

Rate Base		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
Plant In Service	Alloc	SD	Res	C&I Tot	Sm Non-D	Demand	C&I Sec	C&I Pri	C&I Tr Tr	C&I Tran	St Ltg
1	Production	579,721	216,225	361,029	27,871	333,158	261,125	72,033	0	0	2,467
2	Transmission	128,379	54,496	73,865	6,912	66,954	57,730	9,224	0	0	18
3	Distribution	212,556	147,404	59,715	12,885	46,829	40,638	6,191	0	0	5,437
4	General	57,334	26,039	30,802	2,969	27,833	22,387	5,446	0	0	493
5	Common	0	0	0	0	0	0	0	0	0	0
6	TBT Invest	0	0	0	0	0	0	0	0	0	0
7	Total Plant In Service	977,990	444,164	525,411	50,637	474,774	381,881	92,893	0	0	8,415
8	Production	302,345	112,112	188,873	14,466	174,406	136,477	37,929	0	0	1,360
9	Transmission	40,253	16,497	23,747	2,093	21,655	17,514	4,141	0	0	8
10	Distribution	81,269	55,956	22,398	4,755	17,643	15,299	2,344	0	0	2,915
11	General	24,254	11,015	13,030	1,256	11,774	9,470	2,304	0	0	209
12	Common	0	0	0	0	0	0	0	0	0	0
13	Total Depreciation Reserve	448,120	195,581	248,048	22,570	225,478	178,760	46,718	0	0	4,492
14	Net Plant In Service	529,869	248,583	277,363	28,067	249,296	203,120	46,175	0	0	3,923
15	Deducts: Accum Defer Inc Tax	115,496	54,180	60,534	6,030	54,504	43,671	10,833	0	0	781
16	Constr Work In Progress	0	0	0	0	0	0	0	0	0	0
17	Fuel Inventory	5,069	1,823	3,217	237	2,980	2,313	667	0	0	29
18	Materials & Supplies	8,432	3,399	4,984	417	4,567	3,611	956	0	0	49
19	Prepayments	9,948	4,667	5,207	527	4,680	3,813	867	0	0	74
20	Non-Plant & Work Cash	(4,580)	(1,989)	(2,568)	(233)	(2,335)	(1,903)	(433)	0	0	(23)
21	Total Additions	18,868	7,899	10,840	948	9,892	7,835	2,057	0	0	130
22	Rate Base	433,242	202,302	227,668	22,985	204,684	167,284	37,400	0	0	3,272
Income Statement											
23A	Tot Oper Rev - Pres	240,156	98,655	139,331	12,067	127,264	100,624	26,640	0	0	2,170
23B	Tot Oper Rev - Prop	255,756	106,405	147,180	13,032	134,149	106,470	27,679	0	0	2,170
23C	Tot Oper Rev - Equal	255,756	109,023	144,893	13,265	131,628	104,737	26,891	0	0	1,841
24	Oper & Maint	165,229	67,534	96,659	8,524	88,135	69,725	18,410	0	0	1,036
25	Book Depr + IRS Int	27,873	12,641	14,935	1,439	13,496	10,809	2,687	0	0	298
26	Payroll, RI Est & Prop Tax	12,788	5,551	7,151	663	6,488	5,235	1,253	0	0	87
27	Deferred Inc Tax & Net ITC	15,198	7,201	7,787	806	6,981	5,682	1,299	0	0	210
28A	Present Income Tax	(4,757)	(3,392)	(1,435)	(388)	(1,047)	(1,268)	222	0	0	70
28B	Proposed Income Tax	703	(680)	1,312	(51)	1,363	778	586	0	0	70
28C	Equal Income Tax	703	236	512	31	481	171	310	0	0	(45)
29	Allow Funds Dur Const	0	0	0	0	0	0	0	0	0	0
30A	Present Return	23,826	9,121	14,234	1,024	13,210	10,441	2,769	0	0	471
30B	Proposed Return	33,966	14,159	19,336	1,651	17,686	14,241	3,445	0	0	470
30C	Equal Return	33,966	15,860	17,849	1,802	16,047	13,115	2,932	0	0	257
31A	Pres Ret on Rt Base	5.50%	4.51%	6.25%	4.45%	6.45%	6.24%	7.40%	0.00%	0.00%	14.38%
31B	Prop Ret on Rt Base	7.84%	7.00%	8.49%	7.18%	8.64%	8.51%	9.21%	0.00%	0.00%	14.38%
32A	Pres Ret on Common	5.90%	4.06%	7.30%	3.96%	7.68%	7.28%	9.44%	0.00%	0.00%	22.40%
32B	Prop Ret on Common	10.25%	8.69%	11.46%	9.03%	11.73%	11.50%	12.79%	0.00%	0.00%	22.39%
