

Teckla-Osage-Lange 230 kV Line SD Public Hearing

August 25, 2014



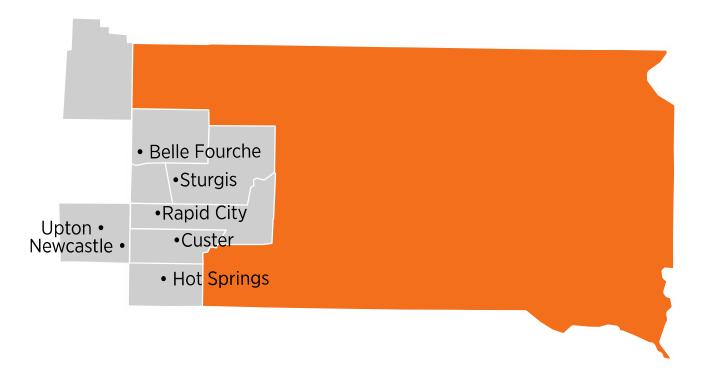


Today's discussion

- BHP at a Glance
- Project Need
- Project Overview
- Routing Process
- Public Outreach
- Line Design
- Project Schedule
- Project Contacts

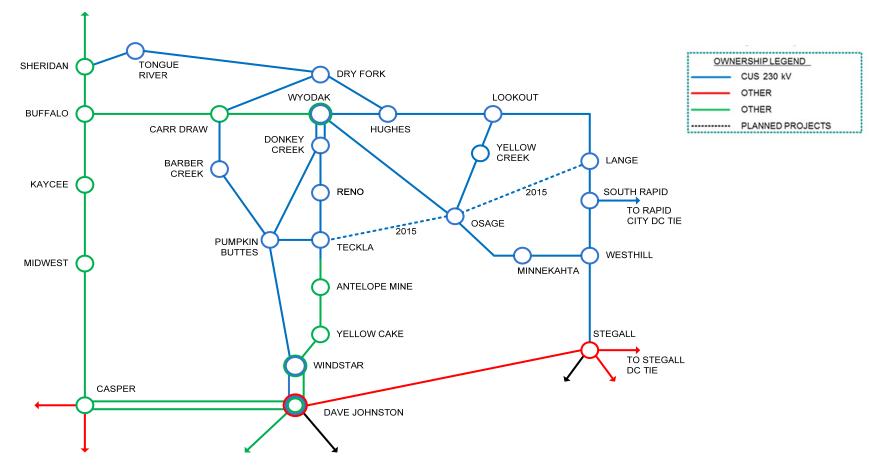


BHP at a Glance



- 68,500 electric customers
- Serving 31 communities in northeast Wyoming, southeast Montana and western South Dakota

Common Use System (CUS)



Common Use System (CUS) consists of three transmission owning utilities including Black Hills Power, Basin Electric Power Cooperative, and Powder River Energy Corporation.



Project Need

- The Common Use System Transmission Owners perform joint transmission planning studies to determine what facilities are required to meet the growth and reliability of the 230 kV transmission system that serves the customers in the region. The needs for this project are:
 - Strengthen & improve the reliability of the 230 kV transmission system
 - Support the future load growth of the CUS customers
 - Provide additional transmission capacity to meet the demand for electricity and economic development in the region



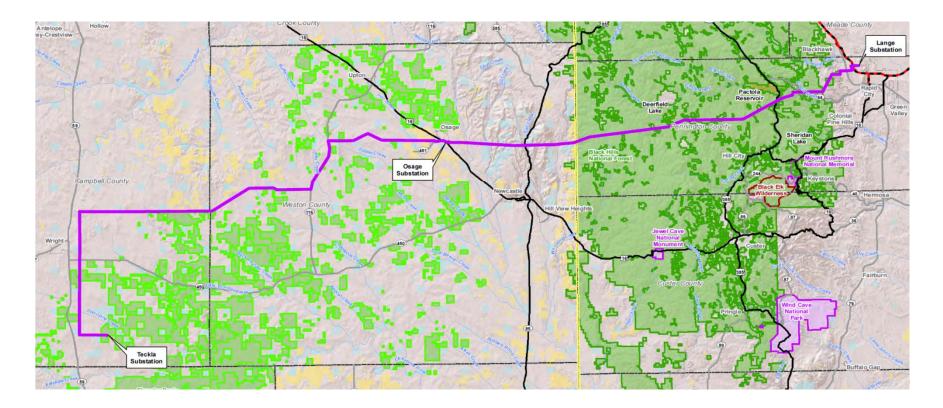
Project Overview

Black Hills Power would construct, own, and operate a new 230 kV line

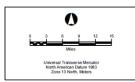
- Approximately 144 miles
- Teckla Substation
 - Campbell County, Wyoming, approximately 50 miles south of Gillette
- Osage Substation
 - Weston County, Wyoming, near Osage
- Lange Substation
 - Pennington County, South Dakota, near Rapid City



