



**Class of Service** Residential, Base Use - Price Schedule RBD

**Available** In the Company's South Dakota electric service area.

**Applicable** The residential electric base use service is:

- Applicable to single family dwellings (including incidental farm electric usage supplied through the same meter).
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service.

**Price** The monthly price schedule for electric base use is:

RBD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	<del>\$7.00</del> 8.23	<del>\$7.00</del> 8.23
First 1,000 kWh @	\$0. <del>063</del> 407450	\$0. <del>061</del> 207192
Additional kWh @	\$0. <del>061</del> 007168	\$0. <del>049</del> 005758

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**Seasonable Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



MIDAMERICAN ENERGY COMPANY  
 ELECTRIC TARIFF NO. I  
 FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
~~4<sup>st</sup>~~-~~2<sup>nd</sup>~~ Revised Sheet No. D-2  
 Canceling ~~Original~~-~~1<sup>st</sup>~~ Revised Sheet No. D-2

**Class of Service** Residential, Electric Base Use with Electric Water Heating - Price Schedule RWD

**Available** In the Company's South Dakota electric service area.

**Applicable** The residential electric base use with electric water heating service is:

- Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with an electric water heater.
- Water heater must conform to MidAmerican Energy specifications as shown on Sheet No. D-II and be in regular use for supplying the domestic hot water requirements of the residence.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

**Price** The monthly price schedule for base use with electric water heating is:

RWD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	<del>\$7.008.23</del>	<del>\$7.008.23</del>
First 1,000 kWh @	<del>\$0.063407450</del>	<del>\$0.049705840</del>
Additional kWh @	<del>\$0.061007168</del>	<del>\$0.049005758</del>

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**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

Date Filed: ~~April 18, 2007~~ December 31, 2014  
 Docket No. EL14-072

Effective: ~~May 1, 2009~~ February 1, 2015

Issued by: Naomi G. Czachura  
 Vice President



MIDAMERICAN ENERGY COMPANY  
 ELECTRIC TARIFF NO. I  
 FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
~~2<sup>nd</sup>~~-~~3<sup>rd</sup>~~ Revised Sheet No. D-3  
 Canceling ~~4<sup>th</sup>~~~~2<sup>nd</sup>~~ Revised Sheet No. D-3

**Class of Service** Residential, Electric Space Heating - Price Schedule RSD

**Available** In the Company's South Dakota electric service area.

**Applicable** The residential electric space heating service is:

- Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with electric space heating.
- Electric space heating devices must conform to MidAmerican Energy specifications, as shown on Section 3, Sheet No. D-III, be in regular use for supplying the domestic space heating requirements of the residence, and be the preponderant source of heat for the residence.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

**Price** The monthly price schedule for electric space heating use is:

RSD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	<del>\$7.008.23</del>	<del>\$7.008.23</del>
First 1,000 kWh @	<del>\$0.063407450</del>	<del>\$0.061207192</del>
Additional kWh	<del>\$0.061007168</del>	<del>\$0.048002115</del>

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**Seasonal Provision**

Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

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**Price Adjustments**

The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

**Tax Adjustment**

Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a later payment charge of 1.5 percent of the unpaid balance is added to the next bill.

Date Filed: ~~January 17, 2012~~December 31, 2014  
 Docket No. EL14-072

Effective: ~~February 17, 2012~~February 1, 2015

Issued by: Naomi G. Czachura  
 Vice President



**Class of Service** Residential, All Electric - Price Schedule RED

**Available** In the Company's South Dakota electric service area.

**Applicable** The residential all electric service is:

- Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with electric space and water heating.
- Electric space heating devices must conform to MidAmerican Energy specifications, as shown on Section No. 3, Sheet No. D-III, be in regular use for supplying the domestic space heating requirements of the residence, and be the preponderant source of heat for the residence.
- Water heater must conform to MidAmerican Energy specifications, as shown on Section No. 3, Sheet D-11, and be in regular use for supplying the domestic hot water requirements of the residence.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

**Price** The monthly price schedule for all electric use is:

RED Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$ <del>7.008</del> <u>23</u>	\$ <del>7.008</del> <u>23</u>
First 1,000 kWh @	\$ <del>0.063407450</del>	\$ <del>0.049705840</del>
Additional kWh	\$ <del>0.061007168</del>	\$ <del>0.018002115</del>

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**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustment** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2



**Class of Service** Residential, Time-of-Use - Price Schedule RTD

**Available** In the Company's South Dakota electric service area during the summer season.

**Applicable** The residential time-of-use service is:

- Applicable to all electric service required on premises by customers for single family residential purposes (including incidental farm usage supplied through the same meter) where permanent time-of-use metering is installed, at the option of the customer.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service.

**Price** The monthly summer price schedule for the electric time-of-use is:

RTD Price Schedule	Summer per kWh
Service Charge	<del>\$16.00</del> <u>18.80</u>
Price Code TPD, On-Peak kWh @	<del>\$0.1874</del> <u>22022</u>
Price Code TOD, Off-Peak kWh @	<del>\$0.0438</del> <u>05147</u>

During the winter billing period, residential time-of-use participants are billed on their regular price schedule (see below).

RTD Price Code	Refer to Price Schedule	Description
TBD	RBD	Base
TWD	RWD	Base with Electric Water Heating
TSD	RSD	Electric Space Heating
TED	RED	All Electric

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - May 16 through September 15
- Winter - September 16 through May 15

~~Issued Date Filed: June 19, 1996~~ December 31, 2014 Effective: ~~with billings on and after February 1, 2015~~

Docket No. EL14-072

Issued by: Naomi G. Czachura  
Vice President

~~Issued by: Brent E. Gale~~  
~~Vice President Law and Regulatory Affairs~~

July 24, 1996



**Class of Service** General Service, Base - Energy Only Metering - Price Schedule GBD

**Available** In the Company's South Dakota electric service area.

**Applicable** The general service electric base energy only metering service is:

- Applicable to all electric service required on premises.
- Not applicable to customers with demands greater than 200 kW.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Applications.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.

