

Rule 20:10:13:41
 South Dakota Electric - Comparison of Sales, Service, and Revenue
 Test Year Ending December 31, 2013
 Utility: MidAmerican Energy Company
 Docket No. EL14-XXX

Line No.	Description (a)	Actual, with Pro Forma Adj. (b)	Proposed (c)	Increase (d)
1	Rate RBD	\$ 2,146,025		
2	Rate RSD	68,959		
3	Rate RED	785,646		
4	Rate RWD	539,374		
5	Rate GBD	649,743		
6	Rate GED	96,475		
7	Rate GDD	1,198,605		
8	Rate GHD	350,998		
9	Rate GUD	30,138		
10	Rate GSD	3,076		
11	Rate GWD	3,003		
12	Rate LLD	1,695,396		
13	Rate ALD	69,141		
14	Rate LED	124,876		
15	Rate LVD	3,378,482		
16	Rate ABD	61,296		
17	Rate ATD	99,520		
18	Lighting	191,005		
19	Rate RS		\$ 4,037,482	
20	Rate GE		766,707	
21	Rate GD		1,693,605	
22	Rate LS		3,012,257	
23	Rate SS		3,246,371	
24	Rate MWP		55,443	
25	Rate SAL		189,714	
26	Sales Growth - pro forma	53,422	53,422	
27	EECR, incl. Over and Under - pro forma	(64,670)		
28	EECR and FAC, Over and Under - per books	(1,631)		
29				
30	Tariffed Rates and Riders Subtotal	\$ 11,478,879	\$ 13,055,001	
31				
32	Unexplained Retail Rate Revenue	(23,573)	2,305	
33				
34	Tariffed Rates and Riders Total	\$ 11,455,306	\$ 13,057,306	\$ 1,602,000
35				
36	Other Operating Revenue - per books:			
37	Account 447 - Total Wholesale Sales	2,496,976	2,496,976	
38	Account 450 - Forfeited Discounts	87,355	87,355	
39	Account 450 - Forfeited Discounts - pro forma	(87,355)	(87,355)	
40	Account 451 - Miscellaneous Service Revenue	1,825	1,825	
41	Account 454 - Rent from Electric Property	14,318	14,318	
42	Account 456 - Other Electric Revenues	465,684	465,684	
43	Account 457.1 - Regional Control Service Revenue	6,455	6,455	
44	Wind VIII - pro forma	557,186	557,186	
45	Coal Plant Retirement - pro forma	(58,266)	(58,266)	
46	OGS Capacity Increase - pro forma	11,516	11,516	
47				
48	Other Operating Revenue Subtotal	\$ 3,495,694	\$ 3,495,694	
49				
50	Total	\$ 14,951,000	\$ 16,553,000	\$ 1,602,000

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1	<u>Rate RBD</u>						
2							
3	Service Charge	7.00		30,462			213,234
4							
5	Summer						
6	Energy - 1st 1000	0.06340	7,248,640				459,564
7	Energy - over 1000	0.06100	2,807,135				171,235
8	Winter						
9	Energy - 1st 1000	0.06120	12,936,243				791,698
10	Energy - over 1000	0.04900	4,026,450				197,296
11							
12	ECCR						22,325
13	FAC						290,673
14							
15	Total						<u>2,146,025</u>

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1	<u>Rate RSD</u>						
2							
3	Service Charge	7.00		913			6,391
4							
5	Summer						
6	Energy - 1st 1000	0.06340	148,254				9,399
7	Energy - over 1000	0.06100	133,110				8,120
8	Winter						
9	Energy - 1st 1000	0.06120	422,586				25,862
10	Energy - over 1000	0.01800	373,098				6,716
11							
12	ECCR						1,299
13	FAC						<u>11,172</u>
14							
15	Total						<u><u>68,959</u></u>

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1	<u>Rate RED</u>						
2							
3	Service Charge	7.00		7,402			51,814
4							
5	Summer						
6	Energy - 1st 1000	0.06340	1,900,856				120,514
7	Energy - over 1000	0.06100	1,549,794				94,537
8	Winter						
9	Energy - 1st 1000	0.04970	4,356,273				216,507
10	Energy - over 1000	0.01800	7,165,262				128,975
11							
12	ECCR						20,138
13	FAC						<u>153,161</u>
14							
15	Total						<u><u>785,646</u></u>

