	
1	Jan-13		1,692,376.38	
2	Feb-13		1,660,025.39	
3	Mar-13		1,616,287.16	
4	Apr-13		1,586,793.61	
5	May-13		1,629,085.25	
6	Jun-13		1,682,978.39	
7	Jul-13		1,645,141.38	
8	Aug-13		1,671,116.69	
9	Sep-13		1,666,459.86	
10	Oct-13		1,689,539.90	
11	Nov-13		1,712,787.25	
12	Dec-13		1,801,631.15	
13				
14	Total		20,054,222.41	
15				
16	12 Month Average		1,671,185.20	
17				
18		Customer		
19	Allocation to Utility ⁽¹⁾	Deposits		
20	Electric	1,203,312		
21	Gas	467,873		
22	Total	1,671,185		
23				
24				
25	Jurisdictional Allocation ⁽²⁾	Electric	Gas	
26	Iowa	1,070,285	360,663	
27	Illinois	124,886	46,644	
28	So Dakota	8,141	57,640	To Exhibit MJA 1.1 Sch 1,
29	FERC/Nebraska	-	2,926	Ln 15, Col.(b)
30	Total	1,203,312	467,873	
31				
32	⁽¹⁾ based on Customer Deposit Interest			
33	⁽²⁾ based on Residential/Commercial Revenue			

MIDAMERICAN ENERGY COMPANY
Docket No. EL14-XXX
Accumulated Provision for Uncollectibles
Test Year Ending December 31, 2013

Line No.	Month / Year	Uncollectibles			Total
		Services Acct 144.002 (-\$-)	Claims Acct 144.013 (-\$-)	Discount Acct 144.040 (-\$-)	
	(a)	(b)	(c)	(d)	(e) (b) + (c) + (d)
1	Jan-13	(9,021,357.91)	(380,055.84)	-	(9,401,413.75)
2	Feb-13	(9,189,172.80)	(406,647.29)	-	(9,595,820.09)
3	Mar-13	(9,539,981.51)	(385,857.01)	-	(9,925,838.52)
4	Apr-13	(9,761,660.29)	(382,115.75)	-	(10,143,776.04)
5	May-13	(9,850,681.47)	(381,753.74)	-	(10,232,435.21)
6	Jun-13	(9,882,091.62)	(335,921.74)	-	(10,218,013.36)
7	Jul-13	(9,735,247.82)	(329,741.25)	-	(10,064,989.07)
8	Aug-13	(9,310,008.11)	(342,066.17)	-	(9,652,074.28)
9	Sep-13	(8,842,652.44)	(360,047.02)	-	(9,202,699.46)
10	Oct-13	(8,316,455.60)	(369,597.16)	-	(8,686,052.76)
11	Nov-13	(8,296,598.27)	(394,742.32)	-	(8,691,340.59)
12	Dec-13	(8,250,913.99)	(321,114.58)	-	(8,572,028.57)
13					
14	Total	(109,996,821.83)	(4,389,659.87)	-	(114,386,481.70)
15					
16	12 Month Average	(9,166,401.82)	(365,804.99)	-	(9,532,206.81)

Jurisdictional Allocation ⁽¹⁾	Provision for Uncollectibles	
	Electric	Gas
21 Iowa	4,901,686	3,099,833
22 Illinois	571,952	400,895
23 So Dakota	37,284	495,408
24 FERC	-	25,148
25 Total	5,510,922	4,021,285

To Exhibit MJA 1.1, Sch 1,
 Ln 16, Col. (b)

28 ⁽¹⁾ based on Residential/Commercial Revenues

MIDAMERICAN ENERGY COMPANY
Docket No. EL14-XXX
Injuries and Damages / Misc Oper Provisions
Test Year Ending December 31, 2013

Line No.	Month / Year	Injuries & Damages (-\$-)	Accrued Prov Illinois - Gas (-\$-)	Misc Oper Prov (-\$-)
	(a)	(b)	(c)	(d)
1	Jan-13	6,635,526.43	-	12,339,700.15
2	Feb-13	6,828,613.25	-	13,477,836.94
3	Mar-13	6,779,161.04	-	14,205,316.93
4	Apr-13	7,353,735.92	-	14,929,689.94
5	May-13	7,162,434.18	-	15,655,125.61
6	Jun-13	7,251,786.43	-	15,465,663.12
7	Jul-13	7,859,134.89	-	14,490,848.89
8	Aug-13	7,539,796.04	-	15,062,452.74
9	Sep-13	7,112,868.32	-	15,027,329.52
10	Oct-13	7,061,852.81	-	15,836,674.21
11	Nov-13	6,711,683.64	-	16,857,222.05
12	Dec-13	6,608,471.00	-	14,852,768.49
13				
14	Total	84,905,063.95	-	178,200,628.59
15				
16	12 Month Average	7,075,422.00	-	14,850,052.38

	Regular Employees @ 12/31/13	%-	Inj & Damages Allocation	Misc Oper Prov	
19	Allocation to Utility:				
20	Electric (FERC 1, p 323)	2,552	72.25%	5,111,993	10,729,163
21	Gas (IG-1, p 325)	980	27.75%	1,963,429	4,120,890
22		3,532	100.00%	7,075,422	14,850,053
23					
24		Electric	Gas		
25	Jurisdictional Allocation⁽¹⁾	Inj & Damage	Misc Oper Prov	Inj & Damage	Misc Oper Prov
26	Iowa	4,509,364	9,464,351	1,520,750	3,191,785
27	Illinois ⁽²⁾	561,455	1,178,394	165,909	348,213
28	South Dakota	41,174	86,417	259,356	544,343
29	FERC/Nebraska	0	0	17,414	36,549
30		5,111,993	10,729,163	1,963,429	4,120,890

