

Rule 20:10:13:41  
South Dakota Electric - Comparison of Sales, Service and Revenue - CURRENT TO INTERIM  
Test Year Ending December 31, 2013  
Utility: MidAmerican Energy Company  
Docket No. EL14-072

Line No.	Description (a)	Current, with Pro Forma Adj. (b)	Interim (c)	Increase (d)
1	Rate RBD	\$ 2,146,025	\$ 2,467,157	\$ 321,132
2	Rate RSD	68,959	78,854	9,895
3	Rate RED	785,646	892,871	107,225
4	Rate RWD	539,374	618,613	79,239
5	Rate GBD	649,743	751,121	101,378
6	Rate GED	96,475	110,996	14,521
7	Rate GDD	1,198,605	1,374,276	175,671
8	Rate GHD	350,998	398,899	47,901
9	Rate GUD	30,138	34,544	4,406
10	Rate GSD	3,076	3,482	406
11	Rate GWD	3,003	3,430	427
12	Rate LLD	1,695,396	1,926,777	231,381
13	Rate ALD	69,141	78,951	9,810
14	Rate LED	124,876	141,397	16,521
15	Rate LVD	3,378,482	3,804,004	425,522
16	Rate ABD	61,296	70,307	9,011
17	Rate ATD	99,520	114,386	14,866
18	Lighting	191,005	221,333	30,328
19	Sales Growth - pro forma	53,422	53,422	-
20	EECR, incl. Over and Under - pro forma	(64,670)	(64,670)	-
21	EECR and FAC, Over and Under - per books	(1,631)	(1,631)	-
22				
23	Tariffed Rates and Riders Subtotal	\$ 11,478,879	\$ 13,078,519	\$ 1,599,640
24				
25	Unexplained Retail Rate Revenue	(23,573)	(21,213)	\$ 2,360
26				
27	Tariffed Rates and Riders Total	\$ 11,455,306	\$ 13,057,306	\$ 1,602,000
28				
29	Other Operating Revenue - per books:			
30	Account 447 - Total Wholesale Sales	2,496,976	2,496,976	
31	Account 450 - Forfeited Discounts	87,355	87,355	
32	Account 450 - Forfeited Discounts - pro forma	(87,355)	(87,355)	
33	Account 451 - Miscellaneous Service Revenue	1,825	1,825	
34	Account 454 - Rent from Electric Property	14,318	14,318	
35	Account 456 - Other Electric Revenues	465,684	465,684	
36	Account 457.1 - Regional Control Service Revenue	6,455	6,455	
37	Wind VIII - pro forma	557,186	557,186	
38	Coal Plant Retirement - pro forma	(58,266)	(58,266)	
39	OGS Capacity Increase - pro forma	11,516	11,516	
40				
41	Other Operating Revenue Subtotal	\$ 3,495,694	\$ 3,495,694	
42				
43	Total	\$ 14,951,000	\$ 16,553,000	\$ 1,602,000

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Line No.	Description	(a)	(b)
1	CURRENT retail rate revenue (including EECR & FAC revenue)		\$ 11,491,758
2	Less: EECR revenue		\$ (70,925)
3	Less: EAC revenue		<u>\$ (2,274,300)</u>
4	CURRENT BASE retail rate revenue		<u><u>\$ 9,146,533</u></u>
5			
6	DOLLAR INCREASE		\$ 1,602,000
7			
8	PERCENTAGE INCREASE		17.51%

Source:

Line 1 - from Rule 20:10:13:41 - Comparison of Sales, Service, and Revenues submitted with the initial filing.

Page 1, column (b), sum of lines 1-18.

Lines 2 and 3 - from Rule 20:10:13:41 - Comparison of Sales, Service, and Revenues submitted with the initial filing.

Sum of the EECR and FAC amounts on each rate tab.

Line 4 - sum of lines 1-3.

Line 6 - from Rule 20:10:13:96 - Statement M submitted with the initial filing.

Page 1, column (b), line 11.

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Line No.	Description	Rates	kWh	No. of Bills	kW	kVar	Revenues
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	<u>Rate RBD</u>						
2							
3	Service Charge	7.00		30,462			213,234
4							
5	Summer						
6	Energy - 1st 1000 kWh	0.06340	7,248,640				459,564
7	Energy - over 1000 kWh	0.06100	2,807,135				171,235
8	Winter						
9	Energy - 1st 1000 kWh	0.06120	12,936,243				791,698
10	Energy - over 1000 kWh	0.04900	4,026,450				197,296
11							
12	ECCR						22,325
13	FAC						290,673
14							
15	Total						<u>2,146,025</u>