PROP vs Equal Rev Reqts		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
Total Retail Rev Req		SD	Res	C&I Tot	Sm Non-D	Demand	C&I Sec	C&I Pri	C&I Tr Tr	C&I Tran	St Ltg
33	Proposed Ret On Rt Base	7.84%	7.00%	8.49%	7.18%	8.64%	8.51%	9.21%	0.00%	0.00%	14.38%
34	UnAdj Equalized Rev Req	211,450	92,378	117,444	11,131	106,313	84,922	21,391	0	0	1,628
35	- Prop Interrupt Rate Discounts	(2,997)	(1,457)	(1,539)	(25)	(1,514)	(1,082)	(432)	0	0	0
36	Prop Interrupt Capacity Costs D10S	2,997	1,232	1,765	156	1,609	1,299	310	0	0	0
37	Adj Equal Rev (Rows 34 + 35 + 36)	211,450	92,152	117,670	11,262	106,408	85,139	21,269	0	0	1,628
38	UnAdj Proposed Revenue	211,450	89,760	119,732	10,898	108,834	86,654	22,179	0	0	1,957
39	Adj Rev Defic vs Prop Rev (Rows 37 - 38)	1	2,392	(2,062)	364	(2,426)	(1,515)	(911)	0	0	(329)
40	Adj Deficiency / Adj Prop (Rows 39 / 38)	0.00%	2.66%	-1.72%	3.34%	-2.23%	-1.75%	-4.11%	0.00%	0.00%	-16.81%
41	Prop Rev - Pres Rev (Row 38 - Pg 2, Row 2)	15,599	7,750	7,850	964	6,885	5,846	1,039	0	0	(0)
42	Difference / Present	7.96%	9.45%	7.02%	9.71%	6.75%	7.23%	4.92%	0.00%	0.00%	-0.02%

PRES vs Equal Rev Reqts		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
Total Retail Rev Reqt		SD	Res	C&I Tot	Sm Non-D	Demand	C&I Sec	C&I Pri	C&I Tr Tr	C&I Tran	St Ltg
1	UnAdj Equal Rev Reqt @ 7.84% Return on Invest	211,450	92,378	117,444	11,131	106,313	84,922	21,391	0	0	1,628
2	- Pres Interrupt Rate Discounts	(2,764)	(1,276)	(1,488)	(24)	(1,464)	(415)	(415)	0	0	0
3	Pres Interrupt Capacity Costs <u>D10S</u>	2,764	1,136	1,628	144	1,484	1,198	286	0	0	0
4	Adjusted Equal Revenue Reqt (Rows 1+2+3)	211,450	92,238	117,584	11,251	106,333	85,072	21,261	0	0	1,628
5	Present Retail Rev, w/ Full Riders	195,850	82,010	111,882	9,934	101,948	80,809	21,140	0	0	1,958
6	Net Revenue Deficiency (Rows 4-5)	15,600	10,228	5,701	1,317	4,384	4,263	121	0	0	(329)
7	Net Revenue Defic %, w/ Full Riders (Rows 6/5)	7.97%	12.5%	5.1%	13.3%	4.3%	5.3%	0.6%	0.0%	0.0%	-16.8%
8	TCR & Infrastructure Rider Adjustments	9,040	3,190	5,782	411	5,371	4,110	1,261	0	0	68
9	Adj Pres Retail Rev, w/ Reduced Riders (5-8)	186,810	78,820	106,101	9,523	96,578	76,698	19,879	0	0	1,890
10	Base Rate Revenue Deficiency (Rows 4-9)	24,640	13,418	11,483	1,728	9,755	8,374	1,382	0	0	(262)
11	Base Rate Revenue Deficiency % (Rows 10/9)	13.19%	17.0%	10.8%	18.1%	10.1%	10.9%	7.0%	0.0%	0.0%	-13.8%
Equal Revenue Components											
Customer Classification											
12	Min Sys & Service Drop	16,156	13,337	1,878	1,200	678	654	25	0	0	941
13	Energy Services	4,697	3,763	895	552	344	337	7	0	0	38
14	Total Customer (Cusco)	20,853	17,100	2,774	1,752	1,022	991	31	0	0	979
15	Ave Monthly Customers	87,423	75,133	10,857	7,490	3,367	3,313	55	0	0	1,433
16	Svc Drop Reqt \$ / Mo / Cust	\$15.40	\$14.79	\$14.42	\$13.35	\$16.79	\$16.45	\$37.26	\$0.00	\$0.00	\$54.72
17	Ener Svcs Reqt \$ / Mo / Cust	\$4.48	\$4.17	\$6.87	\$6.14	\$8.50	\$8.48	\$10.05	\$0.00	\$0.00	\$2.22
18	Total Reqt \$ / Mo / Cust	\$19.88	\$18.97	\$21.29	\$19.49	\$25.29	\$24.93	\$47.31	\$0.00	\$0.00	\$56.94
Energy Classification											