**Price** The monthly price schedule for base energy only metering is:

GBD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	<del>\$10.00</del> <u>11.75</u>	<del>\$10.00</del> <u>11.75</u>
First 4,000 kWh @	<del>\$0.0885</del> <u>10400</u>	<del>\$0.0842</del> <u>09895</u>
Additional kWh @	<del>\$0.0630</del> <u>07403</u>	<del>\$0.0554</del> <u>06510</u>

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**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet No. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



**Class of Service** General Service, Electric Heat - Energy Only Metering - Price Schedule GED

**Available** In the Company's South Dakota electric service area.

**Applicable** The general service electric heat-energy only metering service is:

- Applicable to customers with electric space heating.
- Not applicable to customers with demands greater than 200 kW.
- Electric space heating devices must conform to MidAmerican Energy specifications, see Section 3, Sheet No. D-IV, and be the preponderant source of heat for the premises, and where at least 50 percent of the electric load of the premise is located inside of the building or buildings with electric space heating.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.

**Price** The monthly price schedule for electric heat - energy only metering is:

GED Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$ <del>10.00</del> <u>11.75</u>	\$ <del>10.00</del> <u>11.75</u>
First 4,000 kWh @	\$0. <del>0791</del> <u>09295</u>	\$0. <del>0472</del> <u>05547</u>
Next 4,000 kWh @	\$0. <del>0791</del> <u>09295</u>	\$0. <del>0472</del> <u>05547</u>
Additional kWh @	\$0. <del>0791</del> <u>09295</u>	\$0. <del>0472</del> <u>05547</u>

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**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustment** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Class of Service** General Service, Base - Demand Metered - Price Schedule GDD

**Available** In the Company's South Dakota electric service area.

**Applicable** The general service base demand metered service is:

- Applicable to all electric service required on premises.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.
- Not applicable to customers whose demand exceeds 200 kW.

**Price** The monthly price schedule for base demand metered use is:

GDD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$ <del>80.00</del> <u>94.01</u>	\$ <del>80.00</del> <u>94.01</u>
First 250 kWh per kW of demand @	\$0. <del>0620</del> <u>07286</u>	\$0. <del>0530</del> <u>06228</u>
Next 150 kWh per kW of demand @	\$0. <del>0220</del> <u>02585</u>	\$0. <del>0210</del> <u>02468</u>
Additional kWh @	\$0. <del>0105</del> <u>01234</u>	\$0. <del>0105</del> <u>01234</u>

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**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Demand** The kW as shown by or computed from the readings of the Company's demand meter, determined to the nearest kW, but not less than 20 kW.

**Price Adjustment** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.





**Class of Service** General Service, Base - Primary Voltage - Price Schedule GPD

**Available** In the Company's South Dakota electric service area.

**Applicable** The general service base primary metered service is:

- Applicable to all electric service required on premises.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.
- Not applicable to customers whose demand exceeds 200 kW.

**Price** The monthly price schedule for base primary metered is:

GPD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	<del>\$200.00</del> <u>235.03</u>	<del>\$200.00</del> <u>235.03</u>
First 250 kWh per kW of demand @	<del>\$0.0469</del> <u>05511</u>	<del>\$0.0404</del> <u>04748</u>
Next 150 kWh per kW of demand @	<del>\$0.0216</del> <u>02538</u>	<del>\$0.0216</del> <u>02538</u>
Additional kWh @	<del>\$0.0403</del> <u>01210</u>	<del>\$0.0403</del> <u>01210</u>
Transformer Ownership Credit	<del>\$0.30</del> <u>35/kW</u>	<del>\$0.30</del> <u>35/kW</u>

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**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 20 kW.

**Transformer Ownership Credit** Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of ~~\$0.30~~35 per kW of billing demand.

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MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
FILED with the SOUTH DAKOTA P.U.C.

~~Canceling~~ Original Sheet No. D-15  
~~Canceling IPS Section No. IV 12S & 12P~~  
~~Original Issue Sheet No. 22~~

**Class of Service** General Service, Electric Heat - Demand Metered - Price Schedule GHD

**Available** In the Company's South Dakota electric service area.

**Applicable** The small general service electric heat-demand metered service is:

- Applicable to customers with electric space heating.
- Electric space heating devices must conform to MidAmerican Energy specifications, as shown on Section 3, Sheet No. D-IV and be the preponderant source of heat for the premises, and where at least 50 percent of the electric load of the premise is located inside of the building or buildings with electric space heating.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.
- Not applicable to customers whose demand exceeds 200 kW.

**Price** The monthly price schedule for electric heat - demand metered is:

GHD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	<del>\$0.0094</del> <u>\$0.0094.01</u>	<del>\$0.0094</del> <u>\$0.0094.01</u>
First 250 kWh per kW of demand @	<del>\$0.0630</del> <u>\$0.07403</u>	<del>\$0.0320</del> <u>\$0.03760</u>
Next 150 kWh per kW of demand @	<del>\$0.0220</del> <u>\$0.02585</u>	<del>\$0.0162</del> <u>\$0.01904</u>
Additional kWh @	<del>\$0.0105</del> <u>\$0.01234</u>	<del>\$0.0105</del> <u>\$0.01234</u>

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**Seasonal Provision** Summer and winter periods are defined as

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 20 kW.