31 To Exhibit MJA 1.1 Sch 1
 32 Ln 17, Col (b) Ln 18, Col (b)

33
 34 Column (b): Acct 228.202 thru 207
 35 Column (c): Acct 228.210
 36 Column (d): 228.401 thru 431

⁽¹⁾Based on Operation & Supervision Expense
⁽²⁾Gas I&D includes Col (c), Ln 17

MIDAMERICAN ENERGY COMPANY
Docket No. EL14-XXX
Rate Base Allocators
Test Year Ending December 31, 2013

	Electric					Gas				
	Iowa	Illinois	South Dakota	FERC	Total	Iowa	Illinois	South Dakota	Nebraska	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Customer Deposit Interest @ 12/31/13					\$ 121,048					\$ 47,066
					72.00%					28.00%
Number of Employees @ 12/31/13					2,552					980
					72.25%					27.75%
A & E Allocation										
(%) Existing Gen	88.29%	10.86%	0.85%	0.00%	100.00%					
(%) Traditional	89.01%	10.14%	0.85%	0.00%	100.00%					
(%) New Gen	99.15%	0.00%	0.85%	0.00%	100.00%					
Gas Peak Day (1/3/2013)						561,903	85,346	95,311	5,582	748,142
(%)						75.11%	11.41%	12.74%	0.75%	100.01%
Total Operating Revenue (Regulated)										
12 Months Ended 12/31/13	\$ 1,579,571,221	\$ 167,456,187	\$ 14,660,103	\$ -	\$ 1,761,687,511	\$ 635,038,817	\$ 82,339,467	\$ 99,740,855	\$ 6,714,433	\$ 823,833,572
(%) - Jurisdiction	89.66%	9.51%	0.83%	0.00%	100.00%	77.08%	9.99%	12.11%	0.82%	100.00%
(%) - Utility					68.14%					31.86%
Residential/Commercial Revenue										
12 Months Ended 12/31/13	\$ 790,992,587	\$ 92,296,800	\$ 6,016,496	\$ -	\$ 889,305,883	\$ 500,224,838	\$ 64,693,106	\$ 79,944,779	\$ 4,058,191	\$ 648,920,914
(%) - Jurisdiction	88.94%	10.38%	0.68%	0.00%	100.00%	77.09%	9.97%	12.32%	0.63%	100.00%
(%) - Utility					57.81%					42.19%
Gross Plant										
Total @ 12/31/13	\$ 11,607,876,669	\$ 795,420,399	\$ 106,081,032	\$ 24,714,608	\$ 12,534,092,708	\$ 1,090,821,425	\$ 127,108,298	\$ 168,899,641	\$ 9,323,654	\$ 1,396,153,018
(%) - Jurisdiction	92.61%	6.35%	0.85%	0.20%	100.00%	78.13%	9.10%	12.10%	0.67%	100.00%
(%) - Utility					89.98%					10.02%
Net Plant										
Total @ 12/31/13	\$ 7,311,926,774	\$ 396,552,520	\$ 66,515,718	\$ 24,714,608	\$ 7,799,709,620	\$ 568,959,554	\$ 52,690,275	\$ 92,372,137	\$ 5,523,523	\$ 719,545,489
(%) - Jurisdiction	93.75%	5.08%	0.85%	0.32%	100.00%	79.07%	7.32%	12.84%	0.77%	100.00%
(%) - Utility					91.55%					8.45%
Net Production Plant										
Total @ 12/31/13	\$ 4,776,593,841	\$ 136,265,443	\$ 44,413,177	\$ -	\$ 4,957,272,461					
(%)	96.36%	2.75%	0.90%	0.00%	100.00%					
Supervision O&M Expense										
Total	\$ 52,413,080	\$ 6,525,886	\$ 478,574	\$ -	\$ 59,417,540	\$ 8,113,880	\$ 885,197	\$ 1,383,782	\$ 92,911	\$ 10,475,770
(%) - Jurisdiction	88.21%	10.98%	0.81%	0.00%	100.00%	77.45%	8.45%	13.21%	0.89%	100.00%
(%) - Utility					85.01%					14.99%
Pension Allocator										
Delivery labor - Dec 13	\$ 5,131,378	\$ 871,986	\$ 28,080	\$ -	\$ 6,031,444	\$ 4,279,027	\$ 501,568	\$ 719,830	\$ 28,670	\$ 5,529,095
(%) - Jurisdiction	85.08%	14.46%	0.47%	0.00%	100.00%	77.39%	9.07%	13.02%	0.52%	100.00%
(%) - Utility					52.17%					47.83%
2-Factor										
Total	\$ 10,742,711,220	\$ 1,231,407,626	\$ 99,678,962	\$ -	\$ 12,073,797,808	\$ 1,075,819,937	\$ 126,600,240	\$ 165,629,330	\$ 9,075,305	\$ 1,377,124,812
(%) - Jurisdiction	88.98%	10.20%	0.83%	0.00%	100.00%	78.12%	9.19%	12.03%	0.66%	100.00%
(%) - Utility					89.59%					10.22%
										0.19%