19	On Peak Rev Reqt	33,154	10,915	22,166	1,729	20,437	16,056	4,380	0	0	73
20	Off Peak Rev Reqt	32,891	12,835	19,748	1,353	18,396	14,084	4,312	0	0	307
21	Total Ener Rev Reqt	66,045	23,751	41,914	3,082	38,833	30,140	8,692	0	0	380
22	Annual MWh Sales	2,015,557	711,302	1,289,142	91,616	1,197,526	916,423	281,103	0	0	15,113
23	On Pk Reqt Mills / kWh	16	15	17	19	17	18	16	0	0	5
24	Off Pk Reqt Mills / kWh	16	18	15	15	15	15	15	0	0	20
25	Total Reqt Mills / kWh	33	33	33	34	32	33	31	0	0	25
Demand Classification											
26	Energy-Related Prod	29,404	10,719	18,532	1,387	17,144	13,354	3,790	0	0	153
27	Capacity-Related Summer Peak Prod	43,285	17,788	25,496	2,255	23,241	18,768	4,473	0	0	0
28	Capacity-Related Winter Peak Prod	12,867	5,288	7,579	670	6,909	5,579	1,330	0	0	0
29	Total Capacity-Related Prod	56,152	23,076	33,076	2,925	30,150	24,347	5,803	0	0	0
30	Total Production	85,555	33,795	51,607	4,313	47,295	37,701	9,593	0	0	153
31	Transmission (Transco)	24,447	10,206	14,241	1,294	12,947	10,769	2,179	0	0	0
32	Primary Dist Subs	4,628	1,937	2,646	221	2,426	1,895	531	0	0	44
33	Prim Dist Lines	4,994	2,753	2,198	228	1,970	1,605	365	0	0	44
34	Second Dist, Trans	4,929	2,837	2,063	243	1,820	1,820	0	0	0	29
35	Total Distribution (Disco)	14,550	7,527	6,908	691	6,216	5,321	896	0	0	116
36	Total Demand Rev Reqt	124,553	51,527	72,756	6,298	66,458	53,791	12,667	0	0	269
37	Annual Billing kW	3,211,167	0	3,211,167	0	3,211,167	2,629,346	581,822	0	0	0
38	Base Rev Reqt \$ / kW	\$0.00	\$0.00	\$5.77	\$0.00	\$5.34	\$5.08	\$6.51	\$0.00	\$0.00	\$0.00
39	Summer Rev Reqt \$ / kW	\$0.00	\$0.00	\$7.94	\$0.00	\$7.24	\$7.14	\$7.69	\$0.00	\$0.00	\$0.00
40	Winter Rev Reqt \$ / kW	\$0.00	\$0.00	\$2.36	\$0.00	\$2.15	\$2.12	\$2.29	\$0.00	\$0.00	\$0.00
41	Prod Rev Reqt \$ / kW	\$0.00	\$0.00	\$16.07	\$0.00	\$14.73	\$14.34	\$16.49	\$0.00	\$0.00	\$0.00
42	Tran Rev Reqt \$ / kW	\$0.00	\$0.00	\$4.43	\$0.00	\$4.03	\$4.10	\$3.74	\$0.00	\$0.00	\$0.00
43	Dist Rev Reqt \$ / kW	\$0.00	\$0.00	\$2.15	\$0.00	\$1.94	\$2.02	\$1.54	\$0.00	\$0.00	\$0.00
44	Tot Dmd Rev Reqt \$ / kW	\$0.00	\$0.00	\$22.66	\$0.00	\$20.70	\$20.46	\$21.77	\$0.00	\$0.00	\$0.00
45	Tot Dmd Rev Reqt Mills / kWh	61.80	72.44	56.44	68.74	55.50	58.70	45.06	0.00	0.00	17.82
46	Summer Billing kW	1,202,194	0	1,202,194	0	1,202,194	975,170	227,024	0	0	0
47	Winter Billing kW	2,008,974	0	2,008,974	0	2,008,974	1,654,176	354,798	0	0	0
48	Tot Summer Reqt \$ / kW	\$0.00	\$0.00	\$33.57	\$0.00	\$30.64	\$30.44	\$31.50	\$0.00	\$0.00	\$0.00
49	Tot Winter Reqt \$ / kW	\$0.00	\$0.00	\$16.13	\$0.00	\$14.75	\$14.57	\$15.55	\$0.00	\$0.00	\$0.00
50	Energy + Production (Genco)	151,600	57,546	93,522	7,394	86,127	67,842	18,285	0	0	533

Original Plant in Service

		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10	
	Production	Alloc	SD	Res	C&I Tot	Sm Non-D	Demand	C&I Sec	C&I Pri	C&I Tr Tr	C&I Tran	St Ltg
1	Summer Peak	D10S	116,269	47,785	68,484	6,058	62,426	50,411	12,015	0	0	0
2	Winter Peak	D10S	<u>34,564</u>	<u>14,205</u>	<u>20,359</u>	<u>1,801</u>	<u>18,558</u>	<u>14,986</u>	<u>3,572</u>	0	0	0
3	Total Peak	D10S	150,833	61,990	88,843	7,858	80,984	65,397	15,587	0	0	0
