

MIDAMERICAN ENERGY COMPANY  
Docket No. EL14-072  
Roll-out of ECA and TCR from Base Rates  
Test Year Ending December 31, 2013

Line No.	Rate Code (a)	Description (b)	Rate (c)	Less ECA (d)	Less TCR (e)	Rate After Rollout (f) (c) - (d) - (e)
1	RS	Summer - Energy All	\$0.10572	-\$0.00751	\$0.00049	\$0.11274
2	RS	Winter - Energy 1st 1,000 kWh	\$0.06964	-\$0.00751	\$0.00049	\$0.07666
3	RS	Winter - Energy over 1,000 kWh	\$0.03482	-\$0.00751	\$0.00049	\$0.04184
4	RST	Summer - On Peak	\$0.21468	-\$0.00751	\$0.00049	\$0.22170
5	RST	Summer - Normal	\$0.09589	-\$0.00751	\$0.00049	\$0.10291
6	RST	Summer - Off Peak	\$0.05434	-\$0.00751	\$0.00049	\$0.06136
7	RST	Winter - On Peak	\$0.06041	-\$0.00751	\$0.00049	\$0.06743
8	RST	Winter - Normal	\$0.06041	-\$0.00751	\$0.00049	\$0.06743
9	RST	Winter - Off Peak	\$0.04914	-\$0.00751	\$0.00049	\$0.05616
10	GE	Summer - Energy 1st 5,000 kWh	\$0.09627	-\$0.00751	\$0.00043	\$0.10335
11	GE	Summer - Energy over 5,000 kWh	\$0.08664	-\$0.00751	\$0.00043	\$0.09372
12	GE	Summer - Surcharge for kWh over 40,000	\$0.01380	-\$0.00751	\$0.00043	\$0.02088
13	GE	Winter - Energy 1st 5,000 kWh	\$0.06118	-\$0.00751	\$0.00043	\$0.06826
14	GE	Winter - Energy over 5,000 kWh	\$0.03671	-\$0.00751	\$0.00043	\$0.04379
15	GE	Winter - Surcharge for kWh over 40,000	\$0.02297	-\$0.00751	\$0.00043	\$0.03005
16	GET	Summer - On Peak	\$0.17764	-\$0.00751	\$0.00043	\$0.18472
17	GET	Summer - Normal	\$0.08339	-\$0.00751	\$0.00043	\$0.09047
18	GET	Summer - Off Peak	\$0.04891	-\$0.00751	\$0.00043	\$0.05599
19	GET	Summer - Surcharge for kWh over 40,000	\$0.01380	-\$0.00751	\$0.00043	\$0.02088
20	GET	Winter - On Peak	\$0.05900	-\$0.00751	\$0.00043	\$0.06608
21	GET	Winter - Normal	\$0.05900	-\$0.00751	\$0.00043	\$0.06608
22	GET	Winter - Off Peak	\$0.04839	-\$0.00751	\$0.00043	\$0.05547
23	GET	Winter - Surcharge for kWh over 40,000	\$0.02297	-\$0.00751	\$0.00043	\$0.03005
24	GD	Summer - Energy 1st 200 Hours	\$0.07629	-\$0.00751		\$0.08380
25	GD	Summer - Energy next 200 Hours	\$0.06485	-\$0.00751		\$0.07236
26	GD	Summer Energy over 400 Hours	\$0.05722	-\$0.00751		\$0.06473
27	GD	Summer Billing Demand (per KW)	\$4.83		\$0.12	\$4.71
28	GD	Winter - Energy 1st 200 Hours	\$0.03663	-\$0.00751		\$0.04414
29	GD	Winter - Energy next 200 Hours	\$0.03553	-\$0.00751		\$0.04304
30	GD	Winter Energy over 400 Hours	\$0.03443	-\$0.00751		\$0.04194
31	GD	Winter Billing Demand (per kW)	\$4.61		\$0.12	\$4.49
32	GDT	Summer - On Peak	\$0.14645	-\$0.00751		\$0.15396
33	GDT	Summer - Normal	\$0.06733	-\$0.00751		\$0.07484
34	GDT	Summer - Off Peak	\$0.03538	-\$0.00751		\$0.04289
35	GDT	Summer Billing Demand (per KW)	\$4.83		\$0.12	\$4.71
36	GDT	Winter - On Peak	\$0.03826	-\$0.00751		\$0.04577
37	GDT	Winter - Normal	\$0.03826	-\$0.00751		\$0.04577
38	GDT	Winter - Off Peak	\$0.03245	-\$0.00751		\$0.03996
39	GDT	Winter Billing Demand (per kW)	\$4.61		\$0.12	\$4.49

