

Line No.	Account	Description	Budget												Total
			January	February	March	April	May	June	July	August	September	October	November	December	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
<b>Generation Costs:</b>															
1	501101	Coal Burned	\$ 16,008,173	\$ 12,994,606	\$ 14,093,951	\$ 10,293,241	\$ 9,114,231	\$ 11,811,375	\$ 12,865,421	\$ 11,698,248	\$ 11,127,153	\$ 8,821,503	\$ 9,036,598	\$ 12,142,509	\$ 140,007,009
2	501102	Refined Coal Credits	(274,507)	(242,062)	(246,677)	(159,691)	(174,650)	(218,838)	(232,130)	(221,579)	(201,326)	(155,131)	(170,517)	(219,213)	(2,516,320)
3	501020	Coal Transportation	20,005,925	15,832,480	17,254,819	11,863,484	10,404,230	13,855,521	15,644,978	14,089,410	13,211,704	11,443,501	11,538,301	14,263,753	169,408,107
4	518001	Nuclear Fuel	2,369,364	2,141,313	1,669,392	2,343,282	2,410,859	2,349,286	2,411,993	2,474,624	2,381,624	2,480,397	2,410,717	2,497,299	27,940,149
5	501121	Gas Burned	85,951	153,383	221,064	227,459	184,015	134,388	567,867	203,991	121,602	157,348	290,689	218,011	2,565,769
6	547021	Gas Burned - CT's	3,130,362	1,051,512	1,213,050	910,744	1,526,635	1,444,590	3,937,287	2,489,513	1,637,542	737,101	943,192	1,351,598	20,373,126
7	501131	Oil Burned	205,949	373,726	340,127	336,302	888,770	630,802	497,239	519,869	444,262	625,709	779,221	422,908	6,064,885
8	547001	Oil Burned - CT's	-	-	-	-	-	-	-	-	-	-	-	-	-
9	547030	Oil Burned - PPM's	-	-	-	-	-	-	-	-	-	-	-	-	-
10	502009	Consumable Chemicals - Lime	735,725	695,835	708,000	486,050	644,381	691,072	691,820	676,630	640,988	541,314	578,537	684,281	7,774,633
11	502010	Consumable Chemicals - Urea	343,014	329,160	334,333	210,637	300,487	325,940	324,265	320,631	302,948	306,723	302,491	320,601	3,721,229
12	502011	Consumable Chemicals - Activated Carbon	275,100	258,874	263,732	177,941	238,985	257,088	257,579	251,243	237,256	193,011	209,806	254,606	2,875,221
13															
14		<b>Total Generation Costs</b>	<b>\$ 42,885,056</b>	<b>\$ 33,588,827</b>	<b>\$ 35,851,791</b>	<b>\$ 26,689,449</b>	<b>\$ 25,537,943</b>	<b>\$ 31,281,224</b>	<b>\$ 36,966,319</b>	<b>\$ 32,502,580</b>	<b>\$ 29,903,753</b>	<b>\$ 25,151,476</b>	<b>\$ 25,919,035</b>	<b>\$ 31,936,353</b>	<b>\$ 378,213,808</b>
15															
16		<b>Cost of Energy Purchased:</b>													
17	555121	Energy Purchases	\$ 12,209,257	\$ 7,017,685	\$ 7,130,038	\$ 5,899,265	\$ 4,571,971	\$ 5,416,601	\$ 7,782,981	\$ 6,007,487	\$ 4,691,112	\$ 4,588,715	\$ 4,643,233	\$ 9,954,468	\$ 79,912,815
18	555125	Net Market Purchases - Retail Load	575	64,619	18,038	91,375	1,551,617	755,479	1,883,155	3,149,753	972,288	945,625	890,567	464,184	10,787,273