~~Issued Date Filed: November 8, 1995~~ December 31, 2014 ~~Effective: with billings on and after February 1, 2015~~  
Docket No. EL14-072

Issued by: Naomi G. Czachura  
Vice President

~~Issued by: Brent E. Gale~~ December 1, 1995  
~~Vice President Law and Regulatory Affairs~~



MIDAMERICAN ENERGY COMPANY  
 ELECTRIC TARIFF NO. I  
 FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
1<sup>st</sup> Revised Sheet No. D-16  
 Canceling Original Sheet No. D-16  
 Canceling IPS Section No. IV #10 TOU  
 Original Issue Sheet No. 17

**Class of Service** General Service, Time -of-Use at Secondary Voltage - Price Schedule GUD

**Available** In the Company's South Dakota electric service area

**Applicable** At the option of the customer, to all electric service required on premises by customer where permanent time-of-use metering is installed, subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Customer must agree to pay \$75 of metering related costs at the time service is elected under this price schedule where such facilities are not already in place, or where such amount is refunded to a prior customer at the same location as provided herein. The \$75 will be refundable to a customer who pays that amount and who then moves and discontinues service within one year from the date of meter installation. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**Price Code**

- GEP - General Use, peak periods
- GEO - General Use, off-peak periods
- CEP - Cogeneration, peak periods
- CEO - Cogeneration, off-peak periods

**Prices**

GUD Price Schedule	Summer	Winter
<b>Service Charge</b> per meter	<u>\$14.5017.04</u>	<u>\$14.5017.04</u>
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand, but only when demand equals or exceeds 200 kW.	\$0.50/kVAR	\$0.50/kVAR
<b>Energy Charge:</b> Peak Energy Charge: Per kWh for first 2,000 kWh Per kWh for all additional kWh Off-Peak Energy Charge: Per kWh for all kWh delivered In off-peak hours	<u>\$0.441616640/kWh</u> <u>\$0.441616640/kWh</u> <u>\$0.033403890/kWh</u>	<u>\$0.053806322/kWh</u> <u>\$0.053806322/kWh</u> <u>\$0.045205312/kWh</u>

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Vice President

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Vice President Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY  
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Section No. 3  
~~Original-1<sup>st</sup> Revised~~ Sheet No. D-17  
~~Canceling Original Sheet No. D-17~~

**Class of Service**      General Service, Time-of-Use at Primary Voltage - Price Schedule GTD

**Available**              At the Company's South Dakota electric service area

**Applicable**            At the option of the customer, to all electric service required on premises by customer where permanent time-of-use metering is installed, subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Customer must agree to pay \$75 of metering related costs at the time service is elected under this price schedule where such facilities are not already in place, or where such amount is refunded to a prior customer at the same location as provided herein. The \$75 will be refundable to a customer who pays that amount and who then moves and discontinues service within one year from the date of meter installation. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**Price Code**            GRP -      General Use, peak periods  
                                  GRO -      General Use, off-peak periods  
                                  CRP -      Cogeneration, peak periods  
                                  CRO -      Cogeneration, off-peak periods

~~Issued Date Filed: November 8, 1995~~ December 31, 2014 ~~Effective: -with billings on and after~~ February 1, 2015  
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Vice President

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~~Vice President Law and Regulatory Affairs~~



MIDAMERICAN ENERGY COMPANY  
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Section No. 3  
 Original-1<sup>st</sup> Revised Sheet No. D-17  
 Canceling Original Sheet No. D-17

**Prices**

GTD Price Schedule	Summer	Winter
<b>Service Charge</b> per meter	\$ <del>200.00</del> <u>235.03</u>	\$ <del>200.00</del> <u>235.03</u>
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand, but only when demand equals or exceeds 200 kW.	\$0.49/kVAR	\$0.49/kVAR
<b>Energy Charge:</b> Peak Energy Charge: Per kWh for first 2,000 kWh Per kWh for all additional kWh Off-Peak Energy Charge: Per kWh for all kWh delivered In off-peak hours	\$0. <del>4388</del> <u>16311</u> /kWh \$0. <del>4388</del> <u>16311</u> /kWh \$0. <del>0324</del> <u>03807</u> /kWh	\$0. <del>0527</del> <u>06193</u> /kWh \$0. <del>0527</del> <u>06193</u> /kWh \$0. <del>0443</del> <u>05206</u> /kWh
<b>Transformer Ownership Credit</b>	\$0. <del>3035</del> /kW	\$0. <del>3035</del> /kW

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 Vice President

Issued by Brent E. Gale  
 Vice President Law and Regulatory Affairs

December 1, 1995



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
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Section No. 3  
~~Original-1<sup>st</sup> Revised~~ Sheet No. D-17b  
~~Canceling Original Sheet No. D-17b~~

**General Service, Time-of-Use at Primary Voltage - Price Schedule GTD, continued**

**Reactive Demand** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**Transformer Ownership Credit** Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.~~30~~35 per kW of demand.

**Payment Terms** Bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

~~IssuedDate Filed: November 8, 1995~~December 31, 2014~~Effective: -with billings on and after~~February 1, 2015  
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Issued by: Naomi G. Czachura  
Vice President

~~Issued by Brent E. Gale~~ \_\_\_\_\_ ~~December 1, 1995~~  
~~Vice President Law and Regulatory Affairs~~



MIDAMERICAN ENERGY COMPANY  
 ELECTRIC TARIFF NO. I  
 FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
~~1<sup>st</sup>~~-~~2<sup>nd</sup>~~ Revised Sheet No. D-18  
 Canceling ~~Original~~-~~1<sup>st</sup>~~ Revised Sheet No. D-18

**Class of Service** General Service, Separately Metered Electric Space Heating - Price Schedule GSD

**Available** In the Company's South Dakota electric service area.

**Applicable** The small general service separately metered electric space heating service is:

- Applicable to all customer classes with electric space heating supplied at nominal 240 volts through one separate meter at a single point of delivery to a solidly connected, permanently installed, load controlled electric heating installation.
- Heat pump, and any other electric space heating devices must conform to MidAmerican Energy specifications and be the customer's principal source of heating and in regular use.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service.