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1	<u>Rate RWD</u>						
2							
3	Service Charge	7.00		6,156			43,092
4							
5	Summer						
6	Energy - 1st 1000	0.06340	1,684,971				106,827
7	Energy - over 1000	0.06100	905,657				55,245
8	Winter						
9	Energy - 1st 1000	0.04970	3,261,226				162,083
10	Energy - over 1000	0.04900	1,738,852				85,204
11							
12	ECCR						6,450
13	FAC						80,473
14							
15	Total						<u>539,374</u>

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1	<u>Rate GBD</u>						
2							
3	Service Charge	10.00		5,508			55,080
4							
5	Summer						
6	Energy - 1st 4000	0.08850	1,639,537				145,099
7	Energy - over 4000	0.06300	832,669				52,458
8	Winter						
9	Energy - 1st 4000	0.08420	3,142,897				264,632
10	Energy - over 4000	0.05540	1,111,750				61,591
11							
12	ECCR						817
13	FAC						<u>70,066</u>
14							
15	Total						<u><u>649,743</u></u>

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Line No.	Description (a)	Rates (b)	kWh (c)	No. of Bills (d)	kW (e)	kVar (f)	Revenues (g)
1	<u>Rate GED</u>						
2							
3	Service Charge	10.00		750			7,500
4							
5	Summer						
6	Energy - all	0.07910	304,320				24,072
7	Winter						
8	Energy - all	0.04720	1,087,340				51,322
9							
10	EECR						188
11	FAC						<u>13,393</u>
12							
13	Total						<u><u>96,475</u></u>

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1	<u>Rate GDD</u>						
2							
3	Service Charge	80.00		1,800			144,000
4							
5	Summer						
6	Energy - 1st 250 hours	0.06200	4,778,603				296,273
7	Energy - next 150 hours	0.02200	1,290,727				28,396
8	Energy - over 400 hours	0.01050	446,843				4,692
9	Winter						
10	Energy - 1st 250 hours	0.05300	8,854,628				469,295
11	Energy - next 150 hours	0.02100	2,452,512				51,503
12	Energy - over 400 hours	0.01050	852,985				8,956
13							
14	EECR						2,306
15	FAC						193,184
16							
17	Total						<u>1,198,605</u>

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Line No.	Description (a)	Rates (b)	kWh (c)	No. of Bills (d)	kW (e)	kVar (f)	Revenues (g)
1	<u>Rate GHD</u>						
2							
3	Service Charge	80.00		371			29,680
4							
5	Summer						
6	Energy - 1st 250 hours	0.06300	1,446,530				91,131
7	Energy - next 150 hours	0.02200	642,846				14,143
8	Energy - over 400 hours	0.01050	241,663				2,537
9	Winter						
10	Energy - 1st 250 hours	0.03200	3,415,467				109,295
11	Energy - next 150 hours	0.01620	1,303,546				21,117
12	Energy - over 400 hours	0.01050	541,842				5,689
13							
14	EECR						976
15	FAC						<u>76,430</u>
16							
17	Total						<u><u>350,998</u></u>

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1	<u>Rate GUD</u>						
2							
3	Service Charge	14.50		85			1,233
4							
5	Summer						
6	Energy - 1st 2000	0.14160	23,896				3,384
7	Energy - over 2000	0.14160	-				-
8	Energy - off peak	0.03310	81,096				2,684
9	Winter						
10	Energy - 1st 2000	0.05380	51,109				2,750
11	Energy - over 2000	0.05380	36,424				1,960
12	Energy - off peak	0.04520	290,807				13,144
13							
14	Reactive Demand Charge	0.50000				303	152
15							
16	EECR						57
17	FAC						4,774
18							
19	Total						<u>30,138</u>

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1	<u>Rate GSD</u>						
2							
3	Service Charge	8.50		55			468
4							
5	Summer						
6	Energy - all	0.06100	9,624				587
7	Winter						
8	Energy - all	0.01800	70,661				1,272
9							
10	EECR						12
11	FAC						<u>737</u>
12							
13	Total						<u><u>3,076</u></u>