4	Base Load	E8760	303,944	109,303	192,893	14,183	178,710	138,708	40,002	0	0	1,748
5	Nuclear Fuel	<u>E8760</u>	<u>124,945</u>	<u>44,932</u>	<u>79,294</u>	<u>5,830</u>	<u>73,464</u>	<u>57,020</u>	<u>16,444</u>	0	0	719
6	Total		579,721	216,225	361,029	27,871	333,158	261,125	72,033	0	0	2,467
Transmission												
7	Gen Step Up Base	E8760	3,100	1,115	1,968	145	1,823	1,415	408	0	0	18
8	Gen Step Up Peak	D10S	<u>1,237</u>	<u>508</u>	<u>728</u>	<u>64</u>	<u>664</u>	<u>536</u>	<u>128</u>	0	0	0
9	Total Gen Step Up		4,337	1,623	2,696	209	2,487	1,951	536	0	0	18
10	Bulk Transmission	D10S	128,649	52,873	75,776	6,703	69,073	55,779	13,294	0	0	0
11	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0	0
12	Direct Assign	DATran	<u>(4,607)</u>	<u>0</u>	<u>(4,607)</u>	<u>0</u>	<u>(4,607)</u>	<u>0</u>	<u>(4,607)</u>	0	0	0
13	Total		128,379	54,496	73,865	6,912	66,954	57,730	9,224	0	0	18
Distribution Substations												
14	Generat Step Up	STRATH	216	79	135	10	125	98	28	0	0	1
15	Bulk Transmission	D10S	108	44	63	6	58	47	11	0	0	0
16	Distrib Function	D60Sub	34,191	14,453	19,411	1,646	17,765	14,135	3,631	0	0	328
17	Direct Assign	DADist	<u>267</u>	<u>0</u>	<u>267</u>	<u>0</u>	<u>267</u>	<u>0</u>	<u>267</u>	0	0	0
18	Total		34,781	14,576	19,877	1,662	18,215	14,279	3,936	0	0	329
Overhead Lines												
19	Primary Capacity, 1-Phase	D61PS1Ph	8,323	6,744	1,493	387	1,106	1,064	42	0	0	86
20	Primary Capacity, Multi-Phase	D61PS	14,408	5,803	8,494	648	7,846	6,231	1,615	0	0	112
21	Primary Customer, 1-Phase	C61PS1Ph	6,091	5,732	337	294	44	43	1	0	0	22
22	Primary Customer, Multi-Phase	<u>C61PS</u>	<u>10,544</u>	<u>9,168</u>	<u>1,326</u>	<u>914</u>	<u>412</u>	<u>405</u>	<u>7</u>	0	0	50
23	Total Primary		39,367	27,447	11,651	2,244	9,407	7,743	1,664	0	0	270
24	Second Capacity	D62SecL	8,601	4,709	3,836	447	3,389	3,389	0	0	0	55
25	Second Customer	<u>C62Sec</u>	<u>10,479</u>	<u>9,117</u>	<u>1,312</u>	<u>909</u>	<u>403</u>	<u>403</u>	<u>0</u>	0	0	50
26	Total Secondary		19,080	13,826	5,148	1,356	3,792	3,792	0	0	0	105
27	Street Lighting	DASL	<u>2,166</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0	0	2,166
28	Total		60,613	41,272	16,799	3,600	13,199	11,535	1,664	0	0	2,541
Underground Lines												
29	Primary Capacity, 1-Phase	D61PS1Ph	2,236	1,812	401	104	297	286	11	0	0	23
30	Primary Capacity, Multi-Phase	D61PS	3,548	1,429	2,092	160	1,932	1,535	398	0	0	28
31	Primary Customer, 1-Phase	C61PS1Ph	13,644	12,840	755	658	98	96	2	0	0	49
32	Primary Customer, Multi-Phase	<u>C61PS</u>	<u>21,650</u>	<u>18,824</u>	<u>2,723</u>	<u>1,877</u>	<u>846</u>	<u>832</u>	<u>14</u>	0	0	104
33	Total Primary		41,079	34,905	5,971	2,798	3,173	2,748	425	0	0	203
34	Second Capacity	D62SecL	16,142	8,838	7,200	839	6,361	6,361	0	0	0	104
35	Second Customer	<u>C62Sec</u>	<u>19,191</u>	<u>16,696</u>	<u>2,403</u>	<u>1,665</u>	<u>738</u>	<u>738</u>	<u>0</u>	0	0	92
36	Total Secondary		35,333	25,534	9,603	2,504	7,099	7,099	0	0	0	196
37	Street Lighting	DASL	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0	0	0
38	Total		76,411	60,439	15,574	5,303	10,272	9,847	425	0	0	398
Line Transformers												