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Line No.	Description	Rates	kWh	No. of Bills	kW	kVar	Revenues
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Rate RSD						
2							
3	Service Charge	7.00		913			6,391
4							
5	Summer						
6	Energy - 1st 1000 kWh	0.06340	148,254				9,399
7	Energy - over 1000 kWh	0.06100	133,110				8,120
8	Winter						
9	Energy - 1st 1000 kWh	0.06120	422,586				25,862
10	Energy - over 1000 kWh	0.01800	373,098				6,716
11							
12	ECCR						1,299
13	FAC						11,172
14							
15	Total						<u>68,959</u>

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	<u>Rate RED</u>						
2							
3	Service Charge	7.00		7,402			51,814
4							
5	Summer						
6	Energy - 1st 1000 kWh	0.06340	1,900,856				120,514
7	Energy - over 1000 kWh	0.06100	1,549,794				94,537
8	Winter						
9	Energy - 1st 1000 kWh	0.04970	4,356,273				216,507
10	Energy - over 1000 kWh	0.01800	7,165,262				128,975
11							
12	ECCR						20,138
13	FAC						153,161
14							
15	Total						<u>785,646</u>

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	<u>Rate RWD</u>						
2							
3	Service Charge	7.00		6,156			43,092
4							
5	Summer						
6	Energy - 1st 1000 kWh	0.06340	1,684,971				106,827
7	Energy - over 1000 kWh	0.06100	905,657				55,245
8	Winter						
9	Energy - 1st 1000 kWh	0.04970	3,261,226				162,083
10	Energy - over 1000 kWh	0.04900	1,738,852				85,204
11							
12	ECCR						6,450
13	FAC						80,473
14							
15	Total						<u>539,374</u>

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	<u>Rate GBD</u>						
2							
3	Service Charge	10.00		5,508			55,080
4							
5	Summer						
6	Energy - 1st 4000 kWh	0.08850	1,639,537				145,099
7	Energy - over 4000 kWh	0.06300	832,669				52,458
8	Winter						
9	Energy - 1st 4000 kWh	0.08420	3,142,897				264,632
10	Energy - over 4000 kWh	0.05540	1,111,750				61,591
11							
12	ECCR						817
13	FAC						70,066
14							
15	Total						<u>649,743</u>

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	<u>Rate GED</u>						
2							
3	Service Charge	10.00		750			7,500
4							
5	Summer						
6	Energy - all kWh	0.07910	304,320				24,072
7	Winter						
8	Energy - all kWh	0.04720	1,087,340				51,322
9							
10	ECCR						188
11	FAC						<u>13,393</u>
12							
13	Total						<u><u>96,475</u></u>



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	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	<u>Rate GDD</u>						
2							
3	Service Charge	80.00		1,800			144,000
4							
5	Summer						
6	Energy - 1st 250 hours	0.06200	4,778,603				296,273
7	Energy - next 150 hours	0.02200	1,290,727				28,396
8	Energy - over 400 hours	0.01050	446,843				4,692
9	Winter						
10	Energy - 1st 250 hours	0.05300	8,854,628				469,295
11	Energy - next 150 hours	0.02100	2,452,512				51,503
12	Energy - over 400 hours	0.01050	852,985				8,956
13							
14	EECR						2,306
15	FAC						193,184
16							
17	Total						<u>1,198,605</u>

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	<u>Rate GHD</u>						
2							
3	Service Charge	80.00		371			29,680
4							
5	Summer						
6	Energy - 1st 250 hours	0.06300	1,446,530				91,131
7	Energy - next 150 hours	0.02200	642,846				14,143
8	Energy - over 400 hours	0.01050	241,663				2,537
9	Winter						
10	Energy - 1st 250 hours	0.03200	3,415,467				109,295
11	Energy - next 150 hours	0.01620	1,303,546				21,117
12	Energy - over 400 hours	0.01050	541,842				5,689
13							
14	EECR						976
15	FAC						<u>76,430</u>
16							
17	Total						<u><u>350,998</u></u>

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	<u>Rate GUD</u>						
2							
3	Service Charge	14.50		85			1,233
4							
5	Summer						
6	Energy - 1st 2000 kWh	0.14160	23,896				3,384
7	Energy - over 2000 kWh	0.14160	-				-
8	Energy - off-peak kWh	0.03310	81,096				2,684
9	Winter						
10	Energy - 1st 2000 kWh	0.05380	51,109				2,750
11	Energy - over 2000 kWh	0.05380	36,424				1,960
12	Energy - off-peak kWh	0.04520	290,807				13,144
13							
14	Reactive Demand Charge	0.50				303	152
15							
16	ECCR						57
17	FAC						4,774
18							
19	Total						<u>30,138</u>