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1	<u>Rate GWD</u>						
2							
3	Service Charge	6.50		120			780
4							
5	Energy - all	0.03000	55,359				1,661
6							
7	ECCR						7
8	FAC						<u>555</u>
9							
10	Total						<u><u>3,003</u></u>

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1	<u>Rate LLD</u>						
2							
3	Service Charge	125.00		215			26,875
4							
5	Summer						
6	Energy - 1st 250 hours	0.02900	7,661,870				222,194
7	Energy - next 150 hours	0.01700	3,468,895				58,971
8	Energy - over 400 hours	0.00950	1,240,343				11,783
9	Billing Demand	6.39			31,151		199,055
10	Winter						
11	Energy - 1st 250 hours	0.02490	13,806,410				343,780
12	Energy - next 150 hours	0.01700	6,277,533				106,718
13	Energy - over 400 hours	0.00950	2,419,740				22,988
14	Billing Demand	5.70			57,547		328,018
15							
16	Reactive Demand Charge	0.50000				6,827	3,414
17							
18	ECCR						4,403
19	FAC						367,197
20							
21	Total						<u>1,695,396</u>

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1	<u>Rate ALD</u>						
2							
3	Service Charge	125.00		12			1,500
4							
5	Summer						
6	Energy - 1st 250 hours	0.02900	351,400				10,191
7	Energy - next 150 hours	0.01700	40,100				682
8	Energy - over 400 hours	0.00950	-				-
9	Billing Demand	6.39			1,429		9,131
10	Winter						
11	Energy - 1st 250 hours	0.02490	651,756				16,229
12	Energy - next 150 hours	0.01700	194,201				3,301
13	Energy - over 400 hours	0.00950	10,330				98
14	Billing Demand	5.70			2,605		14,849
15							
16	Reactive Demand Charge	0.50000				435	218
17							
18	EECR						155
19	FAC						12,787
20							<u>12,787</u>
21	Total						<u><u>69,141</u></u>

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Line No.	Description (a)	Rates (b)	kWh (c)	No. of Bills (d)	kW (e)	kVar (f)	Revenues (g)
1	<u>Rate LED</u>						
2							
3	Service Charge	125.00		24			3,000
4							
5	Summer						
6	Energy - 1st 250 hours	0.02900	607,500				17,618
7	Energy - next 150 hours	0.01700	242,500				4,123
8	Energy - over 400 hours	0.00950	81,000				770
9	Billing Demand	6.39			2,430		15,528
10	Winter						
11	Energy - 1st 250 hours	0.01500	1,426,384				21,396
12	Energy - next 150 hours	0.01300	500,511				6,507
13	Energy - over 400 hours	0.00950	81,536				775
14	Billing Demand	4.20			5,819		24,440
15							
16	Reactive Demand Charge	0.50000				91	46
17							
18	EECR						380
19	FAC						30,293
20							<u>124,876</u>
21	Total						<u><u>124,876</u></u>

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1	<u>Rate LVD</u>						
2							
3	Service Charge	200.00		36			7,200
4							
5	Summer						
6	Energy - on peak	0.01250	12,784,335				159,804
7	Energy - off peak	0.00770	20,493,308				157,798
8	Billing Demand - 1st 600 kW	13.43			7,200		96,696
9	Billing Demand - next 10,400 kW	11.21			48,554		544,290
10	Billing Demand - over 11,000 kW	9.95			-		-
11	Winter						
12	Energy - on peak	0.01250	18,912,309				236,404
13	Energy - off peak	0.00770	30,339,988				233,618
14	Billing Demand - 1st 600 kW	11.69			13,833		161,708
15	Billing Demand - next 10,400 kW	9.49			87,817		833,383
16	Billing Demand - over 11,000 kW	8.42			-		-
17							
18	Reactive Demand Charge	0.49000				18,735	9,180
19							
20	Minimum Demand						
21	Energy		6,250,857				
22							
23	EECR						11,279
24	FAC						<u>927,122</u>
25							
26	Total						<u><u>3,378,482</u></u>

