

P1-1

Adjusted Summary

SMC - Financial Category Summary by Report Label	Dec - 2013 (\$000's)		
	Total	SD Electric	Other
Plant Investment			
AS King Boiler Waterwall Tube Replacements	8,573	524	8,050
Border Winds	62,824	3,686	59,138
Infrastructure Rider Roll-In for 2015	558,549	34,116	524,433
Nuclear Plant Cyber Security	12,658	773	11,885
Pleasant Valley Wind	79,182	4,642	74,540
Prairie Island Casks (#39-47)	7,667	468	7,198
Prairie Island Independent Spent Fuel Storage Installation (ISFSI) Relicensing	3,717	227	3,490
Prairie Island License Renewal Phase II - Unit 1 Baffle Former Bolt Inspection	7,621	466	7,156
Prairie Island License Renewal Phase II -- Nuclear Safety Margin Implementation	15,887	970	14,917
Prairie Island Site Administration Building	26,252	1,803	24,649
Prairie Island Unit 1 Generation Step-Up Transformer Replacement	12,964	792	12,173
Prairie Island Unit 1 Life Cycle Management Modifications	6,181	378	5,804
Prairie Island Unit 1 Reactor Coolant Pump Seal Re-Design	6,413	392	6,022
Prairie Island Unit 1 Spent Fuel Pool Heat Exchanger System Protection	11,845	724	11,122
Prairie Island Unit 2 Electric Generator Replacement	11,638	711	10,927
Prairie Island Unit 2 GSU Transformer Replacement	2,995	183	2,812
Prairie Island License Renewal	12,190	745	11,446
Rider Removal - TCR	(4,619)	(4,619)	
Sherco Unit 1 Couton Bottom Replacement	7,371	450	6,921
Sherco Unit 1 Mercury Control	4,082	249	3,832
Sherco Unit 2 Mercury Control	6,622	404	6,218
Unadjusted	15,054,769	930,106	14,124,663
Sub-Total Plant Investment	15,915,384	977,990	14,937,395
Depreciation Reserve			
AS King Boiler Waterwall Tube Replacements	(80)	(5)	(75)
Border Winds	336	20	316
Depreciation Study	(10,782)	641	(11,423)
Infrastructure Rider Roll-In for 2015	80,749	4,932	75,817
Nuclear Plant Cyber Security	433	26	406
Pleasant Valley Wind	428	25	403
Prairie Island Casks (#39-47)	118	7	111
Prairie Island Independent Spent Fuel Storage Installation (ISFSI) Relicensing	57	4	54
Prairie Island License Renewal Phase II - Unit 1 Baffle Former Bolt Inspection	244	15	229
Prairie Island License Renewal Phase II -- Nuclear Safety Margin Implementation	638	39	599
Prairie Island Site Administration Building	727	44	683
Prairie Island Unit 1 Generation Step-Up Transformer Replacement	70	4	66
Prairie Island Unit 1 Life Cycle Management Modifications	579	35	544
Prairie Island Unit 1 Reactor Coolant Pump Seal Re-Design	231	14	217
Prairie Island Unit 1 Spent Fuel Pool Heat Exchanger System Protection	277	17	260
Prairie Island Unit 2 Electric Generator Replacement	(1,037)	(63)	(974)
Prairie Island Unit 2 GSU Transformer Replacement	(103)	(6)	(97)
Prairie Island License Renewal	4,778	292	4,486
Rider Removal - TCR	(70)	(70)	
Sherco Unit 1 Couton Bottom Replacement	223	14	210
Sherco Unit 1 Mercury Control	187	11	176
Sherco Unit 2 Mercury Control	467	29	439
Unadjusted	7,240,322	442,095	6,798,227
Sub-Total Depreciation Reserve	7,318,794	448,120	6,870,673

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Adjusted Summary

SMC - Financial Category Summary by Report Label	Dec - 2013 (\$000's)		
	Total	SD Electric	Other
CWIP			
Unadjusted	0		0
Sub-Total CWIP	0		0
Accumulated Deferred Taxes			
AS King Boiler Waterwall Tube Replacements	339	21	319
Border Winds	10,301	604	9,697
Depreciation Study	4,271	(262)	4,533
Infrastructure Rider Roll-In for 2015	67,801	4,141	63,660
Nuclear Plant Cyber Security	997	61	936
Pleasant Valley Wind	13,197	774	12,423
Prairie Island Casks (#39-47)	2,225	136	2,089
Prairie Island Independent Spent Fuel Storage Installation (ISFSI) Relicensing	1,245	76	1,169
Prairie Island License Renewal Phase II - Unit 1 Baffle Former Bolt Inspection	436	27	410
Prairie Island License Renewal Phase II - Nuclear Safety Margin Implementation	1,586	97	1,489
Prairie Island Site Administration Building	928	57	871
Prairie Island Unit 1 Generation Step-Up Transformer Replacement	1,069	65	1,004
Prairie Island Unit 1 Life Cycle Management Modifications	1,054	64	990
Prairie Island Unit 1 Reactor Coolant Pump Seal Re-Design	308	19	289
Prairie Island Unit 1 Spent Fuel Pool Heat Exchanger System Protection	982	60	922
Prairie Island Unit 2 Electric Generator Replacement	908	55	853
Prairie Island Unit 2 GSU Transformer Replacement	118	7	111
Prairie Island License Renewal	1,054	64	989
Rider Removal - TCR	(239)	(239)	
Sherco Unit 1 Couton Bottom Replacement	(99)	(6)	(93)
Sherco Unit 1 Mercury Control	(108)	(7)	(101)
Sherco Unit 2 Mercury Control	283	17	266
Unadjusted	1,972,890	124,256	1,848,634
Sub-Total Accumulated Deferred Taxes	2,081,646	130,087	1,951,459
DTA - NOL Average Balance			
Net Operating Loss	(33,706)	(3,056)	(30,649)
Unadjusted	(146,141)	(9,558)	(136,583)
Sub-Total DTA - NOL Average Balance	(179,847)	(12,614)	(167,233)
DTA - State Tax Credit Average Balance			
Net Operating Loss	(320)		(320)
Sub-Total DTA - State Tax Credit Average Balance	(320)		(320)
DTA - Federal Tax Credit Average Balance			
Net Operating Loss	(2,681)	(157)	(2,524)
Unadjusted	(50,482)	(1,820)	(48,662)
Sub-Total DTA - Federal Tax Credit Average Balance	(53,163)	(1,977)	(51,186)
Cash Working Capital			
Cash Working Capital	(123,296)	(6,038)	(117,258)
Sub-Total Cash Working Capital	(123,296)	(6,038)	(117,258)
Materials and Supplies			
Unadjusted	138,074	8,432	129,642
Sub-Total Materials and Supplies	138,074	8,432	129,642
Fuel Inventory			
Unadjusted	86,478	5,069	81,409
Sub-Total Fuel Inventory	86,478	5,069	81,409
Non-plant Assets and Liabilities			
Unadjusted	26,226	1,458	24,769
Sub-Total Non-plant Assets and Liabilities	26,226	1,458	24,769

Adjusted Summary

SMC - Financial Category Summary by Report Label	Dec - 2013 (\$000's)		
	Total	SD Electric	Other
Customer Advances			
Unadjusted	(5,616)	(1,487)	(4,128)
Sub-Total Customer Advances	<u>(5,616)</u>	<u>(1,487)</u>	<u>(4,128)</u>
Customer Deposits			
Unadjusted	(2,920)	(178)	(2,742)
Sub-Total Customer Deposits	<u>(2,920)</u>	<u>(178)</u>	<u>(2,742)</u>
Prepays and Other			
Tax Withheld Adjustment	(428)	(428)	
Unadjusted	121,752	7,249	114,503
Sub-Total Prepays and Other	<u>121,324</u>	<u>6,821</u>	<u>114,503</u>
Regulatory Amortizations			
Remove Expired Amortization Items	(294)	(294)	
Unadjusted	5,086	5,086	
Sub-Total Regulatory Amortizations	<u>4,792</u>	<u>4,792</u>	
Depreciation			
AS King Boiler Waterwall Tube Replacements	413	25	388
Border Winds	2,428	142	2,286
Depreciation Study	(7,243)	424	(7,668)
Infrastructure Rider Roll-In for 2015	34,006	2,077	31,929
Nuclear Plant Cyber Security	802	49	753
Pleasant Valley Wind	3,095	181	2,914
Prairie Island Casks (#39-47)	409	25	384
Prairie Island Independent Spent Fuel Storage Installation (ISFSI) Relicensing	198	12	186
Prairie Island License Renewal Phase II - Unit 1 Baffle Former Bolt Inspection	392	24	368
Prairie Island License Renewal Phase II - Nuclear Safety Margin Implementation	810	49	760
Prairie Island Site Administration Building	1,361	83	1,278
Prairie Island Unit 1 Generation Step-Up Transformer Replacement	683	42	641
Prairie Island Unit 1 Life Cycle Management Modifications	308	19	289
Prairie Island Unit 1 Reactor Coolant Pump Seal Re-Design	328	20	308
Prairie Island Unit 1 Spent Fuel Pool Heat Exchanger System Protection	614	38	577
Prairie Island Unit 2 Electric Generator Replacement	565	35	531
Prairie Island Unit 2 GSU Transformer Replacement	145	9	136
Prairie Island License Renewal	620	38	582
Rider Removal - TCR	(63)	(63)	
Sherco Unit 1 Couton Bottom Replacement	1,041	64	977
Sherco Unit 1 Mercury Control	571	35	536
Sherco Unit 2 Mercury Control	868	53	815
Unadjusted	401,171	24,492	376,678
Sub-Total Depreciation	<u>443,523</u>	<u>27,874</u>	<u>415,650</u>
Amortization			
Current Rate Case Expense Amortization	551	551	
Remove Expired Amortization Items	(304)	(304)	
Rider Removal - Infrastructure	558	558	
Rider Removal - TCR	(392)	(392)	
Unadjusted	25,537	327	25,210
Sub-Total Amortization	<u>25,951</u>	<u>741</u>	<u>25,210</u>
Property Taxes			
Property Taxes for 2014	35,320	1,802	33,518
Property Taxes for 2015	15,407	817	14,590
Rider Removal - TCR	(46)	(46)	
Unadjusted	153,141	8,166	144,976
Sub-Total Property Taxes	<u>203,822</u>	<u>10,739</u>	<u>193,084</u>

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Adjusted Summary

SMC - Financial Category Summary by Report Label	Dec - 2013 (\$000's)		
	Total	SD Electric	Other
ITC Amortization			
Unadjusted	(1,493)	(70)	(1,423)
Sub-Total ITC Amortization	<u>(1,493)</u>	<u>(70)</u>	<u>(1,423)</u>
Deferred Taxes			
AS King Boiler Waterwall Tube Replacements	82	5	77
Border Winds	20,766	1,217	19,548
Depreciation Study	2,866	(174)	3,040
Infrastructure Rider Roll-In for 2015	(117,179)	(7,157)	(110,022)
Nuclear Plant Cyber Security	126	8	118
Pleasant Valley Wind	26,603	1,559	25,043
Prairie Island Casks (#39-47)	5,096	311	4,784
Prairie Island Independent Spent Fuel Storage Installation (ISFSI) Relicensing	2,602	159	2,443
Prairie Island License Renewal Phase II - Unit 1 Baffle Former Bolt Inspection	117	7	110
Prairie Island License Renewal Phase II - Nuclear Safety Margin Implementation	207	13	195
Prairie Island Site Administration Building	388	24	364
Prairie Island Unit 1 Generation Step-Up Transformer Replacement	182	11	171
Prairie Island Unit 1 Life Cycle Management Modifications	103	6	97
Prairie Island Unit 1 Reactor Coolant Pump Seal Re-Design	102	6	96
Prairie Island Unit 1 Spent Fuel Pool Heat Exchanger System Protection	173	11	163
Prairie Island Unit 2 Electric Generator Replacement	2,366	144	2,221
Prairie Island Unit 2 GSU Transformer Replacement	354	22	333
Prairie Island License Renewal	42	3	40
Rider Removal - TCR	(152)	(152)	
Sherco Unit 1 Couton Bottom Replacement	(189)	(12)	(177)
Sherco Unit 1 Mercury Control	(131)	(8)	(123)
Sherco Unit 2 Mercury Control	(165)	(10)	(155)
Unadjusted	294,129	20,965	273,164
Sub-Total Deferred Taxes	<u>238,489</u>	<u>16,960</u>	<u>221,530</u>
Deferred Taxes - NOL			
Net Operating Loss	(67,412)	(6,113)	(61,299)
Unadjusted	70,940	4,736	66,204
Sub-Total Deferred Taxes - NOL	<u>3,528</u>	<u>(1,377)</u>	<u>4,905</u>
Deferred State Tax Credits			
Net Operating Loss	(640)		(640)
Sub-Total Deferred State Tax Credits	<u>(640)</u>		<u>(640)</u>
Deferred Federal Tax Credits			
Net Operating Loss	(5,362)	(314)	(5,048)
Sub-Total Deferred Federal Tax Credits	<u>(5,362)</u>	<u>(314)</u>	<u>(5,048)</u>
AFDC Debt			
Unadjusted			
Sub-Total AFDC Debt			
AFDC Equity			
Unadjusted			
Sub-Total AFDC Equity			
Nuclear Fuel Burn (ex D&D)			
Unadjusted	108,436	6,623	101,813
Sub-Total Nuclear Fuel Burn (ex D&D)	<u>108,436</u>	<u>6,623</u>	<u>101,813</u>
Nuclear Outage Accounting Tax Addition			
Unadjusted	71,482	4,283	67,200
Sub-Total Nuclear Outage Accounting Tax Addition	<u>71,482</u>	<u>4,283</u>	<u>67,200</u>