Project Overview







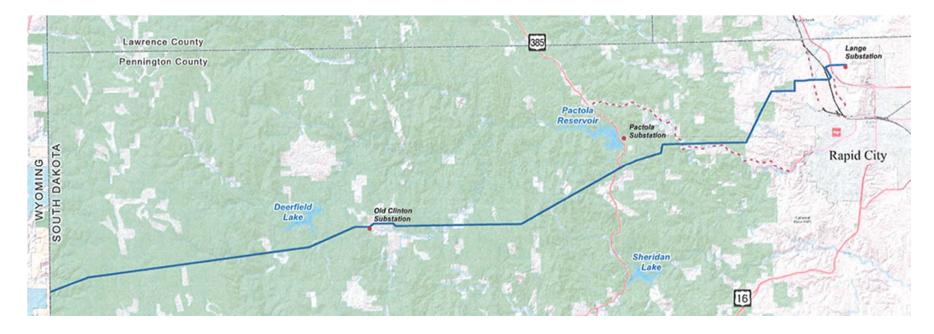
Teckla – Osage – Rapid City 230 kV Transmission Line OVERVIEW MAP Map Extent: South Dakota and Wyoming			
		Date: 06-24-14	Author: mc
		H:\SD-WY\Base Map 24X36 062414	mxd

Project Overview – South Dakota

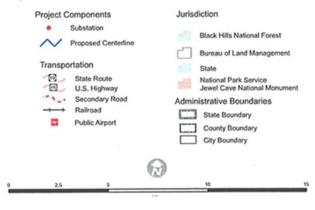
South Dakota portion of the entire project

- Approximately 45.4 miles
 - Approximately 36.3 miles on Forest Service lands
 - Approximately 9.1 miles on private lands
- Majority of line route to follow previous 69 kv line Right-of-Way (ROW)

Line Route - South Dakota



Legend



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Routing Process

Under the National Environmental Policy Act (NEPA) an Environmental Impact Statement (EIS) was performed.

- Federal Agencies involved with the EIS:
 - Black Hills National Forest (BHNF)
 - Thunder Basin National Grasslands (TBNG)
 - Bureau of Land Management (BLM)
- Process started in 2010
- Approximately 36.3 miles on Forest Service
- Routing Objectives:
 - Identify potential routes that have minimal impact to people and the environment
 - Utilize existing right-of-way
 - Minimize the total length

Public Outreach

- October 2009 Kick off meeting with BHNF
- February 2010 Kick off meeting with BLM
- June 2010 Project Notification Packets to County Commissions
- June 29, 2010 Rapid City Public Open House (BHP)
- September 16, 2010 Rapid City Public Open House (BHP)
- May 16, 2011 Rapid City Public Open House (BHP)
- Fall 2011 3,000 Scoping Notification Letters (USFS)
- September 20, 2011 Rapid City Public Meeting (BHNF)
- January 13, 2014 Rapid City Public Meeting (BHNF) Federal Agencies

Line Design

ROW width

• 100 to 125 feet

Span Lengths

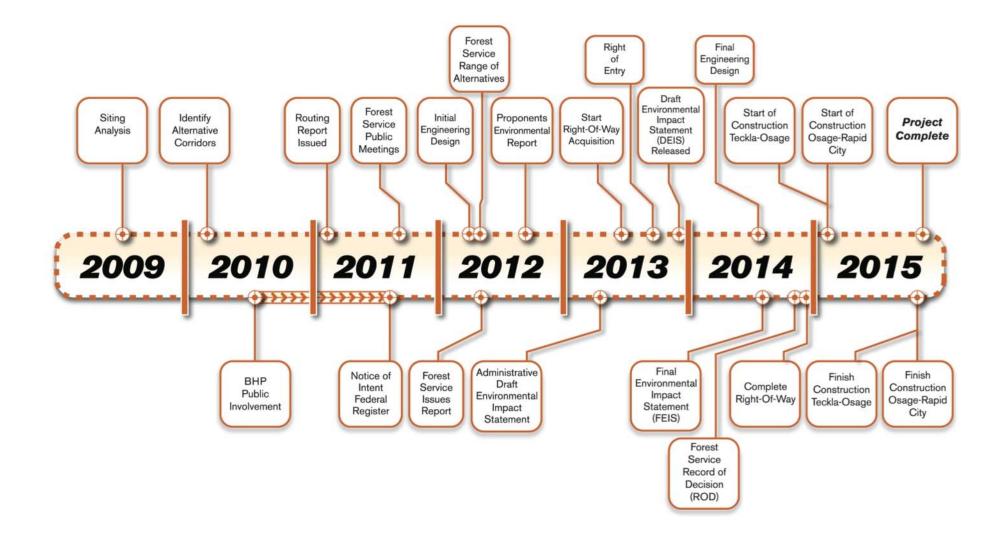
• 800 to 900 feet

Construction type

- H-Frame 65 to 75 feet
- Single Pole 80 to 95 feet



Project Schedule



Project Contacts

Black Hills Power

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BHP Project Website

www.blackhillspower.com/in-your-neighborhood/transmission-distribution/transmission-projects

SDPUC Website http://www.puc.sd.gov/Dockets/Electric/2014/el14-061.aspx

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