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1	<u>Rate ABD</u>						
2							
3	Service Charge	10.00		319			3,190
4							
5	Summer						
6	Energy - all	0.05650	361,091				20,402
7	Winter						
8	Energy - all	0.05060	550,651				27,863
9							
10	EECR						112
11	FAC						<u>9,729</u>
12							
13	Total						<u><u>61,296</u></u>

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1	<u>Rate ATD</u>						
2							
3	Service Charge	10.00		908			9,080
4							
5	Summer						
6	Energy - 1st 4000	0.06200	264,198				16,380
7	Energy - over 4000	0.04700	202,183				9,503
8	Winter						
9	Energy - 1st 4000	0.05750	548,794				31,556
10	Energy - over 4000	0.04700	391,077				18,381
11							
12	EECR						21
13	FAC						<u>14,599</u>
14							
15	Total						<u><u>99,520</u></u>

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Line No.	Price Code (a)	Size (b)	Type (c)	Description (d)	Use per Month (kWh) (e)	Rates (f)	Number of Bills (g)	Amount (h)	
1	<u>Lighting</u>								
2									
3	DC9	1000W	MV	Company, Cobra Head	385	13.02	12	156	
4	DP2	100W	HPS	Company, Cobra Head on 25 foot Fiber Pole, UG	47	14.52	228	3,311	
5	MW2	100W	HPS	Company, Open Refractor, Metered	47	5.18	258	1,336	
6	DW2	100W	HPS	Company, Open Refractor	47	5.18	4,901	25,387	
7	DV2	100W	HPS	Company, Victorian Style Fiber Pole, UG	47	16.94	828	14,026	
8	DC2	100W	HPS	Company, Cobra Head	47	5.36	13	70	
9	DF2	100W	HPS	Company, Flood	47	6.75	11	74	
10	DO2	100W	HPS	Company, Orn on 14 foot or 18 foot Post, UG	47	11.40	880	10,032	
11	MD2	100W	HPS	Customer, Maintenance, Metered	47	3.96	324	1,283	
12	DE2	100W	HPS	Customer, 8,550 Lumen, Energy Only	47	1.39	2,184	3,036	
13	DE3	150W	HPS	Customer, 14,400 Lumen, Energy Only	68	2.02	24	48	
14	DW4	175W	MV	Company, 7,000 Lumen Open Refractor	75	4.35	1,225	5,329	
15	DO4	175W	MV	Company, Orn on 14 foot or 18 foot Post, UG	75	8.71	95	827	
16	DU6	250W	HPS	Company, Cobra Head, Metal Pole, UG	108	22.11	443	9,795	
17	DX6	250W	HPS	Company, Flood, Metal Pole, UG	108	23.30	23	536	
18	DC6	250W	HPS	Company, Cobra Head	108	11.25	563	6,334	
19	DF6	250W	HPS	Company, Flood	108	12.05	1,194	14,388	
20	DE6	250W	HPS	Customer, 24,750 Lumen, Energy Only	108	3.21	1,308	4,199	
21	DM6	250W	HPS	Customer, Maintenance	108	5.67	180	1,021	
22	DU7	400W	HPS	Company, Cobra Head, Metal Pole, UG	165	25.46	438	11,151	
23	DX7	400W	HPS	Company, Flood, Metal Pole, UG	165	27.97	111	3,105	
24	DC7	400W	HPS	Company, Cobra Head	165	11.45	769	8,805	
25	DF7	400W	HPS	Company, Flood	165	14.25	1,835	26,149	
26	DE7	400W	HPS	Customer, 45,000 Lumen, Energy Only	165	4.90	960	4,704	
27	DC8	400W	MV	Company, Cobra Head	163	11.45	86	985	
28	DOP			Company, Wood Pole, OH		2.50	2,306	5,765	
29	DUP			Company, Wood Pole, UG		4.00	858	3,432	
30	DAM			Mast , Metal		0.42	1,272	534	
31	DM7	400W	HPS	Customer, Maintenance	165	7.36	336	2,473	
32	DF9	1000W	HPS	Company, Flood	384	25.30	144	3,643	
33	MW4	175W	MV	Company, Open Refractor, Metered	75	4.35	107	465	
34	MF6	250W	HPS	Company, Flood	108	12.05	54	651	
35									
36	EECR								
37	FAC								17,955
38									
39				Total				191,005	