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Adjusted Summary

SMC - Financial Category Summary by Report Label	Dec - 2013 (\$000's)		
	Total	SD Electric	Other
Avoided Tax Interest			
AS King Boiler Waterwall Tube Replacements	(3)	(0)	(3)
Border Winds	740	44	696
Infrastructure Rider Roll-In for 2015	(12,929)	(790)	(12,139)
Nuclear Plant Cyber Security	(192)	(12)	(181)
Pleasant Valley Wind	792	46	745
Prairie Island Casks (#39-47)	377	23	354
Prairie Island Independent Spent Fuel Storage Installation (ISFSI) Relicensing	(18)	(1)	(17)
Prairie Island License Renewal Phase II - Unit 1 Baffle Former Bolt Inspection	(16)	(1)	(15)
Prairie Island License Renewal Phase II - Nuclear Safety Margin Implementation	(206)	(13)	(193)
Prairie Island Site Administration Building	(12)	(1)	(11)
Prairie Island Unit 1 Generation Step-Up Transformer Replacement	(139)	(8)	(130)
Prairie Island Unit 1 Life Cycle Management Modifications	(92)	(6)	(86)
Prairie Island Unit 1 Reactor Coolant Pump Seal Re-Design	(8)	(0)	(8)
Prairie Island Unit 1 Spent Fuel Pool Heat Exchanger System Protection	(156)	(10)	(147)
Prairie Island Unit 2 Electric Generator Replacement	244	15	229
Prairie Island Unit 2 GSU Transformer Replacement	88	5	82
Prairie Island License Renewal	(232)	(14)	(218)
Rider Removal - TCR	(596)	(596)	
Sherco Unit 1 Couton Bottom Replacement	67	4	63
Sherco Unit 1 Mercury Control	45	3	42
Sherco Unit 2 Mercury Control	(30)	(2)	(28)
Unadjusted	32,049	1,982	30,067
Sub-Total Avoided Tax Interest	19,773	669	19,104
Tax Depreciation and Removals			
AS King Boiler Waterwall Tube Replacements	1,113	68	1,045
Border Winds	53,534	3,139	50,395
Infrastructure Rider Roll-In for 2015	(259,265)	(15,836)	(243,429)
Nuclear Plant Cyber Security	993	61	932
Pleasant Valley Wind	68,499	4,015	64,484
Prairie Island Casks (#39-47)	12,972	792	12,180
Prairie Island Independent Spent Fuel Storage Installation (ISFSI) Relicensing	6,548	400	6,148
Prairie Island License Renewal Phase II - Unit 1 Baffle Former Bolt Inspection	665	41	624
Prairie Island License Renewal Phase II - Nuclear Safety Margin Implementation	1,201	73	1,128
Prairie Island Site Administration Building	2,282	139	2,143
Prairie Island Unit 1 Generation Step-Up Transformer Replacement	1,456	89	1,367
Prairie Island Unit 1 Life Cycle Management Modifications	538	33	505
Prairie Island Unit 1 Reactor Coolant Pump Seal Re-Design	570	35	535
Prairie Island Unit 1 Spent Fuel Pool Heat Exchanger System Protection	1,152	70	1,081
Prairie Island Unit 2 Electric Generator Replacement	6,461	395	6,066
Prairie Island Unit 2 GSU Transformer Replacement	650	40	610
Prairie Island License Renewal	610	37	573
Rider Removal - TCR	(1,025)	(1,025)	
Sherco Unit 1 Couton Bottom Replacement	451	28	423
Sherco Unit 1 Mercury Control	241	15	226
Sherco Unit 2 Mercury Control	420	26	394
Unadjusted	1,160,490	77,658	1,082,832
Sub-Total Tax Depreciation and Removals	1,060,555	70,292	990,264

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Adjusted Summary

SMC - Financial Category Summary by Report Label	Dec - 2013 (\$000's)		
	Total	SD Electric	Other
Other Tax / Book Timing Differences			
Unadjusted	56,487	3,406	53,081
Sub-Total Other Tax / Book Timing Differences	<u>56,487</u>	<u>3,406</u>	<u>53,081</u>
State Tax Credits			
Unadjusted	640		640
Sub-Total State Tax Credits	<u>640</u>		<u>640</u>
Federal Tax Credits			
Production Tax Credit to FCA	(22,658)	(1,328)	(21,330)
Unadjusted	28,021	1,642	26,378
Sub-Total Federal Tax Credits	<u>5,362</u>	<u>314</u>	<u>5,048</u>

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Unadjusted Summary

SMC - Financial Category Summary by Record Type	Dec - 2013 (\$000's)		
	Total	SD Electric	Other
Plant Investment			
Base Plant	15,054,769	930,106	14,124,663
Sub-Total Plant Investment	15,054,769	930,106	14,124,663
Depreciation Reserve			
Base Plant	7,240,322	442,095	6,798,227
Sub-Total Depreciation Reserve	7,240,322	442,095	6,798,227
CWIP			
Base Plant	1,184,871	73,337	1,111,534
NSPM-Exclude CWIP and AFDC for Dakotas	(1,184,871)	(73,337)	(1,111,534)
Sub-Total CWIP			
Accumulated Deferred Taxes			
Base Plant	1,915,614	121,094	1,794,520
NSPM-Non-Plant	(16,195)	(1,047)	(15,148)
NSPM-NQL Items	3,796		3,796
NSPM-Nuc Outage COA	41,160	2,467	38,693
NSPM-SD PayGo Fas106	28,514	1,741	26,773
Sub-Total Accumulated Deferred Taxes	1,972,890	124,256	1,848,634
DTA - NOL Average Balance			
NSPM-NOL 172f Carryback	21,530	6,318	15,213
NSPM-NOL 2012 EOY DTA	(203,141)	(18,243)	(184,898)
NSPM-NOL Closing to Filing	35,470	2,368	33,102
NSPM-NOL/Credits/199	(70,636)	(5,522)	(65,114)
Sub-Total DTA - NOL Average Balance	(216,777)	(15,080)	(201,697)
DTA - State Tax Credit Average Balance			
NSPM-NOL/Credits/199	(320)		(320)
Sub-Total DTA - State Tax Credit Average Balance	(320)		(320)
DTA - Federal Tax Credit Average Balance			
NSPM-NOL 2012 EOY DTA	(50,482)	(1,820)	(48,662)
NSPM-NOL/Credits/199	(14,010)	(821)	(13,189)
Sub-Total DTA - Federal Tax Credit Average Balance	(64,492)	(2,641)	(61,851)
Cash Working Capital			
NSPM-Cash Working Capital	(87,243)	(4,381)	(82,862)
Sub-Total Cash Working Capital	(87,243)	(4,381)	(82,862)
Materials and Supplies			
NSPM-M&S_PrePays	138,074	8,432	129,642
Sub-Total Materials and Supplies	138,074	8,432	129,642
Fuel Inventory			
NSPM-M&S_PrePays	86,478	5,069	81,409
Sub-Total Fuel Inventory	86,478	5,069	81,409

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Unadjusted Summary

SMC - Financial Category Summary by Record Type	Dec - 2013 (\$000's)		
	Total	SD Electric	Other
Non-plant Assets and Liabilities			
NSPM-Non-Plant	(43,567)	(2,804)	(40,764)
NSPM-SD PayGo Fas106	69,794	4,261	65,532
Sub-Total Non-plant Assets and Liabilities	26,226	1,458	24,769
Customer Advances			
NSPM-Customer Advances	(5,616)	(1,487)	(4,128)
Sub-Total Customer Advances	(5,616)	(1,487)	(4,128)
Customer Deposits			
NSPM-Customer Deposits	(2,920)	(178)	(2,742)
Sub-Total Customer Deposits	(2,920)	(178)	(2,742)
Prepays and Other			
NSPM-M&S_PrePays	16,966	1,036	15,930
NSPM-Misc Debits & Credits	4,040	174	3,866
NSPM-Nuc Outage COA	100,747	6,039	94,707
Sub-Total Prepays and Other	121,752	7,249	114,503
Regulatory Amortizations			
NSPM-SD AFUDC Adjustment	4,287	4,287	
NSPM-SD PUC Authorized RB Items	799	799	
Sub-Total Regulatory Amortizations	5,086	5,086	
Depreciation			
Base Plant	401,166	24,487	376,678
NSPM-SD AFUDC Adjustment	5	5	
Sub-Total Depreciation	401,171	24,492	376,678
Amortization			
NSPM-Rate Case Amortizations	25,537	327	25,210
Sub-Total Amortization	25,537	327	25,210
Property Taxes			
NSPM-Property Taxes	153,141	8,166	144,976
Sub-Total Property Taxes	153,141	8,166	144,976
ITC Amortization			
Base Plant	(1,493)	(70)	(1,423)
Sub-Total ITC Amortization	(1,493)	(70)	(1,423)

Unadjusted Summary

SMC - Financial Category Summary by Record Type	Dec - 2013 (\$000's)		
	Total	SD Electric	Other
Deferred Taxes			
Base Plant	253,239	18,542	234,697
NSPM-Non-Plant	22,270	1,342	20,928
NSPM-NQL Items	656		656
NSPM-Nuc Outage COA	18,029	1,085	16,944
NSPM-SD PayGo Fas106	6	0	6
NSPM-St Anth ITC	(71)	(4)	(66)
Sub-Total Deferred Taxes	294,129	20,965	273,164
Deferred Taxes - NOL			
NSPM-NOL Closing to Filing	70,940	4,736	66,204
NSPM-NOL/Credits/199	(141,272)	(11,045)	(130,227)
Sub-Total Deferred Taxes - NOL	(70,332)	(6,309)	(64,023)
Deferred State Tax Credits			
NSPM-NOL/Credits/199	(640)		(640)
Sub-Total Deferred State Tax Credits	(640)		(640)
Deferred Federal Tax Credits			
NSPM-NOL/Credits/199	(28,021)	(1,642)	(26,378)
Sub-Total Deferred Federal Tax Credits	(28,021)	(1,642)	(26,378)
AFDC Debt			
Base Plant	18,685	1,053	17,632
NSPM-Exclude CWIP and AFDC for Dakotas	(18,685)	(1,053)	(17,632)
Sub-Total AFDC Debt			
AFDC Equity			
Base Plant	41,718	2,360	39,358
NSPM-Exclude CWIP and AFDC for Dakotas	(41,718)	(2,360)	(39,358)
Sub-Total AFDC Equity			
Nuclear Fuel Burn (ex D&D)			
NSPM-Nuclear Fuel Burn	108,436	6,623	101,813
Sub-Total Nuclear Fuel Burn (ex D&D)	108,436	6,623	101,813
Nuclear Outage Accounting Tax Addition			
NSPM-Nuc Outage COA	71,482	4,283	67,200
Sub-Total Nuclear Outage Accounting Tax Addition	71,482	4,283	67,200
Avoided Tax Interest			
Base Plant	32,049	1,982	30,067
Sub-Total Avoided Tax Interest	32,049	1,982	30,067

Unadjusted Summary

SMC - Financial Category Summary by Record Type	Dec - 2013 (\$000's)		
	Total	SD Electric	Other
Tax Depreciation and Removals			
Base Plant	1,159,643	77,607	1,082,037
NSPM-Tax Timing & Credits	847	52	795
Sub-Total Tax Depreciation and Removals	1,160,490	77,658	1,082,832
Other Tax / Book Timing Differences			
NSPM-Non-Plant	56,472	3,405	53,067
NSPM-SD PayGo Fas106	15	1	14
Sub-Total Other Tax / Book Timing Differences	56,487	3,406	53,081
State Tax Credits			
NSPM-Tax Timing & Credits	640		640
Sub-Total State Tax Credits	640		640
Federal Tax Credits			
NSPM-Tax Timing & Credits	28,021	1,642	26,378
Sub-Total Federal Tax Credits	28,021	1,642	26,378