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	<u>Rate GSD</u>						
2							
3	Service Charge	8.50		55			468
4							
5	Summer						
6	Energy - all kWh	0.06100	9,624				587
7	Winter						
8	Energy - all kWh	0.01800	70,661				1,272
9							
10	ECCR						12
11	FAC						737
12							
13	Total						<u>3,076</u>

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	<u>Rate GWD</u>						
2							
3	Service Charge	6.50		120			780
4							
5	Energy - all kWh	0.03000	55,359				1,661
6							
7	ECCR						7
8	FAC						<u>555</u>
9							
10	Total						<u><u>3,003</u></u>

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Line No.	Description	Rates	kWh	No. of Bills	kW	kVar	Revenues
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Rate LLD						
2							
3	Service Charge	125.00		215			26,875
4							
5	Summer						
6	Energy - 1st 250 hours	0.02900	7,661,870				222,194
7	Energy - next 150 hours	0.01700	3,468,895				58,971
8	Energy - over 400 hours	0.00950	1,240,343				11,783
9	Billing Demand	6.39			31,151		199,055
10	Winter						
11	Energy - 1st 250 hours	0.02490	13,806,410				343,780
12	Energy - next 150 hours	0.01700	6,277,533				106,718
13	Energy - over 400 hours	0.00950	2,419,740				22,988
14	Billing Demand	5.70			57,547		328,018
15							
16	Reactive Demand Charge	0.50				6,827	3,414
17							
18	EECR						4,403
19	FAC						367,197
20							
21	Total						<u>1,695,396</u>

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Line No.	Description	Rates	kWh	No. of Bills	kW	kVar	Revenues
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Rate ALD						
2							
3	Service Charge	125.00		12			1,500
4							
5	Summer						
6	Energy - 1st 250 hours	0.02900	351,400				10,191
7	Energy - next 150 hours	0.01700	40,100				682
8	Energy - over 400 hours	0.00950	-				-
9	Billing Demand	6.39			1,429		9,131
10	Winter						
11	Energy - 1st 250 hours	0.02490	651,756				16,229
12	Energy - next 150 hours	0.01700	194,201				3,301
13	Energy - over 400 hours	0.00950	10,330				98
14	Billing Demand	5.70			2,605		14,849
15							
16	Reactive Demand Charge	0.50				435	218
17							
18	EECR						155
19	FAC						12,787
20							
21	Total						<u>69,141</u>

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	<u>Rate LED</u>						
2							
3	Service Charge	125.00		24			3,000
4							
5	Summer						
6	Energy - 1st 250 hours	0.02900	607,500				17,618
7	Energy - next 150 hours	0.01700	242,500				4,123
8	Energy - over 400 hours	0.00950	81,000				770
9	Billing Demand	6.39			2,430		15,528
10	Winter						
11	Energy - 1st 250 hours	0.01500	1,426,384				21,396
12	Energy - next 150 hours	0.01300	500,511				6,507
13	Energy - over 400 hours	0.00950	81,536				775
14	Billing Demand	4.20			5,819		24,440
15							
16	Reactive Demand Charge	0.50				91	46
17							
18	EECR						380
19	FAC						<u>30,293</u>
20							
21	Total						<u><u>124,876</u></u>



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	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	<u>Rate LVD</u>						
2							
3	Service Charge	200.00		36			7,200
4							
5	Summer						
6	Energy - on-peak kWh	0.01250	12,784,335				159,804
7	Energy - off-peak kWh	0.00770	20,493,308				157,798
8	Billing Demand - 1st 600 peak kW	13.43			7,200		96,696
9	Billing Demand - next 10,400 peak kW	11.21			48,554		544,290
10	Billing Demand - over 11,000 peak kW	9.95			-		-
11	Off-peak kW	5.61			-		-
12	Winter						
13	Energy - on-peak kWh	0.01250	18,912,309				236,404
14	Energy - off-peak kWh	0.00770	30,339,988				233,618
15	Billing Demand - 1st 600 peak kW	11.69			13,833		161,708
16	Billing Demand - next 10,400 peak kW	9.49			87,817		833,383
17	Billing Demand - over 11,000 peak kW	8.42			-		-
18	Off-peak kW	5.61			-		-
19							
20	Reactive Demand Charge	0.49				18,735	9,180
21							
22	Transformer Ownership Credit	(0.30)			-		-
23							
24	Minimum Demand						
25	Energy		6,250,857				
26							
27	ECCR						11,279
28	FAC						927,122
29							
30	Total						<u>3,378,482</u>