19	555132	Contract Purchases	524,674	440,326	467,526	399,084	320,278	449,230	467,473	441,806	391,111	434,715	410,849	448,941	5,196,014
20	555141	MISO Revenue Sufficiency Guarantee Distribution	791,667	791,667	791,667	791,667	791,667	791,667	791,667	791,667	791,667	791,667	791,667	791,667	9,500,000
21	555202	RTO Spinning, Supplemental and Operating Reserves	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	3,000,000
22	555411	Electric Brokerage Fees	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	62,500	750,000
23	565002	RTO Transmission Cost Adj Clause Wheeling	4,583	4,583	4,583	4,583	4,583	4,583	4,583	4,583	4,583	4,583	4,583	4,583	55,000
24	575701	RTO Market Admin, Monitoring and Compliance	583,333	583,333	583,333	583,333	583,333	583,333	583,333	583,333	583,333	583,333	583,333	583,333	7,000,000
25															
26		<b>Total Cost of Energy Purchased</b>	<b>\$ 14,426,589</b>	<b>\$ 9,214,713</b>	<b>\$ 9,307,685</b>	<b>\$ 8,081,807</b>	<b>\$ 8,135,949</b>	<b>\$ 8,313,393</b>	<b>\$ 11,825,692</b>	<b>\$ 11,291,129</b>	<b>\$ 7,746,594</b>	<b>\$ 7,661,138</b>	<b>\$ 7,636,732</b>	<b>\$ 12,559,676</b>	<b>\$ 116,201,102</b>
27															
28		<b>Wholesale Revenues:</b>													
29	447041	Non-Firm Energy - Wholesale	(44,239,518)	(20,582,538)	(26,270,580)	(17,924,734)	(8,733,102)	(12,553,798)	(14,189,337)	(10,315,233)	(9,168,362)	(10,523,485)	(10,416,415)	(22,616,868)	(207,533,969)
31	447042	Firm Energy - Wholesale	(505,409)	(427,377)	(465,364)	(433,535)	(446,322)	(458,503)	(473,982)	(435,338)	(426,252)	(30,614)	(132,125)	(461,106)	(4,695,926)
32	447045	Loss Repayment Energy	(1,127,872)	(752,594)	(638,493)	(652,312)	(755,869)	(794,155)	(738,640)	(887,160)	(816,542)	(712,478)	(911,231)	(1,212,653)	(10,000,000)
33	447106	Supplemental Reserves	(250,583)	(250,583)	(250,583)	(250,583)	(250,583)	(250,583)	(250,583)	(250,583)	(250,583)	(250,583)	(250,583)	(250,583)	(3,007,000)
34	447109	Combined Ancillary Services	(291,667)	(291,667)	(291,667)	(291,667)	(291,667)	(291,667)	(291,667)	(291,667)	(291,667)	(291,667)	(291,667)	(291,667)	(3,500,000)
35	447130	Financial Transmission Rights Review	(3,978,095)	(3,978,095)	(2,918,992)	(2,918,992)	(2,918,992)	(2,576,003)	(2,567,797)	(2,567,797)	(2,754,508)	(2,754,508)	(2,754,508)	(3,978,095)	(36,666,382)
36	447150	Realized Gains/Losses on Regulated Financial Sales	9,338,350	4,101,376	848,552	646,683	604,322	695,996	1,096,024	1,240,150	664,988	722,800	703,392	716,220	21,378,853
37															