Northern States Power Company

NSPM JCOS SD Elec: 2013 HTY RC, Amounts In Thousands - Total Company (Base Data Only)

Line No.	NSPM - 21 Rate Base by Functional Use with 13mo Avg, Total Co, Base Data	Dec - 2012	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013	13mo Average
1	Plant Investment														
2	PreFunded Tran														
3	Electric														
4	Bulk Transmission	(1,693)	(1,693)	(1,691)	(1,706)	(2,257)	(2,257)	(2,257)	(2,257)	(2,257)	(2,273)	(2,275)	(2,282)	(2,302)	(2,092)
5	Sub-Total PreFunded Tran	(1,693)	(1,693)	(1,691)	(1,706)	(2,257)	(2,257)	(2,257)	(2,257)	(2,257)	(2,273)	(2,275)	(2,282)	(2,302)	(2,092)
6	Intangible														
7	Common														
8	General Plant/A&G Corp (Dist)	118,719	118,749	118,755	118,965	119,890	120,059	120,280	121,175	121,187	121,246	116,507	111,389	117,061	118,768
9	General Plant/A&G Corp (Prod)	72,109	72,127	72,131	72,258	72,820	72,923	73,057	73,601	73,608	73,644	70,765	67,657	71,102	72,139
10	General Plant/A&G Corp (Tran)	14,177	14,180	14,181	14,206	14,316	14,337	14,363	14,470	14,471	14,478	13,913	13,301	13,979	14,183
11	Electric														
12	General Plant/A&G Corp (Dist)	5,800	5,829	5,839	5,839	5,858	5,858	5,858	5,858	5,861	5,861	5,861	5,862	6,477	5,897
13	General Plant/A&G Corp (Prod)	153,351	153,503	153,332	153,475	153,595	153,619	153,804	157,346	153,611	141,982	146,600	146,602	216,488	156,716
14	General Plant/A&G Corp (Tran)	29,807	29,956	30,007	30,009	30,107	30,107	30,107	30,107	30,121	30,121	30,121	30,123	33,283	30,306
15	Sub-Total Intangible	393,962	394,345	394,245	394,753	396,586	396,903	397,469	402,557	398,859	387,333	383,767	374,933	458,389	398,008
16	Production														
17	Electric														
18	Base Load	3,418,615	3,422,155	3,418,131	3,420,684	3,429,204	3,433,663	3,478,051	3,725,974	3,736,867	3,763,378	3,774,285	3,799,713	4,069,164	3,606,914
19	Base Load (Energy)	699,337	699,339	699,339	699,339	699,339	699,339	698,262	698,265	698,265	698,264	698,492	699,039	698,856	698,883
20	Fuel - Nuclear	1,950,691	2,024,968	2,025,028	2,025,064	2,025,106	2,025,138	2,025,158	2,025,160	2,092,975	2,093,796	2,093,197	2,093,205	2,093,212	2,045,592
21	Peaking Plant	2,239,662	2,241,076	2,232,088	2,233,675	2,237,227	2,241,006	2,254,847	2,313,489	2,316,339	2,326,398	2,332,387	2,344,579	2,413,337	2,286,624
22	Peaking Plant (Energy)	28,381	28,381	28,381	28,381	28,381	28,381	28,337	28,337	28,337	28,337	28,347	28,369	28,361	28,363
23	Sub-Total Production	8,336,687	8,415,919	8,402,967	8,407,144	8,419,257	8,427,528	8,484,656	8,791,224	8,872,783	8,910,174	8,926,708	8,964,905	9,302,930	8,666,376
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Northern States Power Company

NSPM JCOSD Elec: 2013 HTY RC, Amounts In Thousands - Total Company (Base Data Only)

Line No.	NSPM - 21 Rate Base by Functional Use with 13mo Avg, Total Co, Base Data	Dec - 2012	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013	13mo Average
1	Transmission														
2	Electric														
3	Base Load	46,825	46,825	46,983	46,983	47,324	46,234	46,516	46,234	46,221	46,221	46,221	46,221	46,221	46,541
4	Bulk Transmission	2,043,384	2,058,225	2,059,828	2,063,931	2,098,079	2,106,159	2,113,145	2,121,106	2,121,578	2,138,917	2,146,401	2,161,169	2,183,990	2,108,916
5	Direct Tran	196	196	196	196	196	196	196	196	196	196	196	196	196	196
6	Direct Tran (MN Only)	6,099	6,099	6,099	6,099	6,099	6,099	5,387	5,356	5,356	5,356	5,356	5,356	5,356	5,702
7	Peaking Plant	24,431	24,431	24,483	24,483	24,563	24,191	24,257	24,540	24,532	24,532	24,532	24,532	24,532	24,465
8	Sub-Total Transmission	2,120,936	2,135,776	2,137,589	2,141,692	2,176,262	2,182,879	2,189,502	2,197,432	2,197,884	2,215,223	2,222,707	2,237,474	2,260,295	2,185,819
9	Distribution														
10	Electric														
11	Base Load	3,033	3,033	3,033	3,033	3,033	3,033	3,033	3,033	3,033	3,033	3,033	3,033	3,033	3,033
12	Bulk Transmission	1,659	1,659	1,659	1,659	1,659	1,659	1,851	1,851	1,851	1,851	1,851	1,851	1,851	1,762
13	Direct Dist	15,813	15,813	15,690	15,670	15,646	15,646	16,166	16,013	16,013	16,046	16,065	16,067	16,089	15,903
14	Dist Line Transformers	389,183	391,613	392,252	393,629	396,742	399,889	394,203	396,928	398,813	399,390	399,673	400,315	398,799	396,264
15	Dist Overhead Lines	683,274	684,349	685,615	687,922	693,088	697,453	711,606	715,729	721,738	723,286	723,835	726,368	731,048	706,562
16	Dist Underground Lines	1,151,257	1,156,178	1,157,198	1,159,106	1,160,115	1,165,498	1,167,716	1,173,149	1,176,651	1,181,043	1,188,375	1,192,297	1,199,179	1,171,366
17	Distribution Meters	107,775	107,903	108,139	108,565	108,919	109,198	107,583	107,921	108,395	108,793	108,997	109,155	110,081	108,571
18	Distribution Services	272,071	272,626	272,821	273,245	273,386	273,821	274,169	274,704	275,414	275,924	276,489	276,601	277,521	274,523
19	Distribution Substations	518,904	518,845	518,586	519,726	522,317	525,522	531,606	534,772	543,000	548,052	550,449	555,485	558,542	534,293
20	Peaking Plant	498	498	498	498	498	498	498	498	498	498	498	498	498	498
21	Street Lighting	55,886	55,580	55,651	56,280	56,450	56,614	56,479	56,578	56,614	56,817	56,874	56,946	56,773	56,426
22	Sub-Total Distribution	3,199,353	3,208,097	3,211,142	3,219,333	3,231,853	3,248,830	3,264,909	3,281,176	3,302,020	3,314,733	3,326,137	3,338,616	3,353,414	3,269,201
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Northern States Power Company

NSPM JCOSD Elec: 2013 HTY RC, Amounts In Thousands - Total Company (Base Data Only)

Line No.	NSPM - 21 Rate Base by Functional Use with 13mo Avg. Total Co, Base Data	Dec - 2012	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013	13mo Average
1	General														
2	Common														
3	General Plant/A&G Corp (Dist)	69,227	69,751	68,020	68,233	65,728	66,119	69,303	67,054	67,033	67,398	67,622	67,930	72,951	68,182
4	General Plant/A&G Corp (Prod)	127,117	127,734	124,125	124,513	119,550	120,257	126,453	121,927	121,854	122,577	123,019	123,592	133,490	124,324
5	General Plant/A&G Corp (Tran)	28,679	28,955	28,312	28,401	27,425	27,589	28,849	27,984	27,981	28,124	28,212	28,337	30,302	28,396
6	Electric														
7	General Plant/A&G Corp (Dist)	127,343	128,392	129,211	130,272	130,506	131,367	132,353	133,331	134,331	133,469	133,932	135,190	138,572	132,174
8	General Plant/A&G Corp (Prod)	91,230	91,605	91,944	92,257	92,377	92,755	93,193	93,858	95,333	95,824	95,604	96,307	101,645	94,149
9	General Plant/A&G Corp (Tran)	85,256	85,851	86,522	87,560	87,956	88,508	89,338	90,170	92,709	93,267	93,539	94,904	97,447	90,233
10	Sub-Total General	528,853	532,288	528,134	531,235	523,542	526,595	539,489	534,324	539,242	540,658	541,928	546,260	574,407	537,458
11	Sub-Total Plant Investment	14,578,098	14,684,733	14,672,386	14,692,451	14,745,242	14,780,478	14,873,768	15,204,455	#####	15,365,848	15,398,971	15,459,907	15,947,134	15,054,769
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Northern States Power Company

NSPM JCOSD Elec: 2013 HTY RC, Amounts in Thousands - Total Company (Base Data Only)

Line No.	NSPM - 21 Rate Base by Functional Use with 13mo Avg, Total Co, Base Data	Dec - 2012	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013	13mo Average
1															
2															
3															
4	Depreciation Reserve														
5	PreFunded Tran														
6	Electric														
7	Bulk Transmission	(35)	(38)	(42)	(45)	(53)	(61)	(66)	(71)	(76)	(80)	(83)	(86)	(89)	(63)
8	Sub-Total PreFunded Tran	(35)	(38)	(42)	(45)	(53)	(61)	(66)	(71)	(76)	(80)	(83)	(86)	(89)	(63)
9	Intangible														
10	Common														
11	General Plant/A&G Corp (Dist)	92,912	93,716	94,518	95,324	96,136	96,947	97,741	98,551	99,360	100,164	96,070	91,261	92,296	95,769
12	General Plant/A&G Corp (Prod)	56,434	56,922	57,410	57,899	58,392	58,885	59,367	59,859	60,350	60,839	58,352	55,431	56,060	58,169
13	General Plant/A&G Corp (Tran)	11,095	11,191	11,287	11,383	11,480	11,577	11,672	11,768	11,865	11,961	11,472	10,898	11,021	11,436
14	Electric														
15	General Plant/A&G Corp (Dist)	2,806	2,870	2,932	2,992	3,052	3,113	3,172	3,230	3,290	3,349	3,407	3,465	3,477	3,166
16	General Plant/A&G Corp (Prod)	27,508	28,302	29,088	29,862	30,638	31,418	32,188	32,964	33,741	34,451	35,179	35,907	36,729	32,152
17	General Plant/A&G Corp (Tran)	14,423	14,750	15,070	15,377	15,687	15,996	16,299	16,599	16,909	17,209	17,508	17,807	17,868	16,269
18	Sub-Total Intangible	205,179	207,751	210,304	212,838	215,385	217,935	220,439	222,971	225,515	227,973	221,988	214,769	217,451	216,961
19	Production														
20	Electric														
21	Base Load	1,889,883	1,895,932	1,897,761	1,903,864	1,906,895	1,909,039	1,907,144	1,915,037	1,920,490	1,924,871	1,926,207	1,927,378	1,934,337	1,912,218
22	Base Load (Energy)	78,384	80,909	83,439	85,965	88,492	90,874	91,717	94,245	96,775	99,287	101,770	104,146	106,160	92,474
23	Fuel - Nuclear	1,744,598	1,754,820	1,764,559	1,772,121	1,779,525	1,786,908	1,794,084	1,801,745	1,812,124	1,821,046	1,828,275	1,835,462	1,842,688	1,795,227
24	Peaking Plant	1,038,003	1,042,824	1,038,153	1,043,074	1,047,480	1,050,584	1,049,971	1,055,426	1,059,923	1,064,350	1,069,637	1,072,492	1,077,057	1,054,536

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Northern States Power Company

NSPM JCOS SD Elec: 2013 HTY RC, Amounts In Thousands - Total Company (Base Data Only)