**Price** The monthly price schedule for separately metered electric space heating is:

GSD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	<del>\$8.509.99</del>	<del>\$8.509.99</del>
All kWh @	<del>\$0.064007168</del>	<del>\$0.048002115</del>

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**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustment** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

IssuedDate Filed: ~~April 18, 2007~~ December 31, 2014 Effective: ~~May 1, 2009~~ February 1, 2015  
 Docket No. ~~EL14-072~~

Issued by: Naomi G. Czachura  
 Vice President



**Class of Service** General Service, Separately Metered Electric Water Heating - Price Schedule GWD

**Available** In the Company's South Dakota electric service area.

**Applicable** The small general service separately metered electric water heating service is:

- Applicable to 240 volt single-phase electric water heating service only. Energy for other purposes shall be metered through a separate meter.
- Water heater must conform to MidAmerican Energy specifications.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

**Price** The monthly price schedule for separately metered electric water heating is:

GWD Price Schedule	Energy Charge per kWh
Service Charge	\$ <del>6.50</del> 7.64
All kWh @	\$0. <del>0300</del> 03525

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**Seasonal Provision** There is no seasonal provision for this price schedule.

**Specifications** Each element of a two-unit heater shall be controlled by a thermostat with the thermostats so interlocked that both elements cannot operate simultaneously, excepting where both elements combined do not exceed a 5500 watt rating limit for a single element heater.

**Restrictions** The small general service separately metered electric water heating service is restricted to existing participants. The Company intends to discontinue this service with the filing of its next general rate case.

**Price Adjustment** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Utilities Commission associated with the Company's energy efficiency programs.

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MIDAMERICAN ENERGY COMPANY  
 ELECTRIC TARIFF NO. I  
 FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
~~1<sup>st</sup> Revised Sheet No. D-21~~  
~~Canceling Original Sheet No. D-21~~  
~~Canceling IPS Section No. IV 13 Fifth Revised Sheet No. 20~~

**Class of Service** Large General Service, Base Use at Secondary Voltage - Price Schedules LLD and ALD

**Available** In the Company's South Dakota electric service area.

**Applicable** At the option of the customer, to all electric service required on premises by customer, subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

Prices	LLD and ALD Price Schedules	Summer	Winter	
	<b>Service Charge</b> per meter	<del>\$125.00</del> <u>146.89</u>	<del>\$125.00</del> <u>146.89</u>	<u>/</u> <u>/</u>
	<b>Demand Charge</b> times kW of measured demand for customers with demand meters, but not less than 200 kW.	<del>\$6.39</del> <u>7.51</u> /kW	<del>\$5.70</del> <u>6.70</u> /kW	<u>/</u> <u>/</u>
	<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand.	\$0.50/kVAR	\$0.50/kVAR	
	<b>Energy Charge:</b> First 250 kWh x kW of demand Next 150 kWh x kW of demand Over 400 kWh x kW of demand	<del>\$0.0290</del> <u>03408</u> /kW h <del>\$0.0170</del> <u>01998</u> /kW h <del>\$0.0095</del> <u>01116</u> /kW h	<del>\$0.0249</del> <u>02926</u> /kW h <del>\$0.0170</del> <u>01998</u> /kW h <del>\$0.0095</del> <u>01116</u> /kW h	<u>/</u> <u>/</u> <u>/</u> <u>/</u>

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

~~Issued Date Filed: November 8, 1995~~ ~~December 31, 2014~~ ~~Effective: with billings on and after February 1, 2015~~  
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~~Issued by: Naomi G. Czachura~~  
~~Vice President~~

~~Issued by: Brent E. Gale~~ ~~December 1, 1995~~  
~~Vice President Law and Regulatory Affairs~~



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
1<sup>st</sup> Revised Sheet No. D-21  
Canceling Original Sheet No. D-21  
Canceling IPS Section No. IV 13 Fifth Revised Sheet No. 20

**Character** Alternating current: 60 Hz; single or three phase, at secondary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

**Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

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Vice President

Issued by: Brent E. Gale December 1, 1995  
Vice President Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY  
 ELECTRIC TARIFF NO. 1  
 FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
1<sup>st</sup> Revised Sheet No. D-22  
~~Canceling~~ Original Sheet No. D-22

**Class of Service** Large General Service, Base Use at Primary Voltage - Price Schedules LPD and APD

**Available** In the Company's South Dakota electric service area.

**Applicable** At the option of the customer, to all electric service required on premises by customer, subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**Prices**

LPD and APD Price Schedules	Summer	Winter
<b>Service Charge</b> per meter	<del>\$200.00</del> <u>235.03</u>	<del>\$200.00</del> <u>235.03</u>
<b>Demand Charge</b> times kW of measured demand for customers with primary meters, but not less than 200 kW.	<del>\$6.267</del> <u>.36</u> /kW	<del>\$5.596</del> <u>.57</u> /kW
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand.	\$0.49/kVAR	\$0.49/kVAR
<b>Energy Charge:</b> First 250 kWh x kW of demand	\$0. <del>0284</del> <u>03337</u> /kWh	\$0. <del>0244</del> <u>02867</u> /kWh
Next 150 kWh x kW of demand	\$0. <del>0167</del> <u>01962</u> /kWh	\$0. <del>0167</del> <u>01962</u> /kWh
Over 400 kWh x kW of demand	\$0. <del>0093</del> <u>01093</u> /kWh	\$0. <del>0093</del> <u>01093</u> /kWh
<b>Transformer Ownership Credit</b>	<del>\$0.30</del> <u>35</u> /kW	<del>\$0.30</del> <u>35</u> /kW

