

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4	
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e) Average Monthly CP Demand (f)	
1	ABN-AMRO	OS	NA		NA	NA
2	Amerex Brokers	OS	NA		NA	NA
3	Associated Electric Cooperative	OS	NA		NA	NA
4	BGC Financial L.P.	OS	NA		NA	NA
5	Choice Natural Gas	OS	NA		NA	NA
6	Clarke Electric Coop.	LF	NA	0.15	NA	NA
7	Exelon Power	SF	Tariff 9	180	NA	NA
8	GFI	OS	NA		NA	NA
9	Heat Energy Group	OS	NA		NA	NA
10	ICAP Energy	OS	NA		NA	NA
11	Intercontinental Exchange	OS	NA		NA	NA
12	IVG Energy Ltd.	OS	NA		NA	NA
13	Kansas City Power and Light	OS	NA		NA	NA
14	KCPL Greater Missouri Operations	LF	NA		NA	NA
	Total					

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PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.</p> <p>5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.</p> <p>7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.</p> <p>8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.</p> <p>9. Footnote entries as required and provide explanations following all required data.</p>							
MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					583,818	583,818	1
					11,464	11,464	2
					61,832	61,832	3
					504	504	4
					176	176	5
1,567			55,440	59,701		115,141	6
1,692,000				45,552,851		45,552,851	7
					3,556	3,556	8
					87,567	87,567	9
					68,540	68,540	10
					14,485	14,485	11
					1,004	1,004	12
1				64,938		64,938	13
207				5,693		5,693	14
3,528,079			9,394,927	97,682,905	17,088,216	124,166,048	

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1	Landmark Power Exchange L.P.	OS	NA		NA	NA
2	Lincoln Electric System	LU	Tariff 9		NA	NA
3	Midwest ISO	OS	Tariff 9		NA	NA
4	PJM	OS	Tariff 9		NA	NA
5	Prebon	OS	NA		NA	NA
6	Western Area Power Administration	OS	NAEMA		NA	NA
7	AGP Processing - AEP	LU	NA	2	NA	NA
8	Bertch Cabinetry-AEP	LU	NA		NA	NA
9	City of Davenport-AEP	LU	NA	0.9	NA	NA
10	Fluhrer-AEP	LU	NA		NA	NA
11	Hunter-AEP	LU	NA		NA	NA
12	Nelson-AEP	LU	NA		NA	NA
13	Storm Lake Wind Farm-AEP	LU	NA	30.1	NA	NA
14	Vandentop-AEP	LU	NA		NA	NA
	Total					

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					528	528	1
321,764			7,200,000	5,229,649		12,429,649	2
1,197,108				30,341,989	16,168,618	46,510,607	3
34,518				9,480,246	46,414	9,526,660	4
					16,024	16,024	5
					23,686	23,686	6
17			-11	493		482	7
			-102			-102	8
8,398			308,869	230,980		539,849	9
			-103			-103	10
			-93			-93	11
			-104			-104	12
219,286				5,340,963		5,340,963	13
			-50	2		-48	14
3,528,079			9,394,927	97,682,905	17,088,216	124,166,048	

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1	Waste Management of Iowa-AEP	LU	NA	5.9	NA	NA
2	City of Rock Island	LU	NA		NA	NA
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

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53,106			1,831,081	1,364,832		3,195,913	1
107				10,568		10,568	2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
3,528,079			9,394,927	97,682,905	17,088,216	124,166,048	

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MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: l

Breakdown of charges in Coulum(l):

Brokerage fees	\$ 787,665
Ancillary services	5,850,896
Transmission losses	233,094
MISO CRD failure and excessive deficient charges	216,881
MISO load response	50,927
MISO revenue sufficiency guarantee	3,456,356
MISO revenue naturality uplift	5,639,962
MISO schedule 24	<u>852,435</u>
Total	\$ 17,088,216

Schedule Page: 326.1 Line No.: 4 Column: k

PJM energy charges include prior period adjustments for congestion related to the periods of October 2011 through December 2012 in the amount of \$5.15 million.