39	Primary	D61PS	658	265	388	30	358	285	74	0	0	5
40	Second Capacity	D62SecL	5,952	3,259	2,655	309	2,345	2,345	0	0	0	38
41	Second Customer	<u>C62Sec</u>	<u>5,667</u>	<u>4,930</u>	<u>710</u>	<u>492</u>	<u>218</u>	<u>218</u>	<u>0</u>	0	0	27
42	Total		12,277	8,454	3,752	831	2,922	2,848	74	0	0	70
Services												
43	Second Capacity	D62NLL	5,875	4,923	952	143	809	809	0	0	0	0
44	Second Customer	<u>C62NL</u>	<u>15,622</u>	<u>14,553</u>	<u>1,068</u>	<u>740</u>	<u>328</u>	<u>328</u>	<u>0</u>	0	0	0
45	Total		21,497	19,476	2,020	883	1,137	1,137	0	0	0	0
46	Meters	C12WM	4,893	3,186	1,692	607	1,085	992	93	0	0	15
47	Street Lighting	DASL	<u>2,084</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0	0	2,084
48	Total Distribution		212,556	147,404	59,715	12,885	46,829	40,638	6,191	0	0	5,437
49	General Plant	PTD	57,334	26,039	30,802	2,969	27,833	22,387	5,446	0	0	493
50	Electric Common	PTD	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0	0	0
51	Prelim Elec Plant		977,990	444,164	525,411	50,637	474,774	381,881	92,893	0	0	8,415
52	TBT Investment	<u>NEPIS</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0	0	0
53	Elec Plant in Serv		977,990	444,164	525,411	50,637	474,774	381,881	92,893	0	0	8,415

Accum Deprec; Net Plant		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
Production	Alloc	SD	Res	C&I Tot	Sm Non-D	Demand	C&I Sec	C&I Pri	C&I Tr Tr	C&I Tran	St Ltg
1	Peaking Plant	D10S	65,876	27,074	38,802	3,432	35,370	28,562	6,808	0	0
2	Nuclear Fuel	E8760	109,652	39,433	69,589	5,117	64,472	50,041	14,431	0	631
3	Base Load	E8760	<u>126,816</u>	<u>45,605</u>	<u>80,482</u>	<u>5,918</u>	<u>74,564</u>	<u>57,874</u>	<u>16,690</u>	<u>0</u>	<u>729</u>
4	Total		302,345	112,112	188,873	14,466	174,406	136,477	37,929	0	1,360
Transmission											
5	Gen Step Up Base	E8760	1,425	513	905	67	838	650	188	0	0
6	Gen Step Up Peak	D10S	<u>449</u>	<u>184</u>	<u>264</u>	<u>23</u>	<u>241</u>	<u>195</u>	<u>46</u>	<u>0</u>	<u>0</u>
7	Total Gen Step Up		1,874	697	1,169	90	1,079	845	234	0	0
8	Bulk Transmission	D10S	38,445	15,800	22,645	2,003	20,642	16,669	3,973	0	0
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
10	Direct Assign	DATran	<u>(66)</u>	<u>0</u>	<u>(66)</u>	<u>0</u>	<u>(66)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
11	Total		40,253	16,497	23,747	2,093	21,655	17,514	4,141	0	0
Distribution											
12	Generat Step Up	STRATH	109	40	69	5	63	49	14	0	0
13	Bulk Transmission	D10S	42	17	25	2	22	18	4	0	0
14	Distrib Function	D60Sub	11,935	5,045	6,776	574	6,201	4,934	1,267	0	0
15	Direct Assign	DADist	<u>97</u>	<u>0</u>	<u>97</u>	<u>0</u>	<u>97</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
16	Total Substations		12,182	5,102	6,965	582	6,384	5,001	1,382	0	0
17	Overhead Lines	POL	28,521	19,420	7,905	1,694	6,211	5,428	783	0	0
18	Underground	PUL	21,552	17,047	4,393	1,496	2,897	2,777	120	0	0
19	Line Transformers	P68	5,268	3,628	1,610	356	1,254	1,222	32	0	0
20	Services	P69	10,818	9,801	1,017	445	572	0	0	0	0
21	Meters	C12WM	1,470	957	508	182	326	298	28	0	0
22	Street Lighting	DASL	<u>1,457</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,457</u>