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**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

~~Issued Date Filed: November 8, 1995~~ December 31, 2014 Effective: ~~with billings on and after February 1, 2015~~  
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Vice President

~~Issued by: Brent E. Gale~~  
~~Vice President Law and Regulatory Affairs~~

~~December 1, 1995~~



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
1<sup>st</sup> Revised Sheet No. D-22  
Canceling Original Sheet No. D-22

**Character**

Alternating current: 60 Hz; single or three phase, at primary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

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Issued by: Naomi G. Czachura  
Vice President

Issued by: Brent E. Gale December 1, 1995  
Vice President Law and Regulatory Affairs



**Large General Service, Base Use at Primary Voltage - Price Schedules LPD and APD, continued**

**Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

**Reactive Demand** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**Minimum Bill** The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment, less the transformer ownership credit. N

**Transformer Ownership Credit** Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.~~30~~35 per kW of billing demand. !

**Price Adjustment** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs. N  
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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



MIDAMERICAN ENERGY COMPANY  
 ELECTRIC TARIFF NO. I  
 FILED with the SOUTH DAKOTA P.U.C.

1<sup>st</sup> Revised Sheet No. D-23  
~~Canceling~~ Original Sheet Nos. D-23  
~~Canceling IPS Section No. IV 12 Fifth Revised Sheet No. 18~~

**Class of Service** Large General Service with Electric Space Heating at Secondary Voltage - Price Schedule LED

**Available** In the Company's South Dakota electric service area.

**Applicable** At the option of the customer, in combination with general electric service required on premises by customer, electric space heating which is permanently installed as the preponderant source of heat; subject to applicable terms and conditions of the Company's rules and regulations and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

Prices	LED Price Schedule	Summer	Winter	
	<b>Service Charge</b> per meter	<del>\$125.00</del> <u>146.89</u>	<del>\$125.00</del> <u>146.89</u>	<u>/ </u>
	<b>Demand Charge</b> times kW of measured demand for customers with primary meters, but not less than 200 kW.	<del>\$6.397.51</del> /kW	<del>\$4.204.94</del> /kW	<u>/ </u>
	<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand.	\$0.50/kVAR	\$0.50/kVAR	
	<b>Energy Charge:</b> First 250 kWh x kW of demand	<del>\$0.02900</del> <u>03408</u> /kWh	<del>\$0.04500</del> <u>01763</u> /kWh	<u>/ </u>
	Next 150 kWh x kW of demand	<del>\$0.04700</del> <u>01998</u> /kWh	<del>\$0.04300</del> <u>01528</u> /kWh	<u>/ </u>
	Over 400 kWh x kW of demand	<del>\$0.00950</del> <u>01116</u> /kWh	<del>\$0.00950</del> <u>01116</u> /kWh	<u>/ </u>

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Character** Alternating current: 60 Hz; single or three phase, at secondary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

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Docket No. EL14-072

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~~Vice President Law and Regulatory Affairs~~



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
1<sup>st</sup> Revised Sheet No. D-23  
Canceling Original Sheet Nos. D-23  
Canceling IPS Section No. IV 12 Fifth Revised Sheet No. 18

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MIDAMERICAN ENERGY COMPANY  
 ELECTRIC TARIFF NO. I  
 FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
1<sup>st</sup> Revised Sheet No. D-24  
 Canceling Original Sheet Nos. D-24

**Class of Service** Large General Service with Electric Space Heating at Primary Voltage - Price Schedule LHD

**Available** In the Company's South Dakota electric service area.

**Applicable** At the option of the customer, to all electric service required on premises by customer, subject to applicable terms and conditions of the Company's Rules and Regulations. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**Price**

LHD Price Schedule	Summer	Winter	
<b>Service Charge</b> per meter	\$ <del>200.00</del> <u>235.03</u>	\$ <del>200.00</del> <u>235.03</u>	<u>/I</u>
<b>Demand Charge</b> times kW of measured demand for customers with primary meters, but not less than 200 kW.	\$ <del>6.267</del> <u>6.36</u> /kW	\$ <del>4.124</del> <u>4.84</u> /kW	<u>/I</u>
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand.	\$0.49/kVAR	\$0.49/kVAR	
<b>Energy Charge:</b> First 250 kWh x kW of demand Next 150 kWh x kW of demand Over 400 kWh x kW of demand	\$0. <del>0284</del> <u>03337</u> /kWh	\$0. <del>0147</del> <u>0172</u> /kWh	<u>/I</u>
	\$0. <del>0167</del> <u>01962</u> /kWh	\$0. <del>0127</del> <u>0149</u> /kWh	<u>/I</u>
	\$0. <del>0093</del> <u>01093</u> /kWh	\$0. <del>0093</del> <u>01093</u> /kWh	<u>/I</u>
<b>Transformer Ownership Credit</b>	\$0. <del>3035</del> <u>3035</u> /kW	\$0. <del>3035</del> <u>3035</u> /kW	<u>/I</u>

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Character** Alternating current: 60 Hz; single or three phase, at primary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

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Issued by: Brent E. Gale  
Vice President Law and Regulatory Affairs

December 1, 1995





MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
1<sup>st</sup> Revised Sheet No. D-24  
Canceling Original Sheet Nos. D-24

**Demand**

The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

Issued Date Filed: November 8, 1995December 31, 2014Effective: ~~with billings on and after~~ February 1, 2015  
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Vice President Law and Regulatory Affairs

December 1, 1995



MIDAMERICAN ENERGY COMPANY  
 ELECTRIC TARIFF NO. I  
 FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
 1<sup>st</sup> - 2<sup>nd</sup> Revised Sheet Nos. D-24a  
 Canceling ~~Original 1<sup>st</sup> Revised~~ Sheet Nos. D-24a

**Large General Service with Electric Space Heating at Primary Voltage - Price Schedule  
 LHD continued**

**Reactive Demand**      The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**Minimum Bill**      The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment, less the transformer ownership credit.

