

RULE 20:10:13:100  
 Supplemental Statement P - Highlighted  
 Energy Cost Adjustment Factor - Proposed  
 Test Year Ending December 31, 2013  
 Utility: MidAmerican Energy Company  
 Docket No. EL14-XXX

Individual Responsible: Diane Noll

Line No.	Account	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total	Pro forma Adjustments	Adjusted Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
<b>Generation Costs:</b>																		
1	501101	Coal Burned	\$ 14,425,767	\$ 12,230,511	\$ 13,028,072	\$ 9,238,884	\$ 9,882,367	\$ 12,976,010	\$ 15,877,374	\$ 16,595,101	\$ 11,647,383	\$ 10,346,150	\$ 11,005,145	\$ 14,739,881	\$ 151,992,645			
2	501102	Refined Coal Credits	-	-	-	-	-	-	-	-	-	-	(2,192,474)	(113,257)	(2,305,731)			
3	501020	Coal Transportation	10,341,468	9,358,032	10,906,527	8,147,839	9,279,757	12,334,720	15,802,414	16,790,783	11,555,889	10,259,461	8,753,981	14,829,827	138,360,698			
4	518001	Nuclear Fuel	2,206,471	2,068,022	1,512,144	2,112,210	2,467,428	2,383,332	2,467,774	2,478,719	2,359,332	2,480,652	2,415,386	2,491,379	27,442,849			
5	501121	Gas Burned	261,159	318,775	211,593	324,247	634,510	323,171	279,253	132,145	125,315	257,837	169,090	422,120	3,459,215			
6	547021	Gas Burned - CT's	1,387,200	1,290,875	1,437,479	718,712	529,349	583,853	3,420,271	3,162,952	2,041,095	662,647	1,723,681	2,958,981	19,917,095			
7	501131	Oil Burned	481,732	360,370	646,714	775,320	537,955	685,491	590,877	118,018	350,186	588,920	524,935	1,157,518	6,818,036			
8	547001	Oil Burned - CT's	-	3,907	6,530	-	6,299	-	2,923	32,678	-	-	-	-	52,337			
9	547030	Oil Burned - PPM's	4,473	1,261	55,107	35,599	3,112	2,869	47,745	-	(6,343)	-	8,038	19,617	171,478			
10	502009	Consumable Chemicals - Lime	-	-	-	-	26,908	962,343	133,976	794,215	(8,880)	242,936	375,038	418,757	2,945,293	39,359	RRT Schedule 12	
11	502010	Consumable Chemicals - Urea	-	-	-	-	48,410	52,980	113,209	410,735	100,438	102,916	100,577	96,502	1,025,767			
12	502011	Consumable Chemicals - Activated Carbon	-	-	-	-	23,005	22,950	48,692	147,409	40,350	46,102	45,271	49,020	422,799			
13																		
14	<b>Total Generation Costs</b>		<u>\$ 29,108,270</u>	<u>\$ 25,631,753</u>	<u>\$ 27,804,166</u>	<u>\$ 21,352,811</u>	<u>\$ 23,439,100</u>	<u>\$ 30,330,642</u>	<u>\$ 38,814,263</u>	<u>\$ 40,630,077</u>	<u>\$ 28,204,765</u>	<u>\$ 24,987,621</u>	<u>\$ 22,928,668</u>	<u>\$ 37,070,345</u>	<u>\$ 350,302,481</u>	<u>\$ 39,359</u>		
15																		
16	<b>Cost of Energy Purchased:</b>																	
17	555121	Energy Purchases	\$ 5,866,781	\$ 5,854,056	\$ 10,240,231	\$ 7,586,517	\$ 5,912,917	\$ 4,885,415	\$ 6,541,225	\$ 5,656,896	\$ 5,463,326	\$ 5,805,873	\$ 14,349,645	\$ 7,353,103	\$ 85,515,985			
18	555125	Net Market Purchases - Retail Load	-	-	-	-	-	-	-	-	-	-	-	-	-			
19	555132	Contract Purchases	403,750	365,351	339,777	406,560	413,372	463,752	482,178	522,544	462,063	416,377	458,025	495,900	5,229,649			
20																		
21	<b>Total Cost of Energy Purchased</b>		<u>\$ 6,270,531</u>	<u>\$ 6,219,407</u>	<u>\$ 10,580,008</u>	<u>\$ 7,993,077</u>	<u>\$ 6,326,289</u>	<u>\$ 5,349,167</u>	<u>\$ 7,023,403</u>	<u>\$ 6,179,440</u>	<u>\$ 5,925,389</u>	<u>\$ 6,222,250</u>	<u>\$ 14,807,670</u>	<u>\$ 7,849,003</u>	<u>\$ 90,745,634</u>	<u>\$ -</u>		