23	Total		81,269	55,956	22,398	4,755	17,643	15,299	2,344	0	0
24	General Plant	PTD	24,254	11,015	13,030	1,256	11,774	9,470	2,304	0	0
25	Electric Common	PTD	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
26	Total Accum Dep		448,120	195,581	248,048	22,570	225,478	178,760	46,718	0	0
27	Net Elec Plant		529,869	248,583	277,363	28,067	249,296	203,120	46,175	0	0
28	Net Plant w/ TBT		529,869	248,583	277,363	28,067	249,296	203,120	46,175	0	0
Subtractions: Accum Defer Inc Tax											
Production											
29	Peaking Plant	D10S	16,809	6,908	9,901	876	9,025	7,288	1,737	0	0
30	Base Load	E8760	46,610	16,762	29,580	2,175	27,406	21,271	6,134	0	0
31	Nuclear Fuel	E8760	<u>2,743</u>	<u>986</u>	<u>1,741</u>	<u>128</u>	<u>1,613</u>	<u>1,252</u>	<u>361</u>	<u>0</u>	<u>0</u>
32	Total		66,162	24,656	41,222	3,179	38,043	29,811	8,232	0	0
Transmission											
33	Gen Step Up Base	E8760	374	134	237	17	220	171	49	0	0
34	Gen Step Up Peak	D10S	<u>207</u>	<u>85</u>	<u>122</u>	<u>11</u>	<u>111</u>	<u>90</u>	<u>21</u>	<u>0</u>	<u>0</u>
35	Total Gen Step Up		581	220	359	28	331	260	71	0	0
36	Bulk Transmission	D10S	22,175	9,114	13,061	1,155	11,906	9,615	2,292	0	0
37	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
38	Direct Assign	DATran	<u>(237)</u>	<u>0</u>	<u>(237)</u>	<u>0</u>	<u>(237)</u>	<u>0</u>	<u>(237)</u>	<u>0</u>	<u>0</u>
39	Total		22,519	9,333	13,184	1,184	12,000	9,875	2,125	0	0
Distribution											
40	Generat Step Up	STRATH	43	16	27	2	25	19	5	0	0
41	Bulk Transmission	D10S	18	7	11	1	10	8	2	0	0
42	Distrib Function	D60Sub	6,278	2,654	3,564	302	3,262	2,595	667	0	0
43	Direct Assign	DADist	<u>26</u>	<u>0</u>	<u>26</u>	<u>0</u>	<u>26</u>	<u>0</u>	<u>26</u>	<u>0</u>	<u>0</u>
44	Total Substations		6,365	2,677	3,628	305	3,323	2,623	700	0	0
45	Overhead Lines	POL	9,823	6,689	2,723	583	2,139	1,869	270	0	0
46	Underground	PUL	12,143	9,605	2,475	843	1,632	1,565	67	0	0
47	Line Transformers	P68	1,620	1,116	495	110	386	376	10	0	0
48	Services	P69	3,592	3,254	338	148	190	190	0	0	0
49	Meters	C12WM	621	404	215	77	138	126	12	0	0
50	Street Lighting	DASL	<u>(6)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>(6)</u>
51	Total		34,158	23,744	9,873	2,065	7,807	6,748	1,059	0	0
51	General Plant	PTD	7,248	3,292	3,894	375	3,519	2,830	688	0	0
52	Electric Common	PTD	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
53	Total Deferred Tax		130,087	61,026	68,172	6,803	61,369	49,264	12,105	0	0
54	Net Operating Loss (NOL) Carry F NEPI		(14,591)	(6,845)	(7,638)	(773)	(6,865)	(5,593)	(1,272)	0	0
55	Non-Plant Related	LABOR	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
56	Accum Def W/ Adj		115,496	54,180	60,534	6,030	54,504	43,671	10,833	0	0

Additions: CWIP, Etc; Rate Base		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
Production	Alloc	SD	Res	C&I Tot	Sm Non-D	Demand	C&I Sec	C&I Pri	C&I Tr Tr	C&I Tran	St Ltg
1	Peaking Plant	D10S	0	0	0	0	0	0	0	0	0
2	Base Load	E8760	0	0	0	0	0	0	0	0	0
3	Nuclear Fuel	E8760	0	0	0	0	0	0	0	0	0
4	Total		0	0	0	0	0	0	0	0	0
Transmission											
5	Gen Step Up Base	E8760	0	0	0	0	0	0	0	0	0