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**Transformer Ownership Credit**      Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.~~30~~35 per kW of billing demand.

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**Price Adjustment**      The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment**      Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms**      Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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 Vice President



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
FILED with the SOUTH DAKOTA P.U.C.

~~Canceling Original Sheet Nos. D-26~~  
~~Canceling IPS Section No. IV 16S & 16P~~  
~~Original Issue Sheet No. 23~~

**Class of Service** Large General Service, Time-of-Use at Secondary Voltage - Price Schedule LTD/LOD

**Available** In the Company's South Dakota electric service area.

**Applicable** At the option of the customer, to all electric service required on premises by customer where permanent time-of-use metering is installed, subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**Prices**

LTD/LOD Price Schedules	Summer	Winter
<b>Service Charge</b> per meter	<del>\$125.00</del> <u>146.89</u>	<del>\$125.00</del> <u>146.89</u>
<b>Demand Charge</b> shall be the greater of the peak demand charge or the off-peak demand charge. Peak Demand Charge: per kW for the first 600 kW of peak demand per kW for the next 10,400 kW of peak demand per kW for all additional kW of peak demand Off-Peak Demand Charge: per kW for all off-peak demand	<del>\$13.70</del> <u>16.10</u> /kW <del>\$11.44</del> <u>13.44</u> /kW <del>\$10.15</del> <u>11.93</u> /kW <del>\$5.72</del> <u>6.72</u> /kW	<del>\$11.93</del> <u>14.02</u> /kW <del>\$9.68</del> <u>11.38</u> /kW <del>\$8.59</del> <u>10.09</u> /kW <del>\$5.72</del> <u>6.72</u> /kW
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand.	\$0.50/kVAR	\$0.50/kVAR

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~~Vice President Law and Regulatory Affairs~~

~~December 1, 1995~~



Section No. 3

1<sup>st</sup> Revised Sheet No. D-26

MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
FILED with the SOUTH DAKOTA P.U.C.

Canceling Original Sheet Nos. D-26

Canceling IPS Section No. IV 16S & 16P

Original Issue Sheet No. 23

<b>Energy Charge:</b>			
Peak Energy Charge: per kWh for all kWh delivered in peak hours	\$0. <u>012801504</u> /kW h	\$0. <u>012801504</u> /kW h	<u>/1/1</u>
Off-Peak Energy Charge: per kWh for all kWh delivered in off-peak hours	\$0. <u>007900928</u> /kW h	\$0. <u>007900928</u> /kW h	<u>/1/1</u>

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Vice President Law and Regulatory Affairs

December 1, 1995



MIDAMERICAN ENERGY COMPANY  
 ELECTRIC TARIFF NO. 1  
 FILED with the SOUTH DAKOTA P.U.C.

Canceling Original Sheet No. D-27  
 Canceling IPS Section No. IV 16S & 16P  
 Original Issue Sheet No. 23

**Class of Service** Large General Service, Time-of-Use at Primary Voltage - Price Schedule LVD/LRD

**Available** In the Company's South Dakota electric service area.

**Applicable** At the option of the customer, to all electric service required on premises by customer where permanent time-of-use metering is installed, subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**Prices**

LVD/LRD Price Schedules	Summer	Winter
<b>Service Charge</b> per meter	<del>\$200.00</del> <u>235.03</u>	<del>\$200.00</del> <u>235.03</u>
<b>Demand Charge</b> shall be the greater of the peak demand charge or the off-peak demand charge. Peak Demand Charge: per kW for the first 600 kW of peak demand per kW for the next 10,400 kW of peak demand per kW for all additional kW of peak demand Off-Peak Demand Charge: per kW for all off-peak demand	<del>\$13.43</del> <u>15.78</u> /kW  <del>\$11.21</del> <u>13.17</u> /kW  <del>\$9.95</del> <u>11.69</u> /kW  <del>\$5.64</del> <u>6.59</u> /kW	<del>\$11.69</del> <u>13.74</u> /kW  <del>\$9.49</del> <u>11.15</u> /kW  <del>\$8.42</del> <u>9.89</u> /kW  <del>\$5.64</del> <u>6.59</u> /kW
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand.	\$0.49/kVAR	\$0.49/kVAR

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~~Issued Date Filed: November 8, 1995~~ December 31, 2014 ~~Effective: with billings on and after February 1, 2015~~  
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Vice President

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~~Vice President Law and Regulatory Affairs~~

~~December 1, 1995~~





MIDAMERICAN ENERGY COMPANY  
 ELECTRIC TARIFF NO. I  
 FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
 1<sup>st</sup> 2<sup>nd</sup> Revised Sheet No. D-27b  
 Canceling ~~Original 1<sup>st</sup> Revised~~ Sheet No. D-27b

**Large General Service, Time-of-Use at Primary Voltage - Price Schedule LVD/LRD,  
 continued**

<b>Transformer Ownership Credit</b>	Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0. <del>30</del> <u>35</u> per kW of billing demand.	↓
<b>Price Adjustment</b>	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.	N + + + +
<b>Tax Adjustment</b>	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.	
<b>Payment Terms</b>	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.	

