



MIDAMERICAN ENERGY COMPANY
 ELECTRIC TARIFF NO. I
 FILED with the SOUTH DAKOTA P.U.C.

Section No. 3
 5th 4th Revised Sheet No. D-50c
 Canceling 4th 3rd Revised Sheet No. D-50c

Rider No. 54, continued

Service Credits To be credited to customer each month for energy supplied to the Company

| Energy Credit per kWh | Summer | Winter |
|-----------------------|-------------------------------------|-------------------------------------|
| On-Peak | \$0.0299 \$0.0265 | \$0.0206 \$0.0199 |
| Off-Peak | \$0.0148 \$0.0172 | \$0.0112 \$0.0102 |

R/R
 I/R

Seasonal Provision Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

Periods

| | |
|--------------------|--|
| Peak Periods | Hours between 6:00 a.m. and 10:00 p.m., each weekday, Monday through Friday, excluding specified holidays. |
| Off-Peak Periods | All hours not designated as on-peak hours. |
| Specified Holidays | New Year's Day Memorial Day Independence Day Labor Day Thanksgiving Day Christmas Day |

Capacity Credit

Applicable for generation capacity received only during the summer on-peak periods defined above.

Capacity credit will be based on current capacity rates, presently ~~\$14.67~~ **\$52.15** per annual kW, and will be the lesser amount as determined by either Method 1 or Method 2, as follows:

Method 1:

$$A = \frac{B}{C} \times D \quad \text{Where:}$$

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Issued by: Naomi G. Czachura
 Vice President

Rider No. 54, continued

Capacity Credit, Continued

A is the capacity credit,
B is the kWh delivered during the applicable summer on-peak period,
C is the number of hours in the applicable summer on-peak period, and
D in the current capacity charge adjusted to a monthly basis (~~\$13.04~~\$3.67 per kW).

Method 2:

$$A = \frac{B}{C} \times D \quad \text{Where:}$$

A is the capacity credit,
B is the kWh delivered during the applicable summer month,
C is the number of hours in the applicable summer month, and
D is the current capacity charge adjusted to a monthly basis (~~\$13.04~~\$3.67 per kW).

Tax Adjustment Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premises is located. See Sheet No. C-2.

Payment Terms Customer billing or payment each month will be net of interconnection sales and purchases as separately stated.