6	Gen Step Up Peak	D10S	0	0	0	0	0	0	0	0	0
7	Total Gen Step Up		0	0	0	0	0	0	0	0	0
8	Bulk Transmission	D10S	0	0	0	0	0	0	0	0	0
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
10	Direct Assign	DATran	0	0	0	0	0	0	0	0	0
11	Total		0	0	0	0	0	0	0	0	0
Distribution											
12	Generat Step Up	STRATH	0	0	0	0	0	0	0	0	0
13	Bulk Transmission	D10S	0	0	0	0	0	0	0	0	0
14	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
15	Direct Assign	DADist	0	0	0	0	0	0	0	0	0
16	Total Substations		0	0	0	0	0	0	0	0	0
17	Overhead Lines	POL	0	0	0	0	0	0	0	0	0
18	Underground	PUL	0	0	0	0	0	0	0	0	0
19	Line Transformers	P68	0	0	0	0	0	0	0	0	0
20	Services	P69	0	0	0	0	0	0	0	0	0
21	Meters	C12WM	0	0	0	0	0	0	0	0	0
22	Street Lighting	DASL	0	0	0	0	0	0	0	0	0
23	Total		0	0	0	0	0	0	0	0	0
24	General Plant	PTD	0	0	0	0	0	0	0	0	0
25	Electric Common	PTD	0	0	0	0	0	0	0	0	0
26	Total CWIP		0	0	0	0	0	0	0	0	0
27	Fuel Inventory	E8760	5,069	1,823	3,217	237	2,980	2,313	667	0	29
Materials & Supplies											
28	Production	P10	7,275	2,714	4,531	350	4,181	3,277	904	0	31
29	Trans & Distr	TD	1,157	685	453	67	386	334	52	0	19
30	Total		8,432	3,399	4,984	417	4,567	3,611	956	0	49
Prepayments											
31	Miscellaneous	NEPIS	9,948	4,667	5,207	527	4,680	3,813	867	0	74
32	Total		9,948	4,667	5,207	527	4,680	3,813	867	0	74
33	Non-Plant Assets & Liab	LABOR	1,458	632	811	78	733	581	152	0	15
34	Working Cash	PTO	(6,038)	(2,621)	(3,379)	(311)	(3,068)	(2,484)	(584)	0	(37)
35	Total Additions		18,868	7,899	10,840	948	9,892	7,835	2,057	0	130
36	Total Rate Base		433,242	202,302	227,668	22,985	204,684	167,284	37,400	0	3,272
37	Common Rate Base (@ 53.86%)		233,344	108,960	122,622	12,379	110,243	90,099	20,143	0	1,762

Operating Rev (Cal Month)		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
Retail Revenue	Alloc	SD	Res	C&I Tot	Sm Non-D	Demand	C&I Sec	C&I Pri	C&I Tr Tr	C&I Tran	St Ltg
1	Present Rate Rev, w/o Riders	R01; (calc)	195,850	82,010	111,882	9,934	101,948	80,809	21,140	0	1,958
2	Proposed Rate Revenue	PROREV; (calc)	211,450	89,760	119,732	10,898	108,834	86,654	22,179	0	1,957
3	Equal Rate Revenue		211,450	92,378	117,444	11,131	106,313	84,922	21,391	0	1,628
Other Retail Revenue											
4	Interdepartmental	R01; R02	0	0	0	0	0	0	0	0	0
5	Gross Earnings Tax	R01; R02	0	0	0	0	0	0	0	0	0
6	CIP Adjustment to Program Costs	D99E01	0	0	0	0	0	0	0	0	0
7	Tot Other Retail Rev		0	0	0	0	0	0	0	0	0
Other Operating Revenue											
8	Interchg Prod Capacity	P10	12,119	4,520	7,548	583	6,965	5,459	1,506	0	52
9	Interchg Prod Energy	E8760	12,741	4,582	8,086	595	7,491	5,814	1,677	0	73
10	Interchg Tr Bulk Supply	D10S	2,247	924	1,324	117	1,206	974	232	0	0
11	Interchg Decomm	D10S	370	152	218	19	199	160	38	0	0
12	Dist Overhd Line Rent	POL	253	172	70	15	55	48	7	0	11
13	Connection Charges	C11	292	251	36	25	11	11	0	0	5
14	Sales For Resale	E8760	2,526	908	1,603	118	1,485	1,153	332	0	15
15	Joint Op Agree-Other PSCo Rev	D10S	0	0	0	0	0	0	0	0	0
16	Production Assoc'd Rev	E8760	373	134	237	17	220	170	49	0	2
17	Network Transmission	E8760	4,125	1,483	2,618	192	2,425	1,883	543	0	24
18	Point To Point Firm	E8760	47	17	30	2	28	22	6	0	0