Line No.	NSPM - 21 Rate Base by Functional Use with 13mo Avg, Total Co, Base Data	Dec - 2012	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013	13mo Average
1	Peaking Plant (Energy)	3,181	3,284	3,386	3,489	3,591	3,688	3,722	3,825	3,927	4,029	4,130	4,227	4,308	3,753
2	Sub-Total Production	4,754,050	4,777,769	4,787,297	4,808,513	4,825,983	4,841,094	4,846,639	4,870,277	4,893,239	4,913,583	4,930,019	4,943,704	4,964,549	4,858,209
3	Transmission														
4	Electric														
5	Base Load	18,294	18,393	18,514	18,612	18,776	18,215	18,363	18,303	18,387	18,484	18,580	18,677	18,774	18,490
6	Bulk Transmission	634,944	636,154	637,421	639,296	640,578	641,980	644,740	646,567	645,553	648,277	650,220	653,527	655,855	644,239
7	Direct Tran	57	57	57	57	56	56	56	56	56	57	57	56	57	57
8	Direct Tran (MN Only)	1,681	1,682	1,685	1,688	1,659	1,661	1,465	1,470	1,475	1,479	1,482	1,483	1,096	1,539
9	Peaking Plant	12,775	12,827	12,862	12,914	12,917	12,720	12,735	12,944	12,987	13,039	13,091	13,143	13,195	12,934
10	Sub-Total Transmission	667,751	669,113	670,540	672,567	673,986	674,632	677,359	679,339	678,459	681,335	683,430	686,885	688,976	677,259
11	Distribution														
12	Electric														
13	Base Load	1,496	1,503	1,510	1,518	1,525	1,532	1,540	1,547	1,554	1,545	1,551	1,556	1,562	1,534
14	Bulk Transmission	661	663	663	672	675	673	748	748	739	724	725	595	602	684
15	Direct Dist	6,563	6,577	6,530	6,606	6,647	6,578	6,773	6,714	6,643	6,539	6,549	5,580	4,731	6,387
16	Dist Line Transformers	117,543	118,145	118,791	119,517	120,197	120,862	113,631	114,298	114,960	119,295	120,369	195,477	197,057	130,011
17	Dist Overhead Lines	387,809	387,909	388,978	390,323	390,388	391,684	392,378	392,300	393,205	397,469	397,624	319,015	320,244	380,717
18	Dist Underground Lines	330,547	331,030	331,796	332,641	333,727	334,280	333,657	335,214	335,942	344,705	346,136	378,078	379,294	342,081
19	Distribution Meters	24,646	25,167	25,688	26,211	26,737	27,263	25,839	26,362	26,887	28,036	28,635	75,223	75,825	34,040
20	Distribution Services	160,946	161,451	162,001	162,553	163,081	163,552	164,069	164,573	165,073	166,357	166,959	154,937	155,528	162,391
21	Distribution Substations	205,485	206,210	206,295	206,608	207,601	208,453	209,440	210,710	211,682	209,995	210,734	179,726	180,832	204,136
22	Peaking Plant	246	247	248	249	250	252	253	254	255	254	255	255	256	252
23	Street Lighting	45,067	45,029	45,211	45,391	45,583	45,587	45,698	45,866	46,073	46,155	46,297	22,958	23,049	42,151
24	Sub-Total Distribution	1,281,008	1,283,932	1,287,710	1,292,291	1,296,411	1,300,715	1,294,026	1,298,585	1,303,015	1,321,074	1,325,834	1,333,400	1,338,979	1,304,383

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Northern States Power Company

NSPM JCOSD Elec: 2013 HTY RC, Amounts in Thousands - Total Company (Base Data Only)

Line No.	NSPM - 21 Rate Base by Functional Use with 13mo Avg, Total Co, Base Data	Dec - 2012	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013	13mo Average
1	General														
2	Common														
3	General Plant/A&G Corp (Dist)	24,392	24,795	23,102	23,505	21,020	21,423	21,545	19,057	19,006	19,391	19,681	20,084	18,982	21,229
4	General Plant/A&G Corp (Prod)	42,853	43,578	40,157	40,880	35,895	36,615	36,778	31,787	31,642	32,323	32,831	33,560	31,317	36,171
5	General Plant/A&G Corp (Tran)	10,437	10,607	9,959	10,129	9,172	9,342	9,403	8,445	8,433	8,596	8,721	8,890	8,471	9,277
6	Electric														
7	General Plant/A&G Corp (Dist)	43,793	44,461	44,596	45,343	45,807	46,520	46,733	47,167	47,624	47,653	48,607	49,341	49,317	46,689
8	General Plant/A&G Corp (Prod)	36,109	36,692	37,100	37,676	37,941	38,507	38,611	39,143	39,512	39,983	40,310	40,807	40,519	38,685
9	General Plant/A&G Corp (Tran)	29,334	29,787	29,860	30,419	30,774	31,220	31,284	31,599	32,309	32,536	33,180	33,732	33,735	31,521
10	Sub-Total General	186,918	189,919	184,774	187,952	180,608	183,626	184,355	177,197	178,527	180,482	183,331	186,413	182,339	183,572
11	Sub-Total Depreciation Reserve	7,094,872	7,128,446	7,140,583	7,174,117	7,192,321	7,217,942	7,222,751	7,248,298	7,278,677	7,324,369	7,344,518	7,365,085	7,392,206	7,240,322

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Northern States Power Company

NSPM JCOSD Elec: 2013 HTY RC, Amounts in Thousands - Total Company (Base Data Only)

Line No.	NSPM - 21 Rate Base by Functional Use with 13mo Avg, Total Co, Base Data	Dec - 2012	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013	13mo Average
1															
2															
3															
4	CWIP														
5	PreFunded Tran														
6	Electric														
7	Bulk Transmission	(6,161)	(7,037)	(8,016)	(9,058)	(9,658)	(10,899)	(11,369)	(12,742)	(14,244)	(15,637)	(17,377)	(19,309)	(22,250)	(12,597)
8	Sub-Total PreFunded Tran	(6,161)	(7,037)	(8,016)	(9,058)	(9,658)	(10,899)	(11,369)	(12,742)	(14,244)	(15,637)	(17,377)	(19,309)	(22,250)	(12,597)
9	Intangible														
10	Common														
11	General Plant/A&G Corp (Dist)	8,254	9,045	10,207	11,005	11,572	12,575	13,330	13,722	15,294	17,125	18,920	20,396	17,008	13,727
12	General Plant/A&G Corp (Prod)	5,013	5,494	6,199	6,684	7,028	7,638	8,096	8,335	9,289	10,402	11,492	12,388	10,330	8,338
13	General Plant/A&G Corp (Tran)	986	1,080	1,219	1,314	1,382	1,502	1,592	1,639	1,826	2,045	2,259	2,436	2,031	1,639
14	Electric														
15	General Plant/A&G Corp (Dist)	1,845	1,912	2,029	2,148	2,221	2,329	2,421	2,576	2,595	2,699	2,852	2,980	2,503	2,393
16	General Plant/A&G Corp (Prod)	9,281	9,616	10,211	10,764	11,023	11,561	12,322	12,929	12,911	13,434	14,174	14,829	12,525	11,968
17	General Plant/A&G Corp (Tran)	9,483	9,828	10,426	11,040	11,413	11,969	12,439	13,239	13,335	13,873	14,656	15,317	12,862	12,298
18	Sub-Total Intangible	34,863	36,975	40,291	42,956	44,639	47,573	50,200	52,440	55,251	59,578	64,353	68,346	57,259	50,363
19	Production														
20	Electric														
21	Base Load	452,666	469,037	509,571	549,086	581,875	627,425	610,397	380,423	390,353	398,909	426,887	443,033	165,988	461,973
22	Base Load (Energy)						603				197		8	24	64
23	Fuel - Nuclear	140,110	81,928	83,072	83,724	84,310	105,689	116,987	118,081	60,123	64,144	65,132	66,432	93,587	89,486
24	Peaking Plant	117,733	122,668	134,455	144,759	153,841	164,467	155,284	102,152	105,360	105,814	113,482	113,189	46,505	121,516

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Northern States Power Company

NSPM JCOS SD Elec: 2013 HTY RC, Amounts In Thousands - Total Company (Base Data Only)

Line No.	NSPM - 21 Rate Base by Functional Use with 13mo Avg, Total Co, Base Data	Dec - 2012	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013	13mo Average
1	Peaking Plant (Energy)						24				8		0	1	3
2	Sub-Total Production	710,508	673,633	727,097	777,570	820,026	898,209	882,668	600,656	555,836	569,072	605,501	622,661	306,105	673,042
3	Transmission														
4	Electric														
5	Bulk Transmission	273,069	283,405	309,192	335,182	326,170	344,475	359,941	385,698	426,063	459,096	503,438	538,765	571,131	393,509
6	Direct Tran (MN Only)											0	1	1	0
7	Sub-Total Transmission	273,069	283,405	309,192	335,182	326,170	344,475	359,941	385,698	426,063	459,096	503,438	538,766	571,132	393,510
8	Distribution														
9	Electric														
10	Direct Dist				2			0	1	27					2
11	Dist Line Transformers	77	87	134	137	132	85	104	(210)	(233)	(222)	199	153	163	47
12	Dist Overhead Lines	3,182	3,171	3,754	4,019	4,550	4,711	5,444	5,664	4,675	5,305	6,204	6,125	5,804	4,816
13	Dist Underground Lines	10,891	10,489	13,936	14,901	18,443	15,448	15,077	13,454	12,919	15,320	15,062	17,886	15,030	14,527
14	Distribution Meters								(78)	(78)	(78)				(18)
15	Distribution Services	(37)	(97)	(97)	(40)	(72)	(65)	(121)	(73)	(53)	76	(11)	68	6	(40)
16	Distribution Substations	15,088	18,821	24,255	27,879	28,552	28,625	25,297	25,058	18,954	15,662	15,787	14,530	17,501	21,232
17	Street Lighting	(73)	124	535	34	(22)	(186)	(3)	56	164	257	568	150	21	125
18	Sub-Total Distribution	29,128	32,594	42,517	46,931	51,583	48,618	45,797	43,873	36,376	36,321	37,811	38,911	38,526	40,691
19	General														
20	Common														
21	General Plant/A&G Corp (Dist)	4,074	4,946	5,265	6,579	7,513	7,873	5,245	5,284	5,369	5,568	6,276	7,186	3,217	5,723
22	General Plant/A&G Corp (Prod)	7,505	9,559	10,336	12,901	14,683	15,391	10,244	10,388	10,584	10,958	12,343	14,143	6,282	11,178
23	General Plant/A&G Corp (Tran)	1,684	1,968	2,067	2,585	2,961	3,102	2,068	2,072	2,100	2,181	2,460	2,815	1,268	2,256
24															

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Northern States Power Company

NSPM JCOS SD Elec: 2013 HTY RC, Amounts In Thousands - Total Company (Base Data Only)

Line No.	NSPM - 21 Rate Base by Functional Use with 13mo Avg, Total Co, Base Data	Dec - 2012	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013	13mo Average
1	Electric														
2	General Plant/A&G Corp (Dist)	4,943	5,093	4,789	5,030	6,087	6,951	7,311	6,721	6,900	6,800	8,675	9,674	10,696	6,898
3	General Plant/A&G Corp (Prod)	3,208	3,430	3,311	3,630	3,649	3,957	4,592	4,623	4,354	5,051	7,878	8,338	7,641	4,897
4	General Plant/A&G Corp (Tran)	6,506	7,555	7,429	7,575	8,870	9,955	9,838	9,939	8,931	8,066	9,748	10,391	11,031	8,910
5	Sub-Total General	27,920	32,550	33,197	38,300	43,763	47,228	39,298	39,027	38,238	38,623	47,380	52,547	40,136	39,862
6	Sub-Total CWIP	1,069,328	1,052,121	1,144,278	1,231,880	1,276,524	1,375,203	1,366,535	1,108,952	1,097,520	1,147,052	1,241,105	1,301,922	990,907	1,184,871
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Northern States Power Company

NSPM JCOSD Elec: 2013 HTY RC, Amounts in Thousands - Total Company (Base Data Only)