Issued Date Filed: ~~April 18, 2007~~ December 31, 2014 Effective: ~~May 1, 2009~~ February 1, 2015  
 Docket No. EL14-072

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 Vice President



MIDAMERICAN ENERGY COMPANY  
 ELECTRIC TARIFF NO. 1  
 FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
1<sup>st</sup> Revised Sheet No. D-28  
~~Canceling~~ Original Sheet No. D-28

**Class of Service** Large General Service, Time-of-Use at Transmission Voltage - Price Schedule LDP/LDO

**Available** In the Company's South Dakota electric service area.

**Applicable** At the option of the customer, to all electric service required on premises by customer where permanent time-of-use metering is installed, subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**Prices**

LDP/LDO Price Schedule	Summer	Winter
<b>Service Charge</b> per meter	<del>\$1,200.00</del> <u>1,410.18</u>	<del>\$1,200.00</del> <u>1,410.18</u>
<b>Demand Charge</b> shall be the greater of the peak demand charge or the off-peak demand charge. Peak Demand Charge: per kW for the first 600 kW of peak demand per kW for the next 10,400 kw of peak demand per kW for all additional kW of peak demand Off-Peak Demand Charge: per kW for all off-peak demand	<del>\$13.15</del> <u>15.45</u> /kW  <del>\$10.98</del> <u>12.90</u> /kW <del>\$9.74</del> <u>11.45</u> /kW <del>\$5.49</del> <u>6.45</u> /kW	<del>\$11.45</del> <u>13.46</u> /kW  <del>\$9.29</del> <u>10.92</u> /kW <del>\$8.25</del> <u>9.69</u> /kW <del>\$5.49</del> <u>6.45</u> /kW
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand.	\$0.48/kVAR	\$0.48/kVAR

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~~Issued Date Filed: November 8, 1995~~December 31, 2014Effective: ~~with billings on and after~~February 1, 2015  
 Docket No. EL14-072

Issued by: Naomi G. Czachura  
Vice President

~~Issued by: Brent E. Gale~~  
~~Vice President Law and Regulatory Affairs~~

~~December 1, 1995~~







**Large General Service, Time-of-Use at Transmission Voltage - Price Schedule LDP/LDO, continued**

<b>Minimum Bill</b>	The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment, less the transformer ownership credit.	N
<b>Transformer Ownership Credit</b>	Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0. <del>30</del> <u>35</u> per kW of billing demand.	!
<b>Price Adjustment</b>	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.	N + + + + N
<b>Tax Adjustment</b>	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.	
<b>Payment Terms</b>	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.	



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
3rd 4<sup>th</sup> Revised Sheet No. D-41d  
Canceling 2nd 3<sup>rd</sup> Revised Sheet No. D-41d

**Lighting Services, Street - Area - Security - Customer Owned, continued**

Multiple service accounts and other contracts are billed on the schedule of price codes below.

1. High Pressure Sodium - Customer-Owned

<u>Price Code</u>	<u>Size</u>	<u>Type</u>	<u>Description</u>	<u>Use Per Month (KWH)</u>	<u>Customer-Owned Pricing</u>
DE1	70W	HPS	5,220 Lumen-Energy Only	33	<del>\$0.981.15</del>
DM1	70W	HPS	With Contract Maintenance	33	<del>\$3.554.17</del>
DE2	100W	HPS	8,550 Lumen-Energy Only	47	<del>\$1.391.63</del>
DM2	100W	HPS	With Contract Maintenance	47	<del>\$3.964.65</del>
DE3	150W	HPS	14,400 Lumen-Energy Only	68	<del>\$2.022.37</del>
DM3	150W	HPS	With Contract Maintenance	68	<del>\$4.595.39</del>
DE6	250W	HPS	24,750 Lumen-Energy Only	108	<del>\$3.213.77</del>
DM6	250W	HPS	With Contract Maintenance	108	<del>\$5.676.66</del>
DE7	400W	HPS	45,000 Lumen-Energy Only	165	<del>\$4.905.76</del>
DM7	400W	HPS	With Contract Maintenance	165	<del>\$7.368.65</del>
DE9	1000W	HPS	126,000 Lumen-Energy Only	384	<del>\$11.4013.40</del>
DM9	1000W	HPS	With Contract Maintenance	384	<del>\$13.8616.29</del>

2. High Pressure Sodium - Joint Use/Existing Wood Pole & 120 V. Circuit

<u>Price Code</u>	<u>Size</u>	<u>Type</u>	<u>Description</u>	<u>Use Per Month (KWH)</u>	<u>Company-Owned Pricing</u>
DW2	100W	HPS	Open Refractor	47	<del>\$5.186.09</del>
DC2	100W	HPS	Cobra Head	47	<del>\$5.366.30</del>
DF2	100W	HPS	Flood	47	<del>\$6.757.93</del>
DC6	250W	HPS	Cobra Head	108	<del>\$11.2513.22</del>
DF6	250W	HPS	Flood	108	<del>\$12.0514.16</del>
DC7	400W	HPS	Cobra Head	165	<del>\$11.4513.46</del>
DF7	400W	HPS	Flood	165	<del>\$14.2516.75</del>
DF9	1000W	HPS	Flood	384	<del>\$25.3029.73</del>

An additional charge for additional facilities required shall apply in addition to the above prices as follows:

Each wood pole served overhead: ~~\$2.502.94~~/Month.  
 Each wood pole served underground: ~~\$4.004.70~~/Month.  
 Each metal mast arm in excess of 6 foot length: ~~\$0.420.49~~/Month.

