UTILITIES CC A Division of MDU F 400 North Fourth St	MDU Resources Group, Inc. urth Street	ELECTRIC RATE SCHED	SD P.U.C 28 th Revised	Section No. Sheet No.	3
Bismarck, ND		Cancelling		Sheet No.	28
				Page 1 c	of 2
	00	CASIONAL POWER PURCHASE Ra	ate 95		
	00	NON-TIME DIFFERENTIATE			
VAILABIL:					
facil paral cogen	ities for the pu lel with the Com eration and smal 0 Kw or less, th	eneration and small power rpose of generating occas pany's system. This sche l power production facili at are Qualifying Facilit	ional electric dule is applica ties with a dea	energy in able to sign capacit	
RATE:					
		Desired 1 1999 1 Constant State of the second	75 per month 05 per month		
	y delivered to an or by Company as	nd accepted by Company by g follows:	a qualifying f	acility sha	.11
		3.189¢ per Kwh			
Servi appro gener	ce provided to s priate rate, by	LIFYING FACILITY: uch customers by the Comp class of customers (i.e.,) that is currently on fi DNS:	residential, :	small or lar	
1.	The rates shal	l be reviewed annually, u he Commission's approval.	pdated if neces	sary, and	
2.	all flows of e	all install appropriate manergy necessary to bill as yments contained in this s	nd pay in accor		1111 H.
3.	furnish, insta meter sockets,	hall, with prior written ll and wire the necessary meter enclosure cabinets may be required by the Com he Company.	service entrar , or meter conr	nce equipmer nection	
				(Continu	ued)
Date Filed:	June 23, 2014	Effective Date:	(

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UTILITIES CO. A Division of MDU Resources Group, Inc. 400 North Fourth Street Bismarck, ND 58501	ELECTRIC RATE SCHED	JLE SD P.U.C 29 th Revised 28 th Revised	Section No. Sheet No. Sheet No.	3 29 29
SH	ORT-TERM POWER PURCHASE Ra	ate 96	Page 1 o	f 2
	TIME DIFFERENTIATED			
facilities for the pup parallel with the Com cogeneration and smal of 100 Kw or less, th	generation and small power arpose of generating short apany's system. This sche l power production facili at are Qualifying Facilit of providing capacity and	-term electric dule is applica ties with a des ies as defined	energy in ble to ign capacit	
	ingle phase service \$4.90 hree phase service \$7.45			
Energy delivered to a be paid for by Company	nd accepted by Company by y as follows:	a qualifying fa	acility shal	11
2	<u>ON-PEAK</u> <u>OFF-P1</u> .806¢ per Kwh 3.182¢ p			
and 8 p.m. local time September. The Off-Pe of On-Peak and Off-Pea	<u>Peak Period</u> is defined as Monday through Friday in eak Period is defined as a ak periods are subject to ating characteristics.	the months of ll other hours.	June throug Definitio	gh ons
capacity during the mo	ents will be made on the b onths of June through Sept ity cost of combustion tur	ember. Such pa	yments are	
Monthly capacity payme	ent = \$7.889 per Kw			
Such payments shall be	ents for a QF will be made e based upon the amount of le resource under BPM-011-	qualifying cap	pacity	
Capacity payments wil	l be paid in the subsequen	t billing peric	od.	
			(Continue	ed)

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 UTILITIES CO. A Division of MDU Resources Group, Inc. 	ELECTRIC RATE SCHED	SD P.U.C	Sheet No. 3	3
400 North Fourth Street Bismarck, ND 58501		29th Revised		30
bianatos, no bodo r	Cancelling	28th Revised		30
			Page 1 of	2
Ţ	ONG-TERM POWER PURCHASE Ra	te 97		
±	TIME DIFFERENTIATED			
AILABILITY:				
facilities for the pur parallel with the Comp cogeneration and small 100 Kw or less, that a	eneration and small power p pose of generating long-te pany's system. This schedu power production facilit: are Qualifying Facilities a poviding capacity and energy	erm electric ene ule is applicabl ies with a design as defined under	rgy in e to n capacity d	
TE:				
Metering charge for s: Metering charge for th	The second	0 per month 5 per month		
Energy delivered to an be paid for by Company	nd accepted by Company by a y as follows:	a qualifying fac	ility shall	
2	<u>ON-PEAK</u> <u>OFF-P</u> .806¢ per Kwh 3.182¢ per			
and 8 p.m. local time September. The <u>Off-</u> of On-Peak and Off-Pe	-Peak Period is defined as a, Monday through Friday in Peak Period is defined as a eak periods are subject to rating characteristics.	n the months of a all other hours.	June through Definition	ı
capacity during the mo	ents will be made on the ba onths of June through Septe ity cost of base load gener	ember. Such pay	voidance of ments are to	5
Monthly capacity payment = \$32.953 per Kw				
Such payments shall be	ents for a QF will be made e based upon the amount of le resource under BPM-011-1	the qualifying	capacity	50
Capacity payments will	l be paid in the subsequent	t billing period	-	
			(Continue	d)

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