Line No.	NSPM - 21 Rate Base by Functional Use with 13mo Avg, Total Co, Base Data	Dec - 2012	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013	13mo Average
1															
2															
3															
4															
5	Accumulated Deferred Taxes														
6	Prefunded Tran														
7	Electric														
8	Bulk Transmission	(1,131)	(1,308)	(1,486)	(1,664)	(1,841)	(2,019)	(2,196)	(2,374)	(2,551)	(2,729)	(2,906)	(3,084)	(3,262)	(2,196)
9	Sub-Total Prefunded Tran	(1,131)	(1,308)	(1,486)	(1,664)	(1,841)	(2,019)	(2,196)	(2,374)	(2,551)	(2,729)	(2,906)	(3,084)	(3,262)	(2,196)
10	Intangible														
11	Common														
12	General Plant/A&G Corp (Dist)	8,376	8,311	8,245	8,180	8,114	8,048	7,983	7,917	7,851	7,786	7,720	7,655	7,589	7,983
13	General Plant/A&G Corp (Prod)	5,088	5,048	5,008	4,968	4,928	4,888	4,849	4,809	4,769	4,729	4,689	4,649	4,610	4,849
14	General Plant/A&G Corp (Tran)	1,000	992	985	977	969	961	953	945	938	930	922	914	906	953
15	Electric														
16	General Plant/A&G Corp (Dist)	687	690	693	695	698	701	704	707	709	712	715	718	721	704
17	General Plant/A&G Corp (Prod)	6,385	6,541	6,696	6,851	7,006	7,162	7,317	7,472	7,627	7,782	7,938	8,093	8,248	7,317
18	General Plant/A&G Corp (Tran)	3,530	3,544	3,559	3,573	3,588	3,602	3,617	3,631	3,646	3,660	3,675	3,689	3,704	3,617
19	Sub-Total Intangible	25,067	25,126	25,185	25,244	25,303	25,363	25,422	25,481	25,540	25,599	25,659	25,718	25,777	25,422
20	Production														
21	Electric														
22	Base Load	382,047	392,028	402,009	411,990	421,971	431,952	441,933	451,914	461,895	471,876	481,857	491,837	501,818	441,933
23	Base Load (Energy)	210,849	211,027	211,204	211,381	211,558	211,736	211,913	212,090	212,267	212,444	212,622	212,799	212,976	211,913
24	Fuel - Nuclear	39,326	40,257	41,188	42,118	43,049	43,980	44,911	45,842	46,773	47,704	48,635	49,566	50,497	44,911

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Northern States Power Company

NSPM JCOS SD Elec: 2013 HTY RC, Amounts in Thousands - Total Company (Base Data Only)

Line No.	NSPM - 21 Rate Base by Functional Use with 13mo Avg, Total Co, Base Data	Dec - 2012	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013	13mo Average
1	Peaking Plant	223,231	226,602	229,973	233,344	236,714	240,085	243,456	246,827	250,198	253,568	256,939	260,310	263,681	243,456
2	Peaking Plant (Energy)	8,557	8,564	8,571	8,578	8,586	8,593	8,600	8,607	8,614	8,622	8,629	8,636	8,643	8,600
3	Sub-Total Production	864,010	878,477	892,944	907,412	921,879	936,346	950,813	965,280	979,747	994,214	1,008,681	1,023,148	1,037,616	950,813
4	Transmission														
5	Electric														
6	Base Load	5,822	5,785	5,747	5,710	5,673	5,636	5,599	5,562	5,524	5,487	5,450	5,413	5,376	5,599
7	Bulk Transmission	339,779	343,217	346,655	350,093	353,531	356,970	360,408	363,846	367,284	370,723	374,161	377,599	381,037	360,408
8	Direct Tran	35	36	36	37	37	38	38	39	39	40	40	41	41	38
9	Direct Tran (MN Only)	711	720	729	738	747	756	765	774	783	793	802	811	820	765
10	Held for Future Use	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
11	Peaking Plant	3,792	3,764	3,735	3,706	3,678	3,649	3,620	3,592	3,563	3,534	3,505	3,477	3,448	3,620
12	Theoretical Reserve MN (Tran)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Sub-Total Transmission	350,139	353,521	356,903	360,285	363,666	367,048	370,430	373,812	377,194	380,576	383,958	387,340	390,722	370,430
14	Distribution														
15	Electric														
16	Base Load	617	615	613	611	608	606	604	602	599	597	595	593	591	604
17	Bulk Transmission	293	294	294	294	294	295	295	295	295	296	296	296	296	295
18	Direct Dist	2,205	2,209	2,212	2,216	2,219	2,222	2,226	2,229	2,232	2,236	2,239	2,242	2,246	2,226
19	Dist Line Transformers	65,455	65,415	65,375	65,335	65,295	65,255	65,214	65,174	65,134	65,094	65,054	65,014	64,974	65,214
20	Dist Overhead Lines	98,825	99,789	100,754	101,719	102,684	103,648	104,613	105,578	106,543	107,507	108,472	109,437	110,401	104,613
21	Dist Underground Lines	201,808	203,116	204,425	205,733	207,041	208,350	209,658	210,967	212,275	213,583	214,892	216,200	217,509	209,658
22	Distribution Meters	18,314	18,348	18,382	18,416	18,449	18,483	18,517	18,551	18,584	18,618	18,652	18,686	18,720	18,517
23	Distribution Services	41,628	41,552	41,476	41,400	41,324	41,248	41,172	41,096	41,020	40,944	40,868	40,792	40,716	41,172
24	Distribution Substations	85,264	86,067	86,871	87,675	88,479	89,283	90,086	90,890	91,694	92,498	93,301	94,105	94,909	90,086

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Northern States Power Company

NSPM JCOSD Elec: 2013 HTY RC, Amounts In Thousands - Total Company (Base Data Only)

Line No.	NSPM - 21 Rate Base by Functional Use with 13mo Avg, Total Co, Base Data	Dec - 2012	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013	13mo Average
1	Peaking Plant	101	101	101	100	100	99	99	99	98	98	98	97	97	99
2	Street Lighting	(2,464)	(2,425)	(2,385)	(2,346)	(2,307)	(2,267)	(2,228)	(2,189)	(2,149)	(2,110)	(2,071)	(2,031)	(1,992)	(2,228)
3	Theoretical Reserve MN (Dist)			0	(0)	0	0	0	(0)	(0)	0	0	(0)	0	0
4	Sub-Total Distribution	512,046	515,081	518,116	521,151	524,186	527,222	530,257	533,292	536,327	539,362	542,397	545,432	548,467	530,257
5	General														
6	Common														
7	General Plant/A&G Corp (Dist)	6,296	6,406	6,516	6,626	6,737	6,847	6,957	7,068	7,178	7,288	7,398	7,509	7,619	6,957
8	General Plant/A&G Corp (Prod)	10,713	10,932	11,150	11,369	11,588	11,807	12,026	12,245	12,464	12,682	12,901	13,120	13,339	12,026
9	General Plant/A&G Corp (Tran)	2,754	2,797	2,840	2,883	2,926	2,968	3,011	3,054	3,097	3,140	3,183	3,226	3,269	3,011
10	Electric														
11	General Plant/A&G Corp (Dist)	23,141	23,314	23,486	23,659	23,831	24,004	24,177	24,349	24,522	24,694	24,867	25,039	25,212	24,177
12	General Plant/A&G Corp (Prod)	16,349	16,572	16,795	17,018	17,242	17,465	17,688	17,911	18,135	18,358	18,581	18,804	19,027	17,688
13	General Plant/A&G Corp (Tran)	15,937	16,054	16,171	16,288	16,405	16,522	16,639	16,756	16,873	16,990	17,107	17,224	17,341	16,639
14	Theoretical Reserve MN (Prod)		(0)	0	0	(0)				(0)	0	0	(0)		(0)
15	Theoretical Reserve MN (Tran)		(0)	0	0	(0)				(0)	0	0	(0)		(0)
16	Theoretical Reserve MN (Dist)		(0)	0	0	(0)				(0)	0	0	(0)		(0)
17	Sub-Total General	75,190	76,074	76,959	77,844	78,729	79,613	80,498	81,383	82,268	83,152	84,037	84,922	85,807	80,498
18	Nuclear Decommissioning														
19	Electric														
20	Base Load	(29,388)	(29,830)	(30,273)	(30,716)	(31,159)	(31,601)	(32,044)	(32,487)	(32,930)	(33,372)	(33,815)	(34,258)	(34,701)	(32,044)
21	Peaking Plant	(6,938)	(7,043)	(7,147)	(7,252)	(7,356)	(7,461)	(7,565)	(7,670)	(7,774)	(7,879)	(7,984)	(8,088)	(8,193)	(7,565)
22	Sub-Total Nuclear Decommissioning	(36,326)	(36,873)	(37,420)	(37,968)	(38,515)	(39,062)	(39,610)	(40,157)	(40,704)	(41,251)	(41,799)	(42,346)	(42,893)	(39,610)
23	Sub-Total Accumulated Deferred Taxes	1,788,995	1,810,098	1,831,201	1,852,304	1,873,408	1,894,511	1,915,614	1,936,717	1,957,821	1,978,924	2,000,027	2,021,131	2,042,234	1,915,614
24															

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Northern States Power Company

NSPM JCOS SD Elec: 2013 HTY RC, Amounts In Thousands - South Dakota Jurisdiction (Base Data Only)

Line No.	NSPM - 21 Rate Base by Functional Use with 13mo Avg, Jur Only, Base Only	NSPM SD Electric Retail													
		Dec - 2012	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013	13mo Average
1	Plant Investment														
2	PreFunded Tran														
3	Electric														
4	Bulk Transmission	(216)	(216)	(214)	(214)	(266)	(266)	(266)	(266)	(266)	(282)	(282)	(285)	(295)	(257)
5	Sub-Total PreFunded Tran	(216)	(216)	(214)	(214)	(266)	(266)	(266)	(266)	(266)	(282)	(282)	(285)	(295)	(257)
6	Intangible														
7	Common														
8	General Plant/A&G Corp (Dist)	7,236	7,238	7,238	7,251	7,308	7,318	7,331	7,386	7,387	7,390	7,101	6,789	7,135	7,239
9	General Plant/A&G Corp (Prod)	4,404	4,406	4,406	4,414	4,448	4,454	4,462	4,496	4,496	4,498	4,322	4,132	4,343	4,406
10	General Plant/A&G Corp (Tran)	866	866	866	868	874	876	877	884	884	884	850	812	854	866
11	Electric														
12	General Plant/A&G Corp (Dist)	354	355	356	356	357	357	357	357	357	357	357	357	395	359
13	General Plant/A&G Corp (Prod)	9,367	9,376	9,366	9,374	9,382	9,383	9,394	9,611	9,383	8,672	8,954	8,954	13,223	9,572
14	General Plant/A&G Corp (Tran)	1,821	1,830	1,833	1,833	1,839	1,839	1,839	1,839	1,840	1,840	1,840	1,840	2,033	1,851
15	Sub-Total Intangible	24,047	24,071	24,065	24,096	24,207	24,227	24,261	24,572	24,346	23,642	23,425	22,866	27,983	24,294
16	Production														
17	Electric														
18	Base Load	208,809	209,025	208,779	208,935	209,456	209,728	212,439	227,582	228,248	229,867	230,533	232,086	248,545	220,310
19	Base Load (Energy)	40,991	40,991	40,991	40,991	40,991	40,991	40,928	40,928	40,928	40,928	40,941	40,973	40,963	40,964
20	Fuel - Nuclear	119,148	123,685	123,689	123,691	123,693	123,695	123,697	123,697	127,839	127,889	127,853	127,853	127,853	124,945
21	Peaking Plant	136,799	136,885	136,336	136,433	136,650	136,881	137,726	141,308	141,482	142,096	142,462	143,207	147,407	139,667
22	Peaking Plant (Energy)	1,664	1,664	1,664	1,664	1,664	1,664	1,661	1,661	1,661	1,661	1,662	1,663	1,662	1,662
23	Sub-Total Production	507,410	512,250	511,459	511,714	512,454	512,959	516,451	535,176	540,158	542,442	543,451	545,783	566,430	527,549
24															

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Northern States Power Company

NSPM JCOS SD Elec: 2013 HTY RC, Amounts in Thousands - South Dakota Jurisdiction (Base Data Only)

Line No.	NSPM - 21 Rate Base by Functional Use with 13mo Avg. Jur Only, Base Only	NSPM SD Electric Retail													
		Dec - 2012	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013	13mo Average
1	Transmission														
2	Electric														
3	Base Load	2,860	2,860	2,870	2,870	2,891	2,824	2,841	2,824	2,823	2,823	2,823	2,823	2,823	2,843
4	Bulk Transmission	124,810	125,716	125,814	126,065	128,151	128,644	129,071	129,557	129,586	130,645	131,102	132,004	133,398	128,813
5	Direct Tran	12	12	12	12	12	12	12	12	12	12	12	12	12	12
6	Peaking Plant	1,492	1,492	1,495	1,495	1,500	1,478	1,482	1,499	1,498	1,498	1,498	1,498	1,498	1,494
7	Sub-Total Transmission	129,174	130,081	130,191	130,442	132,554	132,958	133,406	133,892	133,920	134,979	135,436	136,338	137,732	133,162
8	Distribution														
9	Electric														
10	Base Load	185	185	185	185	185	185	185	185	185	185	185	185	185	185
11	Bulk Transmission	101	101	101	101	101	101	113	113	113	113	113	113	113	108
12	Direct Dist	250	250	250	250	250	250	250	250	250	283	301	304	326	267
13	Dist Line Transformers	12,290	12,286	12,286	12,299	12,301	12,531	12,170	12,170	12,206	12,230	12,268	12,283	12,283	12,277
14	Dist Overhead Lines	55,034	55,235	55,352	55,774	59,420	61,850	62,240	62,239	63,190	63,305	64,012	64,916	65,397	60,613
15	Dist Underground Lines	74,599	75,395	75,593	75,651	75,510	75,964	76,214	76,356	76,697	76,790	77,706	78,185	78,686	76,411
16	Distribution Meters	4,947	4,947	4,941	4,941	4,941	4,941	4,850	4,850	4,850	4,850	4,850	4,850	4,850	4,893
17	Distribution Services	21,271	21,285	21,298	21,325	21,340	21,387	21,462	21,513	21,585	21,642	21,728	21,768	21,852	21,497
18	Distribution Substations	31,950	32,070	32,148	33,204	34,401	34,197	34,993	34,867	35,026	35,293	35,434	35,465	35,440	34,191
19	Peaking Plant	30	30	30	30	30	30	30	30	30	30	30	30	30	30
20	Street Lighting	2,083	2,057	2,058	2,064	2,064	2,066	2,077	2,088	2,091	2,097	2,105	2,118	2,120	2,084
21	Sub-Total Distribution	202,741	203,840	204,244	205,826	210,545	213,504	214,585	214,661	216,224	216,819	218,734	220,218	221,284	212,556
22	General														
23	Common														
24	General Plant/A&G Corp (Dist)	4,220	4,251	4,146	4,159	4,006	4,030	4,224	4,087	4,086	4,108	4,122	4,140	4,447	4,156