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Line No.	Description (a)	Rates (b)	kWh (c)	No. of Bills (d)	kW (e)	kVar (f)	Revenues (g)
1	<u>Rate ABD</u>						
2							
3	Service Charge	10.00		319			3,190
4							
5	Summer						
6	Energy - all kWh	0.05650	361,091				20,402
7	Winter						
8	Energy - all kWh	0.05060	550,651				27,863
9							
10	ECCR						112
11	FAC						9,729
12							<u>        </u>
13	Total						<u><u>61,296</u></u>

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	<u>Rate ATD</u>						
2							
3	Service Charge	10.00		908			9,080
4							
5	Summer						
6	Energy - 1st 4000 kWh	0.06200	264,198				16,380
7	Energy - over 4000 kWh	0.04700	202,183				9,503
8	Winter						
9	Energy - 1st 4000 kWh	0.05750	548,794				31,556
10	Energy - over 4000 kWh	0.04700	391,077				18,381
11							
12	ECCR						21
13	FAC						14,599
14							
15	Total						<u>99,520</u>

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Line No.	Price Code (a)	Size (b)	Type (c)	Description (d)	Use per Month (kWh) (e)	Rates (f)	Number of Bills (g)	Amount (h)
1	<u>Lighting</u>							
2								
3	DC9	1000W	MV	Company, Cobra Head	385	\$ 13.02	12	\$ 156
4	DP2	100W	HPS	Company, Cobra Head on 25 foot Fiber Pole, UG	47	14.52	228	3,311
5	MW2	100W	HPS	Company, Open Refractor, Metered	47	5.18	258	1,336
6	DW2	100W	HPS	Company, Open Refractor	47	5.18	4,901	25,387
7	DV2	100W	HPS	Company, Victorian Style Fiber Pole, UG	47	16.94	828	14,026
8	DC2	100W	HPS	Company, Cobra Head	47	5.36	13	70
9	DF2	100W	HPS	Company, Flood	47	6.75	11	74
10	DO2	100W	HPS	Company, Orn on 14 foot or 18 foot Post, UG	47	11.40	880	10,032
11	MD2	100W	HPS	Customer, Maintenance, Metered	47	3.96	324	1,283
12	DE2	100W	HPS	Customer, 8,550 Lumen, Energy Only	47	1.39	2,184	3,036
13	DE3	150W	HPS	Customer, 14,400 Lumen, Energy Only	68	2.02	24	48
14	DW4	175W	MV	Company, 7,000 Lumen Open Refractor	75	4.35	1,225	5,329
15	DO4	175W	MV	Company, Orn on 14 foot or 18 foot Post, UG	75	8.71	95	827
16	DU6	250W	HPS	Company, Cobra Head, Metal Pole, UG	108	22.11	443	9,795
17	DX6	250W	HPS	Company, Flood, Metal Pole, UG	108	23.30	23	536
18	DC6	250W	HPS	Company, Cobra Head	108	11.25	563	6,334
19	DF6	250W	HPS	Company, Flood	108	12.05	1,194	14,388
20	DE6	250W	HPS	Customer, 24,750 Lumen, Energy Only	108	3.21	1,308	4,199
21	DM6	250W	HPS	Customer, Maintenance	108	5.67	180	1,021
22	DU7	400W	HPS	Company, Cobra Head, Metal Pole, UG	165	25.46	438	11,151
23	DX7	400W	HPS	Company, Flood, Metal Pole, UG	165	27.97	111	3,105
24	DC7	400W	HPS	Company, Cobra Head	165	11.45	769	8,805
25	DF7	400W	HPS	Company, Flood	165	14.25	1,835	26,149
26	DE7	400W	HPS	Customer, 45,000 Lumen, Energy Only	165	4.90	960	4,704
27	DC8	400W	MV	Company, Cobra Head	163	11.45	86	985
28	DOP			Company, Wood Pole, OH		2.50	2,306	5,765
29	DUP			Company, Wood Pole, UG		4.00	858	3,432
30	DAM			Mast, Metal		0.42	1,272	534
31	DM7	400W	HPS	Customer, Maintenance	165	7.36	336	2,473
32	DF9	1000W	HPS	Company, Flood	384	25.30	144	3,643
33	MW4	175W	MV	Company, Open Refractor, Metered	75	4.35	107	465
34	MF6	250W	HPS	Company, Flood	108	12.05	54	651
35								
36	ECCR							
37	FAC							<u>17,955</u>
38								
39				Total				<u>191,005</u>

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Line No.	Description (a)	Current Rates (b)	% Increase (c)	Interim Rates (d)	kWh (e)	No. of Bills (f)	kW (g)	kVar (h)	Revenues (i)
1	<u>Rate RBD</u>								
2									
3	Service Charge	7.00	17.51%	8.23		30,462			250,702
4									
5	Summer								
6	Energy - 1st 1000 kWh	0.06340	17.51%	0.07450	7,248,640				540,024
7	Energy - over 1000 kWh	0.06100	17.51%	0.07168	2,807,135				201,215
8	Winter								
9	Energy - 1st 1000 kWh	0.06120	17.51%	0.07192	12,936,243				930,375
10	Energy - over 1000 kWh	0.04900	17.51%	0.05758	4,026,450				231,843
11									
12	ECCR								22,325
13	FAC								290,673
14									
15	Total								<u>2,467,157</u>