22																		
23	<b>Non Recoverable Sales:</b>																	
24	Interchange Sales		<u>\$ 18,601,612</u>	<u>\$ 16,816,216</u>	<u>\$ 19,573,368</u>	<u>\$ 14,843,734</u>	<u>\$ 13,131,670</u>	<u>\$ 13,972,688</u>	<u>\$ 17,747,992</u>	<u>\$ 17,318,288</u>	<u>\$ 13,829,401</u>	<u>\$ 13,824,687</u>	<u>\$ 24,266,575</u>	<u>\$ 20,617,012</u>	<u>\$ 204,543,243</u>	<u>\$ 385,273</u>	<u>\$ 204,928,516</u>	WP RRT 9
25																		
26																		
27	<b>Net Recoverable Energy Costs</b>		\$ 16,777,189	\$ 15,034,944	\$ 18,810,806	\$ 14,502,154	\$ 16,633,719	\$ 21,707,121	\$ 28,089,674	\$ 29,491,229	\$ 20,300,753	\$ 17,385,184	\$ 13,469,763	\$ 24,302,336	\$ 236,504,872	\$ (345,914)	\$ 236,158,958	
28																		
29	<b>South Dakota kWh Allocation %</b>		1.105%	0.778%	0.958%	1.153%	0.913%	1.055%	0.947%	0.959%	0.998%	0.928%	1.051%	1.002%				
30																		
31	<b>South Dakota Net Recoverable Energy Costs</b>		\$ 185,447	\$ 117,042	\$ 180,193	\$ 167,177	\$ 151,945	\$ 229,018	\$ 265,886	\$ 282,917	\$ 202,671	\$ 161,345	\$ 141,613	\$ 243,532	\$ 2,328,786	\$ (345,914)	\$ 1,982,872	
32																		
33	<b>South Dakota Jurisdictional Costs/Credits:</b>																	
34	Renewable Energy Credits		\$ (752)	\$ (7,094)	\$ (7,171)	\$ (3,125)	\$ (2,180)	\$ (3,989)	\$ (3,415)	\$ (10,965)	\$ (3,281)	\$ (2,621)	\$ (1,628)	\$ (10,451)	\$ (56,672)		(56,672)	
35	Production Tax Credits		(232,250)	(204,399)	(230,842)	(203,390)	(207,741)	(158,217)	(115,414)	(98,038)	(170,882)	(195,257)	(251,411)	(177,134)	(2,244,975)	(1,314,386)	(3,559,361)	WP RRT 9
36	Negative Wind		-	-	-	-	-	-	-	-	-	-	-	-	-			
37																		
38	<b>Total South Dakota Jurisdictional Costs/Credits</b>		<u>\$ (233,002)</u>	<u>\$ (211,493)</u>	<u>\$ (238,013)</u>	<u>\$ (206,515)</u>	<u>\$ (209,921)</u>	<u>\$ (162,207)</u>	<u>\$ (118,828)</u>	<u>\$ (109,003)</u>	<u>\$ (174,163)</u>	<u>\$ (197,877)</u>	<u>\$ (253,039)</u>	<u>\$ (187,584)</u>	<u>\$ (2,301,647)</u>	<u>\$ (1,314,386)</u>	<u>\$ (3,616,033)</u>	
39																		
40	<b>Adjusted Net Recoverable Fuel Costs</b>		\$ (47,555)	\$ (94,451)	\$ (57,820)	\$ (39,338)	\$ (57,976)	\$ 66,811	\$ 147,058	\$ 173,914	\$ 28,508	\$ (36,532)	\$ (111,426)	\$ 55,948	\$ <b>27,141</b>	\$ (1,660,300)	\$ <b>(1,633,159)</b>	
41																		
42	<b>South Dakota Retail kWh Sales</b>		22,212,531	13,974,860	16,599,440	19,521,444	15,701,716	17,418,507	20,310,382	19,286,009	20,365,795	17,182,152	16,160,577	19,542,873	218,276,286		218,276,286	
43																		
44	<b>Fuel Cost Adjustment Factor (\$/kWh)</b>		<u>\$ (0.0021)</u>	<u>\$ (0.0068)</u>	<u>\$ (0.0035)</u>	<u>\$ (0.0020)</u>	<u>\$ (0.0037)</u>	<u>\$ 0.0038</u>	<u>\$ 0.0072</u>	<u>\$ 0.0090</u>	<u>\$ 0.0014</u>	<u>\$ (0.0021)</u>	<u>\$ (0.0069)</u>	<u>\$ 0.0029</u>	<u>\$ 0.0001</u>	<u>\$ (0.0075)</u>		

Lines 10 - 12 are consumable chemical costs proposed to be included in the ECA  
 Line 33 is new Renewable Energy Credits proposed to be included in the ECA. See page 3, lines 1 - 5  
 Line 34 is new Production Tax Credits proposed to be included in the ECA. See page 3, lines 9 - 12.  
 Line 35 is new negative wind costs proposed to be included in the ECA. There were no negative wind credits allocated to South Dakota during 2013.