



(Continued)

## Electric Service – South Dakota – Index

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### 11.00    OTHER SERVICES

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### 12.00    POWER PRODUCER RIDERS AND AVAILABILITY MATRIX

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### 13.00    MANDATORY RIDERS AND APPLICABILITY MATRIX

13.01	Fuel Adjustment Clause Rider • <i>Applicable to all services and riders unless otherwise stated in the mandatory riders matrix</i>
13.02	N/A (reserved for future use)
13.03	N/A (reserved for future use)
13.04	Energy Efficiency Project (EEP) Rider
13.05	Transmission Cost Recovery Rider
13.06	N/A (reserved for future use)
13.07	N/A (reserved for future use)
13.08	Environmental Cost Recovery Rider

N  
N  
N



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II  
Section 13.00  
**ELECTRIC RATE SCHEDULE**  
**Mandatory Riders – Applicability Matrix**

Third Revised Sheet No. 1 Cancelling Second Sheet No. 1

**MANDATORY RIDERS - APPLICABILITY MATRIX**

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, and by any Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

 Applicability Matrix	Mandatory Riders	Fuel Adjustment Clause Rider	Reserved for Future Use	Reserved for Future Use	Energy Efficiency Partnership (EEP) Cost Recovery Rider	Transmission Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Environmental Cost Recovery Rider
<b>Base Tariffs</b>	Section Numbers	13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08
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<b>Key:</b> ✓ = May apply    ■ = Mandatory    □ = Not Applicable									

N

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Vice President, Administration

EFFECTIVE with bills rendered on and after December 1, 2014, in South Dakota



Fergus Falls, Minnesota

Third Revised Sheet No. 2 Cancelling Second Sheet No. 2

(Continued)

 <b>Applicability Matrix</b>	<b>Mandatory Riders</b>	Fuel Adjustment Clause Rider	Reserved for Future Use	Reserved for Future Use	Energy Efficiency Partnership (EEP) Cost Recovery Rider	Transmission Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Environmental Cost Recovery Rider
<b>Base Tariffs</b>	Section Numbers	13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08
Fuel Adjustment Clause Rider	13.01								
Reserved for Future Use	13.02								
Reserved for Future Use	13.03								
Energy Efficiency Project (EEP) Rider	13.04								
Transmission Cost Recovery Rider	13.05								
Reserved for Future Use	13.06								
Reserved for Future Use	13.07								
Environmental Cost Recovery Rider	13.08								
<b>VOLUNTARY RIDERS</b>									
Water Heating - Controlled Service	14.01								
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<b>Key:</b>		✓ = May apply	■ = Mandatory		□ = Not Applicable				

N

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South Dakota P.U.C. Volume II  
Section 13.06  
ELECTRIC RATE SCHEDULE  
Reserved for Future Use

*Original Sheet No. 1*

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## Section 13.06 RESERVED FOR FUTURE USE

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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II  
Section 13.07  
ELECTRIC RATE SCHEDULE  
Reserved for Future Use

Original Sheet No. 1

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## Section 13.07 RESERVED FOR FUTURE USE

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Fergus Falls, Minnesota

Original Sheet No. 1

**ENVIRONMENTAL COST RECOVERY RIDER** N

DESCRIPTION	RATE CODE	N
Environmental Costs	71-570	N

**REGULATIONS:** Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider. N

**APPLICATION OF SCHEDULE:** This rider is applicable to any electric service under all of the Company's retail rate schedules. N

**COST RECOVERY ADJUSTMENT:** There shall be included on each South Dakota Customer's monthly bill an Environmental Cost Recovery (ECR) Adjustment, which shall be the ECR Adjustment Factor multiplied by the customer's billing kWh for electric service. The ECR Adjustment shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company's electric service. The following charges are applicable in addition to all charges for service being taken under the Company's rate schedules. N

**RATE:** N

ENVIRONMENTAL COST RECOVERY ADJUSTMENT FACTOR		N
<b>Energy Charge per kWh:</b>		N
All Customers	0.487 ¢/kWh	N

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders. N



Fergus Falls, Minnesota

Original Sheet No. 2

(Continued)

**DETERMINATION OF ECR ADJUSTMENT FACTOR:** An ECR Adjustment Factor shall be determined by dividing the forecasted balance of the ECR Tracker account by the forecasted retail sales for the upcoming year (or such other period as may be approved by the South Dakota Public Utilities Commission (Commission)). The ECR Adjustment Factor shall be rounded to the nearest \$0.00001 per kWh. The ECR Adjustment Factor may be adjusted annually (or other approved periods) with approval of the Commission. N  
N  
N  
N  
N  
N

Recoverable Environmental Measure Costs shall be the annual revenue requirements associated with environmental measures eligible for recovery under SDCL 49-34A-97 that are determined by the Commission to be eligible for recovery under this ECR Rider. A standard model will be used to calculate the total forecasted revenue requirements for eligible measures for the designated period. All costs appropriately charged to the ECR Tracker account shall be eligible for recovery through this Rider, and all revenues recovered from the ECR Adjustment shall be credited to the ECR Tracker account. N  
N  
N  
N  
N  
N

Forecasted retail sales shall be the estimated total retail electric sales for the designated recovery period. N  
N

**TRUE-UP:** For each recovery period, a true-up adjustment to the ECR Tracker account will be calculated reflecting the difference between actual prior period ECR Adjustment recoveries and actual prior period revenue requirements. Any resulting over/under recovery will be reflected as a carryover balance and included in calculating the ECR Adjustment Factor. N  
N  
N  
N  
N