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Line No.	Rate Code	Description	Rate	Less ECA	Less TCR	Rate After Rollout
	(a)	(b)	(c)	(d)	(e)	(f)
(c) - (d) - (e)						
40	LS	Summer - Energy 1st 200 Hours	\$0.06494	-\$0.00751		\$0.07245
41	LS	Summer - Energy next 200 Hours	\$0.05520	-\$0.00751		\$0.06271
42	LS	Summer Energy over 400 Hours	\$0.04870	-\$0.00751		\$0.05621
43	LS	Summer Billing Demand (per KW)	\$3.51		\$0.13	\$3.38
44	LS	Winter - Energy 1st 200 Hours	\$0.03642	-\$0.00751		\$0.04393
45	LS	Winter - Energy next 200 Hours	\$0.03533	-\$0.00751		\$0.04284
46	LS	Winter Energy over 400 Hours	\$0.03423	-\$0.00751		\$0.04174
47	LS	Winter Billing Demand (per kW)	\$3.21		\$0.13	\$3.08
48	LST	Summer - On Peak	\$0.12299	-\$0.00751		\$0.13050
49	LST	Summer - Normal	\$0.05805	-\$0.00751		\$0.06556
50	LST	Summer - Off Peak	\$0.03095	-\$0.00751		\$0.03846
51	LST	Summer Billing Demand (per KW)	\$3.51		\$0.13	\$3.38
52	LST	Winter - On Peak	\$0.03798	-\$0.00751		\$0.04549
53	LST	Winter - Normal	\$0.03798	-\$0.00751		\$0.04549
54	LST	Winter - Off Peak	\$0.03207	-\$0.00751		\$0.03958
55	LST	Winter Billing Demand (per kW)	\$3.21		\$0.13	\$3.08
56	SS	Summer - Energy 1st 200 Hours	\$0.06283	-\$0.00751		\$0.07034
57	SS	Summer - Energy next 200 Hours	\$0.05341	-\$0.00751		\$0.06092
58	SS	Summer Energy over 400 Hours	\$0.04712	-\$0.00751		\$0.05463
59	SS	Summer Billing Demand (per KW)	\$2.97		\$0.18	\$2.79
60	SS	Winter - Energy 1st 200 Hours	\$0.03306	-\$0.00751		\$0.04057
61	SS	Winter - Energy next 200 Hours	\$0.03206	-\$0.00751		\$0.03957
62	SS	Winter Energy over 400 Hours	\$0.03107	-\$0.00751		\$0.03858
63	SS	Winter Billing Demand (per kW)	\$2.75		\$0.18	\$2.57
64	SST	Summer - On Peak	\$0.12007	-\$0.00751		\$0.12758
65	SST	Summer - Normal	\$0.05497	-\$0.00751		\$0.06248
66	SST	Summer - Off Peak	\$0.02975	-\$0.00751		\$0.03726
67	SST	Summer Billing Demand (per KW)	\$2.97		\$0.18	\$2.79
68	SST	Winter - On Peak	\$0.03439	-\$0.00751		\$0.04190
69	SST	Winter - Normal	\$0.03439	-\$0.00751		\$0.04190
70	SST	Winter - Off Peak	\$0.02885	-\$0.00751		\$0.03636
71	SST	Winter Billing Demand (per kW)	\$2.75		\$0.18	\$2.57
72	MWP	Summer - Energy All	\$0.07145	-\$0.00751	\$0.00029	\$0.07867
73	MWP	Winter - Energy All	\$0.04804	-\$0.00751	\$0.00029	\$0.05526

Sources:

Column (d) is from DLK Supplemental Schedule D, page 4, line 1, column c

Column (e) is from DLK Schedule C, page 1, columns (f) and (g)