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1	<u>Rate RS</u>						
2							
3	Service Charge	8.50		44,933			381,931
4							
5	Summer						
6	Energy - all	0.10511	16,378,417				1,721,535
7	Winter						
8	Energy - 1st 1000	0.06903	20,976,327				1,447,996
9	Energy - over 1000	0.03421	13,303,661				455,118
10							
11	ECA	0.00012	50,658,405				6,079
12	TCR	0.00049	50,658,405				24,823
13							
14	Total						<u>4,037,482</u>

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1	<u>Rate GE</u>						
2							
3	Service Charge	10.00		7,426			74,260
4							
5	Summer						
6	Energy - 1st 5000	0.09572	2,422,512				231,883
7	Energy - over 5000	0.08609	948,599				81,665
8	Surcharge over 40000	0.01325	84,260				1,116
9	Winter						
10	Energy - 1st 5000	0.06063	5,165,239				313,168
11	Energy - over 5000	0.03616	1,607,391				58,123
12	Surcharge over 40000	0.02242	40,708				913
13							
14	ECA	0.00012	10,143,741				1,217
15	TCR	0.00043	10,143,741				4,362
16							
17	Total						<u>766,707</u>

Rule 20:10:13:41
 South Dakota Electric - Comparison of Sales, Service, and Revenues
 Test Year Ending December 31, 2013
 Utility: MidAmerican Energy Company
 Docket No. EL14-XXX

Line No.	Description (a)	Rates (b)	kWh (c)	No. of Bills (d)	kW (e)	kVar (f)	Revenues (g)
1	<u>Rate GD</u>						
2							
3	Service Charge	20.00		2,171			43,420
4							
5	Summer						
6	Energy - 1st 200 hours	0.07617	5,191,190				395,413
7	Energy - next 200 hours	0.06473	2,967,246				192,070
8	Energy - over 400 hours	0.05710	688,506				39,314
9	Demand	4.71			28,766		135,488
10	Winter						
11	Energy - 1st 200 hours	0.03651	10,211,521				372,823
12	Energy - next 200 hours	0.03541	5,814,632				205,896
13	Energy - over 400 hours	0.03431	1,394,827				47,857
14	Demand	4.49			55,254		248,090
15							
16	ECA	0.00012	26,267,922				3,152
17	TCR	0.12			84,020		10,082
18							
19	Total						<u>1,693,605</u>

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Line No.	Description (a)	Rates (b)	kWh (c)	No. of Bills (d)	kW (e)	kVar (f)	Revenues (g)
1	<u>Rate LS</u>						
2							
3	Service Charge	175.00		263			46,025
4							
5	Summer						
6	Energy - 1st 200 hours	0.06482	9,545,160				618,717
7	Energy - next 200 hours	0.05508	8,031,905				442,397
8	Energy - over 400 hours	0.04858	3,029,621				147,179
9	Billing Demand	3.38			47,694		161,206
10	Winter						
11	Energy - 1st 200 hours	0.03630	16,165,265				586,799
12	Energy - next 200 hours	0.03521	13,616,434				479,435
13	Energy - over 400 hours	0.03411	5,397,061				184,094
14	Billing Demand	3.08			101,259		311,878
15							
16	Reactive Demand Charge	0.50000				16,937	8,469
17							
18	ECA	0.00012	55,785,446				6,694
19	TCR	0.13			148,953		19,364
20							
21	Total						<u>3,012,257</u>

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Line No.	Description (a)	Rates (b)	kWh (c)	No. of Bills (d)	kW (e)	kVar (f)	Revenues (g)
1	<u>Rate SS</u>						
2							
3	Service Charge	175.00		24			4,200
4							
5	Summer						
6	Energy - 1st 200 hours	0.06271	8,548,400				536,070
7	Energy - next 200 hours	0.05329	8,548,400				455,544
8	Energy - over 400 hours	0.04700	9,267,761				435,585
9	Billing Demand	2.79			43,070		120,165
10	Winter						
11	Energy - 1st 200 hours	0.03294	15,502,327				510,647
12	Energy - next 200 hours	0.03194	15,163,289				484,315
13	Energy - over 400 hours	0.03095	15,027,183				465,091
14	Billing Demand	2.57			77,163		198,309
15							
16	Reactive Demand Charge	0.50000				12,312	6,156
17							
18	ECA	0.00012	72,057,360				8,647
19	TCR	0.18			120,233		21,642
20							
21	Total						<u>3,246,371</u>