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Northern States Power Company

NSPM JCOS SD Elec: 2013 HTY RC, Amounts in Thousands - South Dakota Jurisdiction (Base Data Only)

Line No.	NSPM - 21 Rate Base by Functional Use with 13mo Avg. Jur Only, Base Only	NSPM SD Electric Retail													
		Dec - 2012	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013	13mo Average
1	General Plant/A&G Corp (Prod)	7,764	7,802	7,582	7,605	7,302	7,345	7,724	7,447	7,443	7,487	7,514	7,549	8,154	7,594
2	General Plant/A&G Corp (Tran)	1,752	1,769	1,729	1,735	1,675	1,685	1,762	1,709	1,709	1,718	1,723	1,731	1,851	1,734
3	Electric														
4	General Plant/A&G Corp (Dist)	7,762	7,826	7,876	7,940	7,955	8,007	8,067	8,127	8,188	8,135	8,163	8,240	8,446	8,056
5	General Plant/A&G Corp (Prod)	5,572	5,595	5,616	5,635	5,642	5,665	5,692	5,733	5,823	5,853	5,839	5,882	6,208	5,751
6	General Plant/A&G Corp (Tran)	5,207	5,244	5,285	5,348	5,372	5,406	5,457	5,508	5,663	5,697	5,713	5,797	5,952	5,511
7	Sub-Total General	32,277	32,487	32,233	32,422	31,953	32,139	32,926	32,611	32,911	32,998	33,075	33,340	35,058	32,802
8	Sub-Total Plant Investment	895,434	902,512	901,977	904,285	911,446	915,520	921,363	940,646	947,293	950,597	953,839	958,279	988,191	930,106

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Northern States Power Company

NSPM JCOS SD Elec: 2013 HTY RC, Amounts In Thousands - South Dakota Jurisdiction (Base Data Only)

Line No.	NSPM - 21 Rate Base by Functional Use with 13mo Avg, Jur Only, Base Only	NSPM SD Electric Retail													
		Dec - 2012	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013	13mo Average
1															
2	Depreciation Reserve														
3	PreFunded Tran														
4	Electric														
5	Bulk Transmission	(4)	(5)	(5)	(6)	(7)	(8)	(8)	(9)	(10)	(10)	(11)	(11)	(12)	(8)
6	Sub-Total PreFunded Tran	(4)	(5)	(5)	(6)	(7)	(8)	(8)	(9)	(10)	(10)	(11)	(11)	(12)	(8)
7	Intangible														
8	Common														
9	General Plant/A&G Corp (Dist)	5,663	5,712	5,761	5,810	5,860	5,909	5,958	6,007	6,056	6,105	5,856	5,563	5,626	5,837
10	General Plant/A&G Corp (Prod)	3,447	3,477	3,507	3,536	3,567	3,597	3,626	3,656	3,686	3,716	3,564	3,386	3,424	3,553
11	General Plant/A&G Corp (Tran)	678	684	689	695	701	707	713	719	725	731	701	666	673	699
12	Electric														
13	General Plant/A&G Corp (Dist)	171	175	179	182	186	190	193	197	201	204	208	211	212	193
14	General Plant/A&G Corp (Prod)	1,680	1,729	1,777	1,824	1,871	1,919	1,966	2,013	2,061	2,104	2,149	2,193	2,243	1,964
15	General Plant/A&G Corp (Tran)	881	901	920	939	958	977	996	1,014	1,033	1,051	1,069	1,088	1,091	994
16	Sub-Total Intangible	12,520	12,677	12,833	12,988	13,143	13,299	13,452	13,606	13,761	13,911	13,546	13,106	13,270	13,239
17	Production														
18	Electric														
19	Base Load	115,434	115,804	115,915	116,288	116,473	116,604	116,488	116,970	117,304	117,571	117,653	117,724	118,149	116,798
20	Base Load (Energy)	4,594	4,742	4,891	5,039	5,187	5,327	5,376	5,524	5,672	5,820	5,965	6,104	6,222	5,420
21	Fuel - Nuclear	106,560	107,184	107,779	108,241	108,693	109,144	109,583	110,051	110,685	111,229	111,671	112,110	112,551	109,652
22	Peaking Plant	63,401	63,696	63,410	63,711	63,980	64,170	64,132	64,465	64,740	65,010	65,333	65,508	65,787	64,411
23	Peaking Plant (Energy)	186	192	198	204	210	216	218	224	230	236	242	248	253	220
24	Sub-Total Production	290,176	291,619	292,194	293,483	294,544	295,461	295,797	297,235	298,631	299,867	300,864	301,694	302,962	296,502

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Northern States Power Company

NSPM JCOS SD Elec: 2013 HTY RC, Amounts In Thousands - South Dakota Jurisdiction (Base Data Only)

Line No.	NSPM - 21 Rate Base by Functional Use with 13mo Avg, Jur Only, Base Only	NSPM SD Electric Retail													
		Dec - 2012	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013	13mo Average
1	Transmission														
2	Electric														
3	Base Load	1,117	1,123	1,131	1,137	1,147	1,113	1,122	1,118	1,123	1,129	1,135	1,141	1,147	1,129
4	Bulk Transmission	38,782	38,856	38,934	39,048	39,127	39,212	39,381	39,492	39,430	39,597	39,715	39,917	40,060	39,350
5	Direct Tran	4	3	3	3	3	3	3	3	3	3	3	3	3	3
6	Peaking Plant	780	783	786	789	789	777	778	791	793	796	800	803	806	790
7	Sub-Total Transmission	40,684	40,767	40,854	40,977	41,066	41,105	41,284	41,404	41,350	41,526	41,653	41,864	42,016	41,273
8	Distribution														
9	Electric														
10	Base Load	91	92	92	93	93	94	94	94	95	94	95	95	95	94
11	Bulk Transmission	40	41	40	41	41	41	46	46	45	44	44	36	37	42
12	Direct Dist	93	93	94	92	93	93	91	91	92	100	105	106	113	97
13	Dist Line Transformers	5,216	5,231	5,252	5,272	5,292	5,313	4,971	4,991	5,010	5,030	5,050	5,070	5,090	5,138
14	Dist Overhead Lines	27,899	27,868	27,942	28,031	27,482	27,736	27,880	28,029	28,033	28,220	28,245	28,345	28,120	27,987
15	Dist Underground Lines	20,221	20,252	20,247	20,268	20,327	20,250	20,307	20,371	20,397	20,457	20,483	20,548	20,524	20,358
16	Distribution Meters	1,537	1,560	1,583	1,607	1,630	1,654	1,586	1,609	1,633	1,656	1,679	1,702	1,725	1,628
17	Distribution Services	10,492	10,530	10,568	10,609	10,651	10,689	10,725	10,765	10,803	10,844	10,882	10,867	10,906	10,718
18	Distribution Substations	11,956	12,011	12,078	12,198	12,276	12,354	12,436	12,427	12,497	12,468	12,505	12,586	12,661	12,342
19	Peaking Plant	15	15	15	15	15	15	15	16	16	15	16	16	16	15
20	Street Lighting	1,462	1,442	1,446	1,452	1,455	1,460	1,470	1,475	1,478	1,485	1,485	1,491	1,468	1,467
21	Sub-Total Distribution	79,021	79,135	79,359	79,677	79,357	79,698	79,622	79,914	80,100	80,412	80,588	80,863	80,756	79,885
22	General														
23	Common														
24	General Plant/A&G Corp (Dist)	1,487	1,511	1,408	1,433	1,281	1,306	1,313	1,162	1,158	1,182	1,200	1,224	1,157	1,294

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Northern States Power Company

NSPM JCOSD Elec: 2013 HTY RC, Amounts in Thousands - South Dakota Jurisdiction (Base Data Only)

Line No.	NSPM - 21 Rate Base by Functional Use with 13mo Avg. Jur Only, Base Only	NSPM SD Electric Retail													
		Dec - 2012	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013	13mo Average
1	General Plant/A&G Corp (Prod)	2,617	2,662	2,453	2,497	2,192	2,236	2,246	1,942	1,933	1,974	2,005	2,050	1,913	2,209
2	General Plant/A&G Corp (Tran)	637	648	608	619	560	571	574	516	515	525	533	543	517	567
3	Electric														
4	General Plant/A&G Corp (Dist)	2,669	2,710	2,718	2,764	2,792	2,835	2,848	2,875	2,903	2,905	2,963	3,007	3,006	2,846
5	General Plant/A&G Corp (Prod)	2,206	2,241	2,266	2,301	2,317	2,352	2,358	2,391	2,413	2,442	2,462	2,492	2,475	2,363
6	General Plant/A&G Corp (Tran)	1,792	1,819	1,824	1,858	1,880	1,907	1,911	1,930	1,973	1,987	2,027	2,060	2,061	1,925
7	Sub-Total General	11,408	11,591	11,277	11,471	11,023	11,207	11,252	10,815	10,896	11,015	11,189	11,377	11,129	11,204
8	Sub-Total Depreciation Reserve	433,805	435,784	436,511	438,590	439,126	440,762	441,398	442,964	444,728	446,721	447,830	448,894	450,121	442,095

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Northern States Power Company

NSPM JCOSD Elec: 2013 HTY RC, Amounts in Thousands - South Dakota Jurisdiction (Base Data Only)

Line No.	NSPM - 21 Rate Base by Functional Use with 13mo Avg. Jur Only, Base Only	NSPM SD Electric Retail													
		Dec - 2012	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013	13mo Average
1															
2	CWIP														
3	PreFunded Tran														
4	Electric														
5	Bulk Transmission	(548)	(586)	(662)	(747)	(820)	(918)	(969)	(1,077)	(1,196)	(1,285)	(1,419)	(1,567)	(1,809)	(1,047)
6	Sub-Total PreFunded Tran	(548)	(586)	(662)	(747)	(820)	(918)	(969)	(1,077)	(1,196)	(1,285)	(1,419)	(1,567)	(1,809)	(1,047)
7	Intangible														
8	Common														
9	General Plant/A&G Corp (Dist)	503	551	622	671	705	766	812	836	932	1,044	1,153	1,243	1,037	837
10	General Plant/A&G Corp (Prod)	306	336	379	408	429	467	495	509	567	635	702	757	631	509
11	General Plant/A&G Corp (Tran)	60	66	74	80	84	92	97	100	112	125	138	149	124	100
12	Electric														
13	General Plant/A&G Corp (Dist)	112	117	124	131	135	142	148	157	158	165	174	182	153	146
14	General Plant/A&G Corp (Prod)	567	587	624	657	673	706	753	790	789	821	866	906	765	731
15	General Plant/A&G Corp (Tran)	579	600	637	674	697	731	760	809	815	847	895	936	786	751
16	Sub-Total Intangible	2,128	2,257	2,459	2,622	2,725	2,904	3,064	3,201	3,372	3,636	3,928	4,172	3,495	3,074
17	Production														
18	Electric														
19	Base Load	27,649	28,649	31,125	33,538	35,541	38,323	37,283	23,236	23,843	24,365	26,074	27,060	10,139	28,217
20	Base Load (Energy)						35				12		0	1	4
21	Fuel - Nuclear	8,558	5,004	5,074	5,114	5,150	6,455	7,146	7,212	3,672	3,918	3,978	4,058	5,716	5,466
22	Peaking Plant	7,191	7,493	8,213	8,842	9,397	10,046	9,485	6,239	6,435	6,463	6,932	6,914	2,841	7,422
23	Peaking Plant (Energy)						1				0		0	0	0
24	Sub-Total Production	43,398	41,146	44,411	47,494	50,087	54,861	53,913	36,688	33,950	34,758	36,984	38,032	18,697	41,109