38		<b>Total Wholesale Revenues</b>	<b>\$ (41,054,794)</b>	<b>\$ (22,181,478)</b>	<b>\$ (29,987,127)</b>	<b>\$ (21,825,140)</b>	<b>\$ (12,792,213)</b>	<b>\$ (16,228,713)</b>	<b>\$ (17,415,982)</b>	<b>\$ (13,507,628)</b>	<b>\$ (13,042,926)</b>	<b>\$ (13,840,535)</b>	<b>\$ (14,053,137)</b>	<b>\$ (28,094,752)</b>	<b>\$ (244,024,424)</b>
39															
40		<b>Net Recoverable Energy Costs</b>	<b>\$ 16,256,851</b>	<b>\$ 20,622,062</b>	<b>\$ 15,172,349</b>	<b>\$ 12,946,116</b>	<b>\$ 20,881,679</b>	<b>\$ 23,365,904</b>	<b>\$ 31,376,029</b>	<b>\$ 30,286,081</b>	<b>\$ 24,607,421</b>	<b>\$ 18,972,079</b>	<b>\$ 19,502,630</b>	<b>\$ 16,401,277</b>	<b>\$ 250,390,486</b>
41															
42		<b>South Dakota kWh Allocation %</b>	<b>0.930%</b>	<b>0.912%</b>	<b>0.922%</b>	<b>0.945%</b>	<b>0.950%</b>	<b>0.921%</b>	<b>0.915%</b>	<b>0.898%</b>	<b>0.942%</b>	<b>0.925%</b>	<b>0.952%</b>	<b>0.939%</b>	
43															
44		<b>South Dakota Net Recoverable Energy Costs</b>	<b>\$ 151,189</b>	<b>\$ 188,073</b>	<b>\$ 139,889</b>	<b>\$ 122,341</b>	<b>\$ 198,376</b>	<b>\$ 215,200</b>	<b>\$ 287,091</b>	<b>\$ 271,969</b>	<b>\$ 231,802</b>	<b>\$ 175,492</b>	<b>\$ 185,665</b>	<b>\$ 154,008</b>	<b>\$ 2,321,095</b>
45															
46		<b>South Dakota Jurisdictional Costs/Credits:</b>													
47		Renewable Energy Credits	\$ (506)	\$ (387)	\$ (3,114)	\$ (2,249)	\$ (2,361)	\$ (2,312)	\$ (2,799)	\$ (1,993)	\$ (3,372)	\$ (2,475)	\$ (1,678)	\$ (2,447)	\$ (25,693)
48		Production Tax Credits	(263,366)	(220,471)	(280,508)	(287,134)	(211,969)	(191,094)	(164,307)	(164,318)	(204,764)	(246,439)	(270,277)	(285,125)	(2,789,772)
49		Negative Wind	1,971	5,124	4,740	10,348	6,164	858	351	435	10,779	15,036	9,226	13,714	78,746
50															
51		<b>Total South Dakota Jurisdictional Costs/Credits</b>	<b>\$ (261,901)</b>	<b>\$ (215,734)</b>	<b>\$ (278,882)</b>	<b>\$ (279,035)</b>	<b>\$ (208,166)</b>	<b>\$ (192,548)</b>	<b>\$ (166,755)</b>	<b>\$ (165,876)</b>	<b>\$ (197,357)</b>	<b>\$ (233,878)</b>	<b>\$ (262,729)</b>	<b>\$ (273,858)</b>	<b>\$ (2,736,719)</b>
52															
53		<b>Adjusted Net Recoverable Fuel Costs</b>	<b>\$ (110,712)</b>	<b>\$ (27,661)</b>	<b>\$ (138,993)</b>	<b>\$ (156,694)</b>	<b>\$ (9,790)</b>	<b>\$ 22,652</b>	<b>\$ 120,336</b>	<b>\$ 106,093</b>	<b>\$ 34,445</b>	<b>\$ (58,386)</b>	<b>\$ (77,064)</b>	<b>\$ (119,850)</b>	<b>\$ (415,624)</b>
54															
55		<b>Adjusted Net Recoverable Fuel Costs, Jul 13 - Dec 31</b>							<b>\$ 73,754</b>	<b>\$ 106,093</b>	<b>\$ 34,445</b>	<b>\$ (58,386)</b>	<b>\$ (77,064)</b>	<b>\$ (119,850)</b>	<b>\$ (41,008)</b>

