

**MIDAMERICAN ENERGY COMPANY**  
Docket No. EL14-XXX  
Forecasted MISO Transmission Charges  
Total Company Electric Operations  
Year Ending December 31, 2015

Line No.	MidAmerican Transmission Charges	Forecast Jan-15	Forecast Feb-15	Forecast Mar-15	Forecast Apr-15	Forecast May-15	Forecast Jun-15	Forecast Jul-15	Forecast Aug-15	Forecast Sep-15	Forecast Oct-15	Forecast Nov-15	Forecast Dec-15	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Schedule 10 Charge (MISO Adder)	362,857	362,857	362,857	362,857	362,857	362,857	362,857	362,857	362,857	362,857	362,857	362,857	4,354,279
2	Schedule 10-FERC Charge	135,873	118,944	122,569	115,758	135,887	157,320	176,458	173,811	151,200	126,480	122,400	135,853	1,672,554
3	Schedule 26 Charge	15,417	15,417	15,417	15,417	15,417	15,417	15,417	15,417	15,417	15,417	15,417	15,417	185,000
4	Schedule 26-A Charge	1,167,211	1,167,211	1,167,211	1,167,211	1,167,211	1,167,211	1,167,211	1,167,211	1,167,211	1,167,211	1,167,211	1,167,211	14,006,531
5	Total MISO Charges (sum of Lines 1-4)	1,681,357	1,664,428	1,668,053	1,661,242	1,681,371	1,702,804	1,721,942	1,719,295	1,696,684	1,671,964	1,667,884	1,681,337	\$ 20,218,364

To Schedule D,  
Line 1, Col (b)

Sources:

- Line 1 estimated based on MISO's published Schedule 10 rate and MidAmerican's load forecast
- Line 2 estimated based on 2014 MISO rate and MidAmerican's load forecast
- Line 3 estimated based on forecasted Schedule 26 charges
- Line 4 estimated based on forecasted Schedule 26-A charges
- Line 5 = sum of Lines 1-4