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1	<u>Rate RSD</u>								
2									
3	Service Charge	7.00	17.51%	8.23		913			7,514
4									
5	Summer								
6	Energy - 1st 1000 kWh	0.06340	17.51%	0.07450	148,254				11,045
7	Energy - over 1000 kWh	0.06100	17.51%	0.07168	133,110				9,541
8	Winter								
9	Energy - 1st 1000 kWh	0.06120	17.51%	0.07192	422,586				30,392
10	Energy - over 1000 kWh	0.01800	17.51%	0.02115	373,098				7,891
11									
12	ECCR								1,299
13	FAC								11,172
14									
15	Total								<u>78,854</u>

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1	<u>Rate RED</u>								
2									
3	Service Charge	7.00	17.51%	8.23		7,402			60,918
4									
5	Summer								
6	Energy - 1st 1000 kWh	0.06340	17.51%	0.07450	1,900,856				141,614
7	Energy - over 1000 kWh	0.06100	17.51%	0.07168	1,549,794				111,089
8	Winter								
9	Energy - 1st 1000 kWh	0.04970	17.51%	0.05840	4,356,273				254,406
10	Energy - over 1000 kWh	0.01800	17.51%	0.02115	7,165,262				151,545
11									
12	ECCR								20,138
13	FAC								153,161
14									
15	Total								<u>892,871</u>

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Line No.	Description (a)	Current Rates (b)	% Increase (c)	Interim Rates (d)	kWh (e)	No. of Bills (f)	kW (g)	kVar (h)	Revenues (i)
1	<u>Rate RWD</u>								
2									
3	Service Charge	7.00	17.51%	8.23		6,156			50,664
4									
5	Summer								
6	Energy - 1st 1000 kWh	0.06340	17.51%	0.07450	1,684,971				125,530
7	Energy - over 1000 kWh	0.06100	17.51%	0.07168	905,657				64,917
8	Winter								
9	Energy - 1st 1000 kWh	0.04970	17.51%	0.05840	3,261,226				190,456
10	Energy - over 1000 kWh	0.04900	17.51%	0.05758	1,738,852				100,123
11									
12	ECCR								6,450
13	FAC								80,473
14									
15	Total								<u>618,613</u>



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Line No.	Description (a)	Current Rates (b)	% Increase (c)	Interim Rates (d)	kWh (e)	No. of Bills (f)	kW (g)	kVar (h)	Revenues (i)
1	<u>Rate GBD</u>								
2									
3	Service Charge	10.00	17.51%	11.75		5,508			64,719
4									
5	Summer								
6	Energy - 1st 4000 kWh	0.08850	17.51%	0.10400	1,639,537				170,512
7	Energy - over 4000 kWh	0.06300	17.51%	0.07403	832,669				61,642
8	Winter								
9	Energy - 1st 4000 kWh	0.08420	17.51%	0.09895	3,142,897				310,990
10	Energy - over 4000 kWh	0.05540	17.51%	0.06510	1,111,750				72,375
11									
12	ECCR								817
13	FAC								70,066
14									
15	Total								<u>751,121</u>

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1	<u>Rate GED</u>								
2									
3	Service Charge	10.00	17.51%	11.75		750			8,813
4									
5	Summer								
6	Energy - all kWh	0.07910	17.51%	0.09295	304,320				28,287
7	Winter								
8	Energy - all kWh	0.04720	17.51%	0.05547	1,087,340				60,315
9									
10	EECR								188
11	FAC								<u>13,393</u>
12									
13	Total								<u><u>110,996</u></u>

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Line No.	Description (a)	Current Rates (b)	% Increase (c)	Interim Rates (d)	kWh (e)	No. of Bills (f)	kW (g)	kVar (h)	Revenues (i)
1	<u>Rate GDD</u>								
2									
3	Service Charge	80.00	17.51%	94.01		1,800			169,218
4									
5	Summer								
6	Energy - 1st 250 hours	0.06200	17.51%	0.07286	4,778,603				348,169
7	Energy - next 150 hours	0.02200	17.51%	0.02585	1,290,727				33,365
8	Energy - over 400 hours	0.01050	17.51%	0.01234	446,843				5,514
9	Winter								
10	Energy - 1st 250 hours	0.05300	17.51%	0.06228	8,854,628				551,466
11	Energy - next 150 hours	0.02100	17.51%	0.02468	2,452,512				60,528
12	Energy - over 400 hours	0.01050	17.51%	0.01234	852,985				10,526
13									
14	ECCR								2,306
15	FAC								<u>193,184</u>
16									
17	Total								<u><u>1,374,276</u></u>