SOURCE:  
 Budgeted activity amounts are from MB5975M report.

Line No.	Account	Description	Budget												Total
			January	February	March	April	May	June	July	August	September	October	November	December	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
1	456335	Renewable Energy Credits	\$ (65,410)	\$ (50,000)	\$ (402,285)	\$ (290,615)	\$ (305,059)	\$ (298,732)	\$ (361,590)	\$ (257,504)	\$ (435,649)	\$ (319,822)	\$ (216,827)	\$ (316,175)	\$ (3,319,670)
2			90.0000%	90.0000%	90.0000%	90.0000%	90.0000%	90.0000%	90.0000%	90.0000%	90.0000%	90.0000%	90.0000%	90.0000%	90.0000%
3			\$ (58,869)	\$ (45,000)	\$ (362,057)	\$ (261,554)	\$ (274,553)	\$ (268,859)	\$ (325,431)	\$ (231,754)	\$ (392,084)	\$ (287,840)	\$ (195,144)	\$ (284,557)	\$ (2,987,702)
4		South Dakota A&E %	0.8600%	0.8600%	0.8600%	0.8600%	0.8600%	0.8600%	0.8600%	0.8600%	0.8600%	0.8600%	0.8600%	0.8600%	0.8600%
5			\$ (506)	\$ (387)	\$ (3,114)	\$ (2,249)	\$ (2,361)	\$ (2,312)	\$ (2,799)	\$ (1,993)	\$ (3,372)	\$ (2,475)	\$ (1,678)	\$ (2,447)	\$ (25,693)
6															
7															
8															
9	409115	Production Tax Credits	\$ (19,911,569)	\$ (16,668,495)	\$ (21,207,573)	\$ (21,708,514)	\$ (16,025,729)	\$ (14,447,509)	\$ (12,422,280)	\$ (12,423,129)	\$ (15,480,961)	\$ (18,631,820)	\$ (20,434,026)	\$ (21,556,600)	\$ (210,918,205)
10		South Dakota A&E %	0.8600%	0.8600%	0.8600%	0.8600%	0.8600%	0.8600%	0.8600%	0.8600%	0.8600%	0.8600%	0.8600%	0.8600%	0.8600%
11			\$ (171,239)	\$ (143,349)	\$ (182,385)	\$ (186,693)	\$ (137,821)	\$ (124,249)	\$ (106,832)	\$ (106,839)	\$ (133,136)	\$ (160,234)	\$ (175,733)	\$ (185,387)	\$ (1,813,897)
12		Tax Gross-Up	1.538	1.538	1.538	1.538	1.538	1.538	1.538	1.538	1.538	1.538	1.538	1.538	1.538
13			\$ (263,366)	\$ (220,471)	\$ (280,508)	\$ (287,134)	\$ (211,969)	\$ (191,094)	\$ (164,307)	\$ (164,318)	\$ (204,764)	\$ (246,439)	\$ (270,277)	\$ (285,125)	\$ (2,789,772)
14															
15															
16															
17	447043	Negative Wind Settlements	\$ 215,047	\$ 558,952	\$ 517,091	\$ 1,128,811	\$ 672,361	\$ 93,651	\$ 38,246	\$ 47,415	\$ 1,175,884	\$ 1,640,195	\$ 1,006,434	\$ 1,496,057	\$ 8,590,144
18		South Dakota kWh %	0.9167%	0.9167%	0.9167%	0.9167%	0.9167%	0.9167%	0.9167%	0.9167%	0.9167%	0.9167%	0.9167%	0.9167%	0.9167%
19			\$ 1,971	\$ 5,124	\$ 4,740	\$ 10,348	\$ 6,164	\$ 858	\$ 351	\$ 435	\$ 10,779	\$ 15,036	\$ 9,226	\$ 13,714	\$ 78,746

SOURCE:  
 Budgeted activity amounts are from MB5975M report.

Line No.	<b>July 13 - December 31</b> Budgeted South Dakota Net Recoverable Fuel Costs (a)	<b>July 13 - December 31</b> Budgeted South Dakota kWh Sales (b)	<b>July 13 - December 31</b> Budgeted South Dakota ECA Factor (c)
1	\$ (41,008)	108,272,646	\$ (0.00038)

SOURCES:

- Column (a) - Schedule 1, Page 1, Line 55, Column (o).
- Column (b) - MidAmerican sales forecast July 13 - December 31, 2015.
- Column (c) - Column (a) / Column (b).