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Line No.	Description (a)	Rates (b)	kWh (c)	No. of Bills (d)	kW (e)	kVar (f)	Revenues (g)
1	<u>Rate MWP</u>						
2							
3	Service Charge	10.00		319			3,190
4							
5	Energy - Summer	0.07104	361,091				25,652
6	Energy - Winter	0.04763	550,651				26,228
7							
8	ECA	0.00012	911,742				109
9	TCR	0.00029	911,742				264
10							
11	Total						<u>55,443</u>

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Line No.	Price Code (a)	Size (b)	Type (c)	Description (d)	Use per Month (kWh) (e)	Rates (f)	Number of Bills (g)	Amount (h)
1	<u>Rate SAL</u>							
2								
3	DC9	1000W	MV	Company, Cobra Head	385	23.84	12	286
4	DP2	100W	HPS	Company, Cobra Head on 25 foot Fiber Pole, UG	47	20.40	228	4,651
5	MW2	100W	HPS	Company, Open Refractor, Metered	47	4.70	258	1,213
6	DW2	100W	HPS	Company, Open Refractor	47	4.70	4,901	23,035
7	DV2	100W	HPS	Company, Victorian Style Fiber Pole, UG	47	21.56	828	17,852
8	DC2	100W	HPS	Company, Cobra Head	47	4.87	13	63
9	DF2	100W	HPS	Company, Flood	47	5.29	11	58
10	DO2	100W	HPS	Company, Orn on 14 foot or 18 foot Post, UG	47	20.63	880	18,154
11	MM2	100W	HPS	Customer, Maintenance, Metered	47	3.66	324	1,186
12	DE2	100W	HPS	Customer, 8,550 Lumen, Energy Only	47	2.42	2,184	5,285
13	DE3	150W	HPS	Customer, 14,400 Lumen, Energy Only	68	3.51	24	84
14	DW4	175W	MV	Company, 7,000 Lumen Open Refractor	75	6.49	1,225	7,950
15	DO4	175W	MV	Company, Orn on 14 foot or 18 foot Post, UG	75	22.02	95	2,092
16	DU6	250W	HPS	Company, Cobra Head, Metal Pole, UG	108	23.59	443	10,450
17	DX6	250W	HPS	Company, Flood, Metal Pole, UG	108	23.92	23	550
18	DC6	250W	HPS	Company, Cobra Head	108	8.06	563	4,538
19	DF6	250W	HPS	Company, Flood	108	8.39	1,194	10,018
20	DE6	250W	HPS	Customer, 24,750 Lumen, Energy Only	108	5.57	1,308	7,286
21	DM6	250W	HPS	Customer, Maintenance	108	6.81	180	1,226
22	DU7	400W	HPS	Company, Cobra Head, Metal Pole, UG	165	26.77	438	11,725
23	DX7	400W	HPS	Company, Flood, Metal Pole, UG	165	26.94	111	2,990
24	DC7	400W	HPS	Company, Cobra Head	165	11.24	769	8,644
25	DF7	400W	HPS	Company, Flood	165	11.40	1,835	20,919
26	DE7	400W	HPS	Customer, 45,000 Lumen, Energy Only	165	8.50	960	8,160
27	DC8	400W	MV	Company, Cobra Head	165	11.32	86	974
28	DOP			Company, Wood Pole, OH		2.92	2,306	6,734
29	DUP			Company, Wood Pole, UG		5.98	858	5,131
30	DM7	400W	HPS	Customer, Maintenance	165	9.75	336	3,276
31	DF9	1000W	HPS	Company, Flood	384	23.84	144	3,433
32	MW4	175W	MV	Company, Open Refractor, Metered	75	6.49	107	694
33	MF6	250W	HPS	Company, Flood	108	8.39	54	453
34								
35								
36				ECA		0.00012	1,775,876	213
37				TCR (Units in kWh's)		0.00022	1,775,876	391
38								
39				Total				<u>189,714</u>