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Line No.	Description (a)	Current Rates (b)	% Increase (c)	Interim Rates (d)	kWh (e)	No. of Bills (f)	kW (g)	kVar (h)	Revenues (i)
1	<u>Rate GHD</u>								
2									
3	Service Charge	80.00	17.51%	94.01		371			34,878
4									
5	Summer								
6	Energy - 1st 250 hours	0.06300	17.51%	0.07403	1,446,530				107,087
7	Energy - next 150 hours	0.02200	17.51%	0.02585	642,846				16,618
8	Energy - over 400 hours	0.01050	17.51%	0.01234	241,663				2,982
9	Winter								
10	Energy - 1st 250 hours	0.03200	17.51%	0.03760	3,415,467				128,422
11	Energy - next 150 hours	0.01620	17.51%	0.01904	1,303,546				24,820
12	Energy - over 400 hours	0.01050	17.51%	0.01234	541,842				6,686
13									
14	ECCR								976
15	FAC								76,430
16									
17	Total								<u>398,899</u>

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Line No.	Description (a)	Current Rates (b)	% Increase (c)	Interim Rates (d)	kWh (e)	No. of Bills (f)	kW (g)	kVar (h)	Revenues (i)
1	<u>Rate GUD</u>								
2									
3	Service Charge	14.50	17.51%	17.04		85			1,448
4									
5	Summer								
6	Energy - 1st 2000 kWh	0.14160	17.51%	0.16640	23,896				3,976
7	Energy - over 2000 kWh	0.14160	17.51%	0.16640	-				-
8	Energy - off-peak kWh	0.03310	17.51%	0.03890	81,096				3,155
9	Winter								
10	Energy - 1st 2000 kWh	0.05380	17.51%	0.06322	51,109				3,231
11	Energy - over 2000 kWh	0.05380	17.51%	0.06322	36,424				2,303
12	Energy - off-peak kWh	0.04520	17.51%	0.05312	290,807				15,448
13									
14	Reactive Demand Charge	0.50	0.00%	0.50				303	152
15									
16	EECR								57
17	FAC								4,774
18									
19	Total								<u>34,544</u>

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Line No.	Description (a)	Current Rates (b)	% Increase (c)	Interim Rates (d)	kWh (e)	No. of Bills (f)	kW (g)	kVar (h)	Revenues (i)
1	<u>Rate GSD</u>								
2									
3	Service Charge	8.50	17.51%	9.99		55			549
4									
5	Summer								
6	Energy - all kWh	0.06100	17.51%	0.07168	9,624				690
7	Winter								
8	Energy - all kWh	0.01800	17.51%	0.02115	70,661				1,494
9									
10	EECR								12
11	FAC								<u>737</u>
12									
13	Total								<u><u>3,482</u></u>

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Line No.	Description (a)	Current Rates (b)	% Increase (c)	Interim Rates (d)	kWh (e)	No. of Bills (f)	kW (g)	kVar (h)	Revenues (i)
1	<u>Rate GWD</u>								
2									
3	Service Charge	6.50	17.51%	7.64		120			917
4									
5	Energy - all kWh	0.03000	17.51%	0.03525	55,359				1,951
6									
7	ECCR								7
8	FAC								555
9									
10	Total								<u>3,430</u>

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Line No.	Description (a)	Current Rates (b)	% Increase (c)	Interim Rates (d)	kWh (e)	No. of Bills (f)	kW (g)	kVar (h)	Revenues (i)
1	<u>Rate LLD</u>								
2									
3	Service Charge	125.00	17.51%	146.89		215			31,581
4									
5	Summer								
6	Energy - 1st 250 hours	0.02900	17.51%	0.03408	7,661,870				261,117
7	Energy - next 150 hours	0.01700	17.51%	0.01998	3,468,895				69,309
8	Energy - over 400 hours	0.00950	17.51%	0.01116	1,240,343				13,842
9	Billing Demand	6.39	17.51%	7.51			31,151		233,944
10	Winter								
11	Energy - 1st 250 hours	0.02490	17.51%	0.02926	13,806,410				403,976
12	Energy - next 150 hours	0.01700	17.51%	0.01998	6,277,533				125,425
13	Energy - over 400 hours	0.00950	17.51%	0.01116	2,419,740				27,004
14	Billing Demand	5.70	17.51%	6.70			57,547		385,565
15									
16	Reactive Demand Charge	0.50	0.00%	0.50				6,827	3,414
17									
18	ECCR								4,403
19	FAC								367,197
20									
21	Total								<u>1,926,777</u>