"Metered" designation applies if kWh use is metered and deducted from customer's other electric service. Within the code the Dxx is replaced by an Mxx.

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Vice President



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
~~2nd~~ <sup>3<sup>rd</sup></sup> Revised Sheet No. D-41e  
Canceling ~~4<sup>th</sup>~~ <sup>2<sup>nd</sup></sup> Revised Sheet No. D-41e

**Lighting Services, Street - Area - Security - Customer Owned, continued**

Multiple service accounts and other contracts are billed on the schedule of price codes below.

3. Mercury Vapor - Joint Use/Existing Wood Pole & 120 V. Circuit - Frozen\*

<u>Price Code</u>	<u>Size</u>	<u>Type</u>	<u>Description</u>	<u>Use Per Month (KWH)</u>	<u>Company-Owned Pricing</u>	
DW4	175W	MV	7,000 Lumen Open Refractor	75	<del>\$4.355.11</del>	!
DC8	400W	MV	13,850 Lumen Cobra Head	163	<del>\$11.45</del> <u>13.46</u>	!
DC9	1000W	MV	Cobra Head	385	<del>\$13.02</del> <u>15.30</u>	!

4. High Pressure Sodium - Fiber or Metal Pole Served Underground

<u>Price Code</u>	<u>Size</u>	<u>Type</u>	<u>Description</u>	<u>Use Per Month (KWH)</u>	<u>Company-Owned Pricing</u>	
D02	100W	HPS	Orn on 14' or 18' Post	47	<del>\$11.40</del> <u>13.40</u>	!
DP2	100W	HPS	Cobra Head on 25' Fiber Pole	47	<del>\$14.52</del> <u>17.06</u>	!
DV2	100W	HPS	Victorian Style Fiber Pole	47	<del>\$16.94</del> <u>19.91</u>	!
DU6	250W	HPS	Cobra Head on 30'/35' Metal Pole	108	<del>\$22.11</del> <u>25.98</u>	!
DX6	250W	HPS	Flood on 30'/35' Metal Pole	108	<del>\$23.30</del> <u>27.38</u>	!
DU7	400W	HPS	Cobra Head on 30'/35' Metal Pole	165	<del>\$25.46</del> <u>29.92</u>	!
DX7	400W	HPS	Flood on 30'/35' Metal Post	165	<del>\$27.97</del> <u>32.87</u>	!
DX9	1000W	HPS	Flood on 30'/35' Metal Post	384	<del>\$36.51</del> <u>42.90</u>	NI

5. Mercury Vapor - Metal Pole Served Underground - Frozen\*

<u>Price Code</u>	<u>Size</u>	<u>Type</u>	<u>Description</u>	<u>Use Per Month (KWH)</u>	<u>Company-Owned Pricing</u>	
DO4	175W	MV	Orn of 14' or 18' Post	75	<del>\$8.71</del> <u>10.24</u>	!
DU8	400W	MV	Cobra Head on 30' Metal Pole	163	<del>\$22.94</del> <u>26.96</u>	!

\*Not applicable to new customers and limited to existing stock for existing customers.

"Metered" designation applies if kWh use is metered and deducted from customer's other electric service. Within the code the Dxx is replaced by an Mxx.

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Vice President



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
~~1<sup>st</sup>~~ ~~2<sup>nd</sup>~~ Revised Sheet No. D-45  
Canceling ~~Original~~ ~~1<sup>st</sup>~~ Revised Sheet No. D-45

**Class of Service** Other Electric Service to Public Authorities - Water Pumping - Price Schedule ABD

**Available** In the Company's South Dakota electric service area.

**Applicable** To all electric service required for water and sewage pumping and treatment plants, by municipal, county, state and federal governments or agencies, subject to applicable terms and conditions of the Company's Rules and Regulations. Not applicable to standby, supplementary, or temporary service.

**Prices**

ABD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$ <del>10.00</del> <u>11.75</u>	\$ <del>10.00</del> <u>11.75</u>
All kWh @	\$ <del>0.0565</del> <u>06640</u>	\$ <del>0.0506</del> <u>05946</u>

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**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Character** Alternating current; 60 Hz, single or three phase, at nominal voltages offered by the Company, as further described in Company's Rules and Regulations.

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

Date Filed: ~~April 18, 2007~~ December 31, 2014  
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Issued by: Naomi G. Czachura  
Vice President



**Class of Service** Other Electric Service to Public Authorities - Base - Energy Only Metering - Price Schedule ATD

**Available** In the Company's South Dakota electric service area.

**Applicable** The public authorities electric base energy only metering service is:

- Applicable to all electric service required on premises.
- Not applicable to customers with demands greater than 200 kW.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Applications.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.

**Price** The monthly price schedule for base energy only metering is:

ATD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	<del>\$10.00</del> 11.75	<del>\$10.00</del> 11.75
First 4,000 kWh @	<del>\$0.0629</del> 07286	<del>\$0.0575</del> 06757
Additional kWh @	<del>\$0.0470</del> 05523	<del>\$0.0470</del> 05523

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**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet No. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment** Service provided according to this price schedule is subject to stat and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
~~1<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. D-50b  
Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. D-50b

**Rider No. 54, continued**

**Monthly Rate** Energy delivered to the customer to be metered by kilowatt-hour meter having a detent to prevent reverse flow and billed at standard rate for which it is qualified. D

Energy supplied to Company's electric system from the customer's generating facility to be metered by kilowatt hour meter having a detent to prevent reverse flow.

**Service Charge** To be billed to customer each month for customer-related expenses - ~~\$8.41~~ \$9.88. !

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