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Northern States Power Company

NSPM JCOS SD Elec: 2013 HTY RC, Amounts In Thousands - South Dakota Jurisdiction (Base Data Only)

Line No.	NSPM - 21 Rate Base by Functional Use with 13mo Avg, Jur Only, Base Only	NSPM SD Electric Retail													
		Dec - 2012	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013	13mo Average
1	Transmission														
2	Electric														
3	Bulk Transmission	16,679	17,310	18,885	20,473	19,922	21,041	21,985	23,558	26,024	28,042	30,750	32,908	34,885	24,036
4	Sub-Total Transmission	16,679	17,310	18,885	20,473	19,922	21,041	21,985	23,558	26,024	28,042	30,750	32,908	34,885	24,036
5	Distribution														
6	Electric														
7	Direct Dist							0	1	27					2
8	Dist Line Transformers	0	0	3		4	6	6	28	36	84	51	49	36	23
9	Dist Overhead Lines	409	241	245	495	592	933	1,174	1,370	1,485	2,089	1,875	1,335	1,745	1,076
10	Dist Underground Lines	808	519	729	634	811	587	512	723	801	1,044	1,295	2,289	3,397	1,088
11	Distribution Services	0	0	0	0	0	0	0	0	1	81	0	0	0	6
12	Distribution Substations	1,558	1,621	1,781	1,866	738	1,059	1,330	1,460	1,591	1,409	1,313	1,562	2,092	1,491
13	Street Lighting	3	7	12	13	16	25	32	39	44	59	89	68	176	45
14	Sub-Total Distribution	2,779	2,387	2,771	3,009	2,160	2,610	3,054	3,620	3,985	4,766	4,624	5,303	7,447	3,732
15	General														
16	Common														
17	General Plant/A&G Corp (Dist)	248	301	321	401	458	480	320	322	327	339	383	438	196	349
18	General Plant/A&G Corp (Prod)	458	584	631	788	897	940	626	635	646	669	754	864	384	683
19	General Plant/A&G Corp (Tran)	103	120	126	158	181	189	126	127	128	133	150	172	77	138
20	Electric														
21	General Plant/A&G Corp (Dist)	301	310	292	307	371	424	446	410	421	414	529	590	652	420
22	General Plant/A&G Corp (Prod)	196	210	202	222	223	242	280	282	266	309	481	509	467	299
23															
24															

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Northern States Power Company

NSPM JCOSD Elec: 2013 HTY RC, Amounts in Thousands - South Dakota Jurisdiction (Base Data Only)

Line No.	NSPM - 21 Rate Base by Functional Use with 13mo Avg, Jur Only, Base Only	NSPM SD Electric Retail													
		Dec - 2012	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013	13mo Average
1	General Plant/A&G Corp (Tran)	397	461	454	463	542	608	601	607	546	493	595	635	674	544
2	Sub-Total General	1,704	1,987	2,026	2,338	2,671	2,883	2,399	2,382	2,334	2,357	2,892	3,207	2,450	2,433
3	Sub-Total CWIP	66,141	64,501	69,891	75,188	76,745	83,380	83,446	68,373	68,470	72,275	77,758	82,054	65,164	73,337
4	Accumulated Deferred Taxes														
5	PreFunded Tran														
6	Electric														
7	Bulk Transmission	(110)	(124)	(139)	(153)	(167)	(181)	(196)	(210)	(224)	(239)	(253)	(267)	(281)	(196)
8	Sub-Total PreFunded Tran	(110)	(124)	(139)	(153)	(167)	(181)	(196)	(210)	(224)	(239)	(253)	(267)	(281)	(196)
9	Intangible														
10	Common														
11	General Plant/A&G Corp (Dist)	511	507	503	499	495	491	487	483	479	475	471	467	463	487
12	General Plant/A&G Corp (Prod)	311	308	306	303	301	299	296	294	291	289	286	284	282	296
13	General Plant/A&G Corp (Tran)	61	61	60	60	59	59	58	58	57	57	56	56	55	58
14	Electric														
15	General Plant/A&G Corp (Dist)	42	42	42	42	43	43	43	43	43	43	44	44	44	43
16	General Plant/A&G Corp (Prod)	390	400	409	418	428	437	447	456	466	475	485	494	504	447
17	General Plant/A&G Corp (Tran)	216	216	217	218	219	220	221	222	223	224	224	225	226	221
18	Sub-Total Intangible	1,530	1,534	1,537	1,541	1,544	1,548	1,552	1,555	1,559	1,563	1,566	1,570	1,573	1,552
19	Production														
20	Electric														
21	Base Load	23,335	23,945	24,555	25,164	25,774	26,384	26,993	27,603	28,213	28,822	29,432	30,041	30,651	26,993
22	Base Load (Energy)	12,359	12,369	12,380	12,390	12,400	12,411	12,421	12,431	12,442	12,452	12,463	12,473	12,483	12,421
23	Fuel - Nuclear	2,402	2,459	2,516	2,573	2,629	2,686	2,743	2,800	2,857	2,914	2,971	3,027	3,084	2,743
24	Peaking Plant	13,635	13,841	14,047	14,253	14,459	14,664	14,870	15,076	15,282	15,488	15,694	15,900	16,106	14,870

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Northern States Power Company

NSPM JCOS SD Elec: 2013 HTY RC, Amounts in Thousands - South Dakota Jurisdiction (Base Data Only)

Line No.	NSPM - 21 Rate Base by Functional Use with 13mo Avg, Jur Only, Base Only	NSPM SD Electric Retail													
		Dec - 2012	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013	13mo Average
1	Peaking Plant (Energy)	502	502	502	503	503	504	504	505	505	505	506	506	507	504
2	Sub-Total Production	52,233	53,116	53,999	54,882	55,765	56,649	57,532	58,415	59,298	60,181	61,065	61,948	62,831	57,532
3	Transmission														
4	Electric														
5	Base Load	356	353	351	349	347	344	342	340	337	335	333	331	328	342
6	Bulk Transmission	20,754	20,964	21,174	21,384	21,594	21,804	22,014	22,224	22,434	22,644	22,854	23,064	23,274	22,014
7	Direct Tran	2	2	2	2	2	2	2	2	2	2	2	2	3	2
8	Held for Future Use	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
9	Peaking Plant	232	230	228	226	225	223	221	219	218	216	214	212	211	221
10	Sub-Total Transmission	21,343	21,549	21,755	21,961	22,167	22,373	22,579	22,785	22,991	23,197	23,403	23,609	23,815	22,579
11	Distribution														
12	Electric														
13	Base Load	38	38	37	37	37	37	37	37	37	36	36	36	36	37
14	Bulk Transmission	18	18	18	18	18	18	18	18	18	18	18	18	18	18
15	Direct Dist	17	18	20	21	23	25	26	28	29	31	32	34	35	26
16	Dist Line Transformers	1,682	1,681	1,679	1,677	1,676	1,674	1,673	1,671	1,669	1,668	1,666	1,665	1,663	1,673
17	Dist Overhead Lines	8,567	8,812	9,057	9,302	9,548	9,793	10,038	10,283	10,528	10,773	11,018	11,263	11,508	10,038
18	Dist Underground Lines	11,820	11,954	12,088	12,222	12,356	12,490	12,624	12,758	12,892	13,026	13,160	13,294	13,428	12,624
19	Distribution Meters	541	544	546	549	552	555	557	560	563	566	568	571	574	557
20	Distribution Services	3,620	3,622	3,624	3,626	3,628	3,630	3,632	3,634	3,636	3,638	3,640	3,642	3,643	3,632
21	Distribution Substations	5,958	5,984	6,010	6,036	6,062	6,088	6,114	6,140	6,166	6,192	6,218	6,244	6,270	6,114
22	Peaking Plant	6	6	6	6	6	6	6	6	6	6	6	6	6	6
23	Street Lighting	(28)	(25)	(22)	(19)	(16)	(13)	(10)	(7)	(3)	(0)	3	6	9	(10)
24	Sub-Total Distribution	32,239	32,652	33,064	33,477	33,889	34,302	34,715	35,127	35,540	35,953	36,365	36,778	37,190	34,715

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Northern States Power Company

NSPM JCOS SD Elec: 2013 HTY RC, Amounts In Thousands - South Dakota Jurisdiction (Base Data Only)

Line No.	NSPM - 21 Rate Base by Functional Use with 13mo Avg, Jur Only, Base Only	NSPM SD Electric Retail													
		Dec - 2012	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013	13mo Average
1	General														
2	Common														
3	General Plant/A&G Corp (Dist)	384	390	397	404	411	417	424	431	438	444	451	458	464	424
4	General Plant/A&G Corp (Prod)	654	668	681	694	708	721	735	748	761	775	788	801	815	735
5	General Plant/A&G Corp (Tran)	168	171	173	176	179	181	184	187	189	192	194	197	200	184
6	Electric														
7	General Plant/A&G Corp (Dist)	1,411	1,421	1,432	1,442	1,453	1,463	1,474	1,484	1,495	1,505	1,516	1,526	1,537	1,474
8	General Plant/A&G Corp (Prod)	999	1,012	1,026	1,039	1,053	1,067	1,080	1,094	1,108	1,121	1,135	1,149	1,162	1,080
9	General Plant/A&G Corp (Tran)	973	981	988	995	1,002	1,009	1,016	1,023	1,031	1,038	1,045	1,052	1,059	1,016
10	Sub-Total General	4,589	4,643	4,697	4,751	4,805	4,859	4,913	4,967	5,021	5,075	5,129	5,183	5,237	4,913
11	Sub-Total Accumulated Deferred Taxes	111,823	113,369	114,914	116,459	118,004	119,549	121,094	122,640	124,185	125,730	127,275	128,820	130,366	121,094
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Northern States Power Company

NSPM JCOS SD Elec: 2013 HTY RC, Amounts In Thousands - South Dakota Jurisdiction (Base Data Only)

Line No.	NSPM - 21 Rate Base by Functional Use with 13mo Avg, Jur Only, Base Only	NSPM SD Electric Retail													
		Dec - 2012	Jan - 2013	Feb - 2013	Mar - 2013	Apr - 2013	May - 2013	Jun - 2013	Jul - 2013	Aug - 2013	Sep - 2013	Oct - 2013	Nov - 2013	Dec - 2013	13mo Average
2	Street Lighting	(2,464)	(2,425)	(2,385)	(2,346)	(2,307)	(2,267)	(2,228)	(2,189)	(2,149)	(2,110)	(2,071)	(2,031)	(1,992)	(2,228)
3	Theoretical Reserve MN (Dist)			0	(0)	0	0	0	(0)	(0)	0	0	(0)	0	0
4	Sub-Total Distribution	512,046	515,081	518,116	521,151	524,186	527,222	530,257	533,292	536,327	539,362	542,397	545,432	548,467	530,257
5	General														
6	Common														
7	General Plant/A&G Corp (Dist)	6,296	6,406	6,516	6,626	6,737	6,847	6,957	7,068	7,178	7,288	7,398	7,509	7,619	6,957
8	General Plant/A&G Corp (Prod)	10,713	10,932	11,150	11,369	11,588	11,807	12,026	12,245	12,464	12,682	12,901	13,120	13,339	12,026
9	General Plant/A&G Corp (Tran)	2,754	2,797	2,840	2,883	2,926	2,968	3,011	3,054	3,097	3,140	3,183	3,226	3,269	3,011
10	Electric														
11	General Plant/A&G Corp (Dist)	23,141	23,314	23,486	23,659	23,831	24,004	24,177	24,349	24,522	24,694	24,867	25,039	25,212	24,177
12	General Plant/A&G Corp (Prod)	16,349	16,572	16,795	17,018	17,242	17,465	17,688	17,911	18,135	18,358	18,581	18,804	19,027	17,688
13	General Plant/A&G Corp (Tran)	15,937	16,054	16,171	16,288	16,405	16,522	16,639	16,756	16,873	16,990	17,107	17,224	17,341	16,639
14	Theoretical Reserve MN (Prod)		(0)	0	0	(0)				(0)	0	0	(0)		(0)
15	Theoretical Reserve MN (Tran)		(0)	0	0	(0)				(0)	0	0	(0)		(0)
16	Theoretical Reserve MN (Dist)		(0)	0	0	(0)				(0)	0	0	(0)		(0)
17	Sub-Total General	75,190	76,074	76,959	77,844	78,729	79,613	80,498	81,383	82,268	83,152	84,037	84,922	85,807	80,498
18	Nuclear Decommissioning														
19	Electric														
20	Base Load	(29,388)	(29,830)	(30,273)	(30,716)	(31,159)	(31,601)	(32,044)	(32,487)	(32,930)	(33,372)	(33,815)	(34,258)	(34,701)	(32,044)
21	Peaking Plant	(6,938)	(7,043)	(7,147)	(7,252)	(7,356)	(7,461)	(7,565)	(7,670)	(7,774)	(7,879)	(7,984)	(8,088)	(8,193)	(7,565)
22	Sub-Total Nuclear Decommissioning	(36,326)	(36,873)	(37,420)	(37,968)	(38,515)	(39,062)	(39,610)	(40,157)	(40,704)	(41,251)	(41,798)	(42,346)	(42,893)	(39,610)
23	Sub-Total Accumulated Deferred Taxes	1,788,995	1,810,098	1,831,201	1,852,304	1,873,408	1,894,511	1,915,614	1,936,717	1,957,821	1,978,924	2,000,027	2,021,131	2,042,234	1,915,614
24															