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Line No.	Description (a)	Current Rates (b)	% Increase (c)	Interim Rates (d)	kWh (e)	No. of Bills (f)	kW (g)	kVar (h)	Revenues (i)
1	<u>Rate ALD</u>								
2									
3	Service Charge	125.00	17.51%	146.89		12			1,763
4									
5	Summer								
6	Energy - 1st 250 hours	0.02900	17.51%	0.03408	351,400				11,976
7	Energy - next 150 hours	0.01700	17.51%	0.01998	40,100				801
8	Energy - over 400 hours	0.00950	17.51%	0.01116	-				-
9	Billing Demand	6.39	17.51%	7.51			1,429		10,732
10	Winter								
11	Energy - 1st 250 hours	0.02490	17.51%	0.02926	651,756				19,070
12	Energy - next 150 hours	0.01700	17.51%	0.01998	194,201				3,880
13	Energy - over 400 hours	0.00950	17.51%	0.01116	10,330				115
14	Billing Demand	5.70	17.51%	6.70			2,605		17,454
15									
16	Reactive Demand Charge	0.50	0.00%	0.50				435	218
17									
18	EECR								155
19	FAC								12,787
20									
21	Total								<u>78,951</u>

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1	<u>Rate LED</u>								
2									
3	Service Charge	125.00	17.51%	146.89		24			3,525
4									
5	Summer								
6	Energy - 1st 250 hours	0.02900	17.51%	0.03408	607,500				20,704
7	Energy - next 150 hours	0.01700	17.51%	0.01998	242,500				4,845
8	Energy - over 400 hours	0.00950	17.51%	0.01116	81,000				904
9	Billing Demand	6.39	17.51%	7.51			2,430		18,249
10	Winter								
11	Energy - 1st 250 hours	0.01500	17.51%	0.01763	1,426,384				25,147
12	Energy - next 150 hours	0.01300	17.51%	0.01528	500,511				7,648
13	Energy - over 400 hours	0.00950	17.51%	0.01116	81,536				910
14	Billing Demand	4.20	17.51%	4.94			5,819		28,746
15									
16	Reactive Demand Charge	0.50	0.00%	0.50				91	46
17									
18	EECR								380
19	FAC								30,293
20									
21	Total								<u>141,397</u>

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1	<u>Rate LVD</u>								
2									
3	Service Charge	200.00	17.51%	235.03		36			8,461
4									
5	Summer								
6	Energy - on-peak kWh	0.01250	17.51%	0.01469	12,784,335				187,802
7	Energy - off-peak kWh	0.00770	17.51%	0.00905	20,493,308				185,464
8	Billing Demand - 1st 600 peak kW	13.43	17.51%	15.78			7,200		113,616
9	Billing Demand - next 10,400 peak kW	11.21	17.51%	13.17			48,554		639,456
10	Billing Demand - over 11,000 peak kW	9.95	17.51%	11.69			-		-
11	Off-peak kW	5.61	17.51%	6.59			-		-
12	Winter								
13	Energy - on-peak kWh	0.01250	17.51%	0.01469	18,912,309				277,822
14	Energy - off-peak kWh	0.00770	17.51%	0.00905	30,339,988				274,577
15	Billing Demand - 1st 600 peak kW	11.69	17.51%	13.74			13,833		190,065
16	Billing Demand - next 10,400 peak kW	9.49	17.51%	11.15			87,817		979,160
17	Billing Demand - over 11,000 peak kW	8.42	17.51%	9.89			-		-
18	Off-peak kW	5.61	17.51%	6.59			-		-
19									
20	Reactive Demand Charge	0.49	0.00%	0.49				18,735	9,180
21									
22	Transformer Ownership Credit	(0.30)	17.51%	(0.35)			-		-
23									
24	Minimum Demand								
25	Energy				6,250,857				
26									
27	ECCR								11,279
28	FAC								927,122
29									
30	Total								<u>3,804,004</u>

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1	<u>Rate ABD</u>								
2									
3	Service Charge	10.00	17.51%	11.75		319			3,748
4									
5	Summer								
6	Energy - all kWh	0.05650	17.51%	0.06640	361,091				23,976
7	Winter								
8	Energy - all kWh	0.05060	17.51%	0.05946	550,651				32,742
9									
10	ECCR								112
11	FAC								<u>9,729</u>
12									
13	Total								<u><u>70,307</u></u>