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Rate Code SAL

Line No.	Description	Code	Rates	Monthly Usage (kWh)	ECA Factor	TCR Factor	Less: Total Factor	Rate	Final Rates
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Company Owned Lighting								
2	Mercury Vapor (MV)								
3	175 W	DW4	6.52	75	(0.00751)	0.00022	(0.00729)	(0.55)	7.07
4	400 W	DC8	11.38	165	(0.00751)	0.00022	(0.00729)	(1.20)	12.58
5	1,000 W	DC9	23.97	384	(0.00751)	0.00022	(0.00729)	(2.80)	26.77
6	High Pressure Sodim (HPS)								
7	100 W	DW2	4.72	47	(0.00751)	0.00022	(0.00729)	(0.34)	5.06
8	100 W	DC2	4.89	47	(0.00751)	0.00022	(0.00729)	(0.34)	5.23
9	100 W	DF2	5.31	47	(0.00751)	0.00022	(0.00729)	(0.34)	5.65
10	250 W	DC6	8.10	108	(0.00751)	0.00022	(0.00729)	(0.79)	8.89
11	250 W	DF6	8.43	108	(0.00751)	0.00022	(0.00729)	(0.79)	9.22
12	400 W	DC7	11.30	165	(0.00751)	0.00022	(0.00729)	(1.20)	12.50
13	400 W	DF7	11.46	165	(0.00751)	0.00022	(0.00729)	(1.20)	12.66
14	1,000 W	DF9	23.97	384	(0.00751)	0.00022	(0.00729)	(2.80)	26.77
15	LED - Wood Pole Overhead								
16	100 W Comparable	ELK	5.31	19	(0.00751)	0.00022	(0.00729)	(0.14)	5.45
17	150 W Comparable	ELL	6.75	37	(0.00751)	0.00022	(0.00729)	(0.27)	7.02
18	250 W Comparable	ELM	7.78	47	(0.00751)	0.00022	(0.00729)	(0.34)	8.12
19	LED - Non-Wood Pole Underground								
20	100 W Comparable	ELA	20.85	19	(0.00751)	0.00022	(0.00729)	(0.14)	20.99
21	150 W Comparable	ELB	22.29	37	(0.00751)	0.00022	(0.00729)	(0.27)	22.56
22	250 W Comparable	ELC	23.31	47	(0.00751)	0.00022	(0.00729)	(0.34)	23.65
23	Decorative Lighting								
24	Mercury Vapor (MV)								
25	175 W	DO4	22.05	75	(0.00751)	0.00022	(0.00729)	(0.55)	22.60
26	400 W	DU8	26.91	165	(0.00751)	0.00022	(0.00729)	(1.20)	28.11
27	High Pressure Sodim (HPS)								
28	100 W	DO2	20.65	47	(0.00751)	0.00022	(0.00729)	(0.34)	20.99
29	100 W	DP2	20.42	47	(0.00751)	0.00022	(0.00729)	(0.34)	20.76
30	100 W	DV2	21.58	47	(0.00751)	0.00022	(0.00729)	(0.34)	21.92
31	250 W	DU6	23.63	108	(0.00751)	0.00022	(0.00729)	(0.79)	24.42
32	250 W	DX6	23.96	108	(0.00751)	0.00022	(0.00729)	(0.79)	24.75
33	400 W	DU7	26.83	165	(0.00751)	0.00022	(0.00729)	(1.20)	28.03
34	400 W	DX7	27.00	165	(0.00751)	0.00022	(0.00729)	(1.20)	28.20
35	Pole Charges								
36	Wood pole, Overhead	DOP	2.92	-	(0.00751)	0.00022	(0.00729)	-	2.92
37	Wood pole, Underground	DUP	5.98	-	(0.00751)	0.00022	(0.00729)	-	5.98
38	Customer-Owned Lighing								
39	Energy Only								
40	70 W	DE1	1.71	33	(0.00751)	0.00022	(0.00729)	(0.24)	1.95
41	100 W	DE2	2.44	47	(0.00751)	0.00022	(0.00729)	(0.34)	2.78
42	150 W	DE3	3.53	68	(0.00751)	0.00022	(0.00729)	(0.50)	4.03
43	250 W	DE6	5.61	108	(0.00751)	0.00022	(0.00729)	(0.79)	6.40
44	400 W	DE7	8.56	165	(0.00751)	0.00022	(0.00729)	(1.20)	9.76
45	1000 W	DE9	19.93	384	(0.00751)	0.00022	(0.00729)	(2.80)	22.73
46	Energy and Maintenance								
47	70 W	DM1	2.96	33	(0.00751)	0.00022	(0.00729)	(0.24)	3.20
48	100 W	DM2	3.68	47	(0.00751)	0.00022	(0.00729)	(0.34)	4.02
49	150 W	DM3	4.77	68	(0.00751)	0.00022	(0.00729)	(0.50)	5.27
50	250 W	DM6	6.85	108	(0.00751)	0.00022	(0.00729)	(0.79)	7.64
51	400 W	DM7	9.81	165	(0.00751)	0.00022	(0.00729)	(1.20)	11.01
52	1000 W	DM9	21.17	384	(0.00751)	0.00022	(0.00729)	(2.80)	23.97

MIDAMERICAN ENERGY COMPANY  
Docket No. EL14-072  
Energy Cost Adjustment Calculation  
Test Year Ending December 31, 2013

Line No.	Net Recoverable Fuel Costs (a)	Annual kWh Sales (b)	Annual Rate (c) (a)/(b)
1	-\$1,633,159	217,600,492	-0.00751

Line 1, column a from Statement P, page 2, column (o), line 40

Line 1, column (b) is from COSS Rate Design tabs (RD1-1 through RD1-7) - sum of total kWh on each.