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SMC - Income Statement Base Data Only	Total	SD Electric	Other
	Dec - 2013	Dec - 2013	Dec - 2013
Depreciation			
PreFunded Tran			
Bulk Transmission	(55)	(7)	(47)
Sub-Total PreFunded Tran	(55)	(7)	(47)
Intangible			
General Plant/A&G Corp (Dist)	10,642	649	9,994
General Plant/A&G Corp (Prod)	15,609	953	14,656
General Plant/A&G Corp (Tran)	5,023	307	4,716
Sub-Total Intangible	31,274	1,909	29,366
Production			
Base Load	100,392	6,132	94,260
Base Load (Energy)	30,347	1,779	28,568
Peaking Plant	67,625	4,131	63,494
Peaking Plant (Energy)	1,232	72	1,159
Sub-Total Production	199,595	12,113	187,482
Transmission			
Base Load	1,169	71	1,098
Bulk Transmission	45,676	2,790	42,887
Direct Tran	5	0	5
Direct Tran (MN Only)	132		132
Peaking Plant	622	38	584
Sub-Total Transmission	47,606	2,900	44,706
Distribution			
Base Load	66	4	62
Bulk Transmission	38	2	36
Direct Dist	338	8	330
Dist Line Transformers	13,477	245	13,232
Dist Overhead Lines	26,218	1,812	24,405
Dist Underground Lines	24,763	837	23,926
Distribution Meters	7,140	280	6,860
Distribution Services	7,844	526	7,319
Distribution Substations	11,585	958	10,627
Peaking Plant	11	1	10
Street Lighting	2,628	100	2,528
Sub-Total Distribution	94,108	4,772	89,335
General			
General Plant/A&G Corp (Dist)	8,548	521	8,027
General Plant/A&G Corp (Prod)	14,355	877	13,479
General Plant/A&G Corp (Tran)	4,613	282	4,332
Sub-Total General	27,517	1,680	25,837
Nuclear Decommissioning			
Base Load	906	906	
Peaking Plant	214	214	
Sub-Total Nuclear Decommissioning	1,121	1,121	
Sub-Total Depreciation	401,166	24,487	376,678

SMC - Income Statement Base Data Only	Total	SD Electric	Other
	Dec - 2013	Dec - 2013	Dec - 2013

ITC Amortization

Production

Base Load	(635)	(39)	(596)
Peaking Plant	(333)	(20)	(313)
Sub-Total Production	(968)	(59)	(909)

Transmission

Bulk Transmission	(181)	(11)	(170)
Sub-Total Transmission	(181)	(11)	(170)

Distribution

Dist Overhead Lines	(339)		(339)
Sub-Total Distribution	(339)		(339)

General

General Plant/A&G Corp (Dist)	(2)	(0)	(2)
General Plant/A&G Corp (Prod)	(3)	(0)	(3)
General Plant/A&G Corp (Tran)	(1)	(0)	(1)
Sub-Total General	(6)	(0)	(5)

Sub-Total ITC Amortization	(1,493)	(70)	(1,423)
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SMC - Income Statement Base Data Only	Total	SD Electric	Other
	Dec - 2013	Dec - 2013	Dec - 2013

Deferred Taxes

PreFunded Tran

Bulk Transmission	(2,131)	(171)	(1,959)
Sub-Total PreFunded Tran	(2,131)	(171)	(1,959)

Intangible

General Plant/A&G Corp (Dist)	(754)	(46)	(708)
General Plant/A&G Corp (Prod)	1,384	85	1,300
General Plant/A&G Corp (Tran)	80	5	75
Sub-Total Intangible	711	43	667

Production

Base Load	119,771	7,316	112,456
Base Load (Energy)	2,127	125	2,002
Fuel - Nuclear	11,171	682	10,489
Peaking Plant	40,450	2,471	37,979
Peaking Plant (Energy)	86	5	81
Sub-Total Production	173,605	10,598	163,007

Transmission

Base Load	(446)	(27)	(419)
Bulk Transmission	41,259	2,520	38,739
Direct Tran	6	0	6
Direct Tran (MN Only)	109		109
Peaking Plant	(344)	(21)	(323)
Theoretical Reserve MN (Tran)	0		0
Sub-Total Transmission	40,583	2,472	38,111

Distribution

Base Load	(26)	(2)	(25)
Bulk Transmission	3	0	3
Direct Dist	40	18	22
Dist Line Transformers	(480)	(19)	(461)
Dist Overhead Lines	11,577	2,941	8,635
Dist Underground Lines	15,701	1,608	14,093
Distribution Meters	406	33	373
Distribution Services	(912)	23	(935)
Distribution Substations	9,645	312	9,334
Peaking Plant	(4)	(0)	(4)
Street Lighting	472	37	435
Sub-Total Distribution	36,421	4,952	31,469

General

General Plant/A&G Corp (Dist)	3,394	207	3,187
General Plant/A&G Corp (Prod)	5,305	324	4,981
General Plant/A&G Corp (Tran)	1,918	117	1,801
Theoretical Reserve MN (Prod)	(0)		(0)
Theoretical Reserve MN (Tran)	(0)		(0)
Theoretical Reserve MN (Dist)	(0)		(0)
Sub-Total General	10,617	648	9,969

Nuclear Decommissioning

Base Load	(5,313)		(5,313)
Peaking Plant	(1,254)		(1,254)
Sub-Total Nuclear Decommissioning	(6,567)		(6,567)

Sub-Total Deferred Taxes

253,239	18,542	234,697
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SMC - Income Statement Base Data Only	Total	SD Electric	Other
	Dec - 2013	Dec - 2013	Dec - 2013

AFDC Debt

PreFunded Tran

Bulk Transmission	(5,239)	(422)	(4,817)
Sub-Total PreFunded Tran	(5,239)	(422)	(4,817)

Intangible

General Plant/A&G Corp (Dist)	287	17	269
General Plant/A&G Corp (Prod)	388	24	364
General Plant/A&G Corp (Tran)	280	17	263
Sub-Total Intangible	955	58	896

Production

Base Load	9,711	593	9,118
Base Load (Energy)	1	0	1
Fuel - Nuclear	1,827	112	1,715
Peaking Plant	2,548	156	2,392
Peaking Plant (Energy)	0	0	0
Sub-Total Production	14,087	860	13,226

Transmission

Bulk Transmission	7,882	481	7,401
Direct Tran (MN Only)	0		0
Sub-Total Transmission	7,882	481	7,401

Distribution

Direct Dist	0	0	
Dist Line Transformers	2	1	1
Dist Overhead Lines	96	19	77
Dist Underground Lines	220	16	204
Distribution Services	1	0	1
Distribution Substations	410	23	388
Street Lighting	5	0	5
Sub-Total Distribution	735	59	676

General

General Plant/A&G Corp (Dist)	81	5	76
General Plant/A&G Corp (Prod)	66	4	62
General Plant/A&G Corp (Tran)	118	7	111
Sub-Total General	266	16	249

Sub-Total AFDC Debt

18,685	1,053	17,632
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SMC - Income Statement Base Data Only	Total	SD Electric	Other
	Dec - 2013	Dec - 2013	Dec - 2013

AFDC Equity

PreFunded Tran

Bulk Transmission	(11,458)	(917)	(10,541)
Sub-Total PreFunded Tran	(11,458)	(917)	(10,541)

Intangible

General Plant/A&G Corp (Dist)	630	38	592
General Plant/A&G Corp (Prod)	853	52	801
General Plant/A&G Corp (Tran)	618	38	580
Sub-Total Intangible	2,101	128	1,973

Production

Base Load	21,600	1,319	20,281
Base Load (Energy)	2	0	2
Fuel - Nuclear	4,236	259	3,977
Peaking Plant	5,666	346	5,320
Peaking Plant (Energy)	0	0	0
Sub-Total Production	31,505	1,924	29,581

Transmission

Bulk Transmission	17,344	1,059	16,285
Direct Tran (MN Only)	0		0
Sub-Total Transmission	17,344	1,059	16,285

Distribution

Direct Dist	0	0	
Dist Line Transformers	4	1	2
Dist Overhead Lines	213	42	172
Dist Underground Lines	490	36	453
Distribution Services	2	0	2
Distribution Substations	914	50	864
Street Lighting	12	1	11
Sub-Total Distribution	1,635	129	1,505

General

General Plant/A&G Corp (Dist)	180	11	169
General Plant/A&G Corp (Prod)	150	9	140
General Plant/A&G Corp (Tran)	261	16	245
Sub-Total General	591	36	555

Sub-Total AFDC Equity

41,718	2,360	39,358
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SMC - Income Statement Base Data Only	Total	SD Electric	Other
	Dec - 2013	Dec - 2013	Dec - 2013

Avoided Tax Interest

Production

Base Load	14,454	883	13,572
Base Load (Energy)	2	0	2
Peaking Plant	3,801	232	3,569
Peaking Plant (Energy)	0	0	0
Sub-Total Production	18,257	1,115	17,142

Transmission

Bulk Transmission	12,217	746	11,471
Direct Tran (MN Only)	0		0
Sub-Total Transmission	12,217	746	11,471

Distribution

Direct Dist	0	0	
Dist Line Transformers	3	1	2
Dist Overhead Lines	153	33	121
Dist Underground Lines	347	26	321
Distribution Services	2	0	2
Distribution Substations	654	36	618
Street Lighting	8	0	8
Sub-Total Distribution	1,167	96	1,071

General

General Plant/A&G Corp (Dist)	126	8	118
General Plant/A&G Corp (Prod)	101	6	95
General Plant/A&G Corp (Tran)	181	11	170
Sub-Total General	407	25	383

Sub-Total Avoided Tax Interest	32,049	1,982	30,067
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SMC - Income Statement Base Data Only	Total	SD Electric	Other
	Dec - 2013	Dec - 2013	Dec - 2013

Tax Depreciation and Removals

Intangible

General Plant/A&G Corp (Dist)	7,868	480	7,389
General Plant/A&G Corp (Prod)	15,745	962	14,784
General Plant/A&G Corp (Tran)	4,378	267	4,111
Sub-Total Intangible	27,992	1,709	26,283

Production

Base Load	401,075	24,498	376,578
Base Load (Energy)	34,208	2,005	32,203
Fuel - Nuclear	128,641	7,857	120,783
Peaking Plant	168,048	10,264	157,783
Peaking Plant (Energy)	1,388	81	1,307
Sub-Total Production	733,360	44,706	688,654

Transmission

Base Load	1,312	80	1,232
Bulk Transmission	147,128	8,987	138,141
Direct Tran	14	1	14
Direct Tran (MN Only)	289		289
Peaking Plant	481	29	451
Sub-Total Transmission	149,224	9,097	140,127

Distribution

Base Load	0	0	0
Bulk Transmission	44	3	42
Direct Dist	392	50	342
Dist Line Transformers	13,148	270	12,878
Dist Overhead Lines	52,297	8,378	43,919
Dist Underground Lines	66,497	5,414	61,083
Distribution Meters	5,193	207	4,985
Distribution Services	7,502	669	6,833
Distribution Substations	35,320	1,693	33,627
Peaking Plant	0	0	0
Street Lighting	3,742	191	3,551
Sub-Total Distribution	184,134	16,875	167,260

General

General Plant/A&G Corp (Dist)	22,157	1,350	20,806
General Plant/A&G Corp (Prod)	30,052	1,836	28,216
General Plant/A&G Corp (Tran)	13,098	800	12,298
Sub-Total General	65,307	3,986	61,321

Nuclear Decommissioning

Base Load	(302)	999	(1,301)
Peaking Plant	(71)	236	(307)
Sub-Total Nuclear Decommissioning	(373)	1,234	(1,608)

Sub-Total Tax Depreciation and Removals

1,159,643	77,607	1,082,037
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