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1	<u>Rate ATD</u>								
2									
3	Service Charge	10.00	17.51%	11.75		908			10,669
4									
5	Summer								
6	Energy - 1st 4000 kWh	0.06200	17.51%	0.07286	264,198				19,249
7	Energy - over 4000 kWh	0.04700	17.51%	0.05523	202,183				11,167
8	Winter								
9	Energy - 1st 4000 kWh	0.05750	17.51%	0.06757	548,794				37,082
10	Energy - over 4000 kWh	0.04700	17.51%	0.05523	391,077				21,599
11									
12	ECCR								21
13	FAC								14,599
14									
15	Total								<u>114,386</u>

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Line No.	Price Code (a)	Size (b)	Type (c)	Description (d)	Use per Month (kWh) (e)	Current Rates (f)	% Increase (g)	Interim Rates (h)	Number of Bills (i)	Amount (j)
1	Lighting									
2										
3	DC9	1000W	MV	Company, Cobra Head	385	\$ 13.02	17.51%	15.30	12	\$ 184
4	DP2	100W	HPS	Company, Cobra Head on 25 foot Fiber Pole, UG	47	14.52	17.51%	17.06	228	3,890
5	MW2	100W	HPS	Company, Open Refractor, Metered	47	5.18	17.51%	6.09	258	1,571
6	DW2	100W	HPS	Company, Open Refractor	47	5.18	17.51%	6.09	4,901	29,847
7	DV2	100W	HPS	Company, Victorian Style Fiber Pole, UG	47	16.94	17.51%	19.91	828	16,485
8	DC2	100W	HPS	Company, Cobra Head	47	5.36	17.51%	6.30	13	82
9	DF2	100W	HPS	Company, Flood	47	6.75	17.51%	7.93	11	87
10	DO2	100W	HPS	Company, Orn on 14 foot or 18 foot Post, UG	47	11.40	17.51%	13.40	880	11,792
11	MD2	100W	HPS	Customer, Maintenance, Metered	47	3.96	17.51%	4.65	324	1,507
12	DE2	100W	HPS	Customer, 8,550 Lumen, Energy Only	47	1.39	17.51%	1.63	2,184	3,560
13	DE3	150W	HPS	Customer, 14,400 Lumen, Energy Only	68	2.02	17.51%	2.37	24	57
14	DW4	175W	MV	Company, 7,000 Lumen Open Refractor	75	4.35	17.51%	5.11	1,225	6,260
15	DO4	175W	MV	Company, Orn on 14 foot or 18 foot Post, UG	75	8.71	17.51%	10.24	95	973
16	DU6	250W	HPS	Company, Cobra Head, Metal Pole, UG	108	22.11	17.51%	25.98	443	11,509
17	DX6	250W	HPS	Company, Flood, Metal Pole, UG	108	23.30	17.51%	27.38	23	630
18	DC6	250W	HPS	Company, Cobra Head	108	11.25	17.51%	13.22	563	7,443
19	DF6	250W	HPS	Company, Flood	108	12.05	17.51%	14.16	1,194	16,907
20	DE6	250W	HPS	Customer, 24,750 Lumen, Energy Only	108	3.21	17.51%	3.77	1,308	4,931
21	DM6	250W	HPS	Customer, Maintenance	108	5.67	17.51%	6.66	180	1,199
22	DU7	400W	HPS	Company, Cobra Head, Metal Pole, UG	165	25.46	17.51%	29.92	438	13,105
23	DX7	400W	HPS	Company, Flood, Metal Pole, UG	165	27.97	17.51%	32.87	111	3,649
24	DC7	400W	HPS	Company, Cobra Head	165	11.45	17.51%	13.46	769	10,351
25	DF7	400W	HPS	Company, Flood	165	14.25	17.51%	16.75	1,835	30,736
26	DE7	400W	HPS	Customer, 45,000 Lumen, Energy Only	165	4.90	17.51%	5.76	960	5,530
27	DC8	400W	MV	Company, Cobra Head	163	11.45	17.51%	13.46	86	1,158
28	DOP			Company, Wood Pole, OH		2.50	17.51%	2.94	2,306	6,780
29	DUP			Company, Wood Pole, UG		4.00	17.51%	4.70	858	4,033
30	DAM			Mast , Metal		0.42	17.51%	0.49	1,272	623
31	DM7	400W	HPS	Customer, Maintenance	165	7.36	17.51%	8.65	336	2,906
32	DF9	1000W	HPS	Company, Flood	384	25.30	17.51%	29.73	144	4,281
33	MW4	175W	MV	Company, Open Refractor, Metered	75	4.35	17.51%	5.11	107	547
34	MF6	250W	HPS	Company, Flood	108	12.05	17.51%	14.16	54	765
35										
36	EECR									
37	FAC									17,955
38										
39	Total									<u>221,333</u>