19	Point To Point Non-Firm	E8760	0	0	0	0	0	0	0	0	0
20	Services & Facilities	E8760	528	190	335	25	311	241	70	0	3
21	Ancillary	E8760	5,025	1,807	3,189	234	2,955	2,293	661	0	29
17	Misc Ancillary Trans Rev	D10S	0	0	0	0	0	0	0	0	0
18	MISO	D10S	523	215	308	27	281	227	54	0	0
19	Other	D10S	3,135	1,289	1,847	163	1,683	1,359	324	0	0
20	Late Pay Chg - Pres	R16C; R02	0	0	0	0	0	0	0	0	0
21	Tot Other Op - Pres		44,306	16,645	27,448	2,133	25,315	19,815	5,500	0	213
22	Windsorce Revenues	Dir Assign	0	0	0	0	0	0	0	0	0
23	Incr Late Pay - Prop	(R16C); R02	0	0	0	0	0	0	0	0	0
24	Tot Other Op - Prop		44,306	16,645	27,448	2,133	25,315	19,815	5,500	0	213
25A	Tot Oper Rev - Pres		240,156	98,655	139,331	12,067	127,264	100,624	26,640	0	2,170
25B	Tot Oper Rev - Prop		255,756	106,405	147,180	13,032	134,149	106,470	27,679	0	2,170
25C	Tot Oper Rev - Eql		255,756	109,023	144,893	13,265	131,628	104,737	26,891	0	1,841
Operating & Maint (Pg 1 of 2)											
Production Expen											
26	Fuel	E8760	32,689	11,755	20,746	1,525	19,220	14,918	4,302	0	188
Purchased Power											
27	Purchases: Cap Peak	D10S	7,309	3,004	4,305	381	3,924	3,169	755	0	0
28	Purchases: Cap Base (D10C)	D10S	2,822	1,160	1,662	147	1,515	1,223	292	0	0
29	Purchases: Demand		10,131	4,164	5,967	528	5,439	4,392	1,047	0	0
30	Purchases: Other Energy	E8760	42,387	15,243	26,900	1,978	24,922	19,344	5,579	0	244
31	Tot Non-Assoc Purch		52,517	19,406	32,867	2,506	30,361	23,736	6,625	0	244
32	Interchg Agr Capacity	P10WoN	2,922	1,101	1,810	142	1,669	1,312	357	0	11
33	Interchg Agr Energy	E8760	1,212	436	769	57	713	553	159	0	7
34	Tot Wis Interchg Purch		4,134	1,536	2,579	198	2,381	1,865	517	0	18
35	Tot Purchased Power		56,651	20,943	35,446	2,704	32,743	25,601	7,142	0	262
Other Production											
36	Capacity Related	D10S	32,730	13,451	19,278	1,705	17,573	14,191	3,382	0	0
37	Energy Related	E8760	1,933	695	1,227	90	1,137	882	254	0	11
38	Total Other Produc		34,663	14,147	20,505	1,795	18,710	15,073	3,637	0	11
39	Total Production		124,003	46,845	76,697	6,025	70,673	55,592	15,081	0	461
40	Transmission Exp	D10S	12,277	5,046	7,231	640	6,592	5,323	1,269	0	0

Operating & Maint (Pg 2 of 2)		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<u>Distribution Expen</u>	<u>Alloc</u>	<u>SD</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>C&I Sec</u>	<u>C&I Pri</u>	<u>C&I Tr Tr</u>	<u>C&I Tran</u>	<u>St Ltg</u>
1	Supervision & Eng'rg	ZDTS	824	530	255	52	203	174	29	0	39
2	Load Dispatching (T20D80)	T20D80	246	103	141	12	129	103	26	0	2
3	Substations	P61	652	273	372	31	341	268	74	0	6
4	Overhead Lines	POL	2,656	1,809	736	158	578	506	73	0	111
5	Underground Lines	PUL	1,701	1,345	347	118	229	219	9	0	9
6	Line Transformers	P68	96	66	29	6	23	22	1	0	1
7	Meters	C12WM	211	137	73	26	47	43	4	0	1
8	Customer Install'n	OXDTS	78	51	23	5	18	16	3	0	4
9	Street Lighting	DASL	162	0	0	0	0	0	0	0	162
10	Miscellaneous	OXDTS	944	617	279	58	222	191	31	0	48
11	Rents (Pole Attachmts)	POL	225	153	62	13	49	43	6	0	9
12	Total Distribution		7,794	5,085	2,318	480	1,838	1,583	255	0	391
13	Customer Accounting	C11WA	3,789	3,023	737	452	285	279	6	0	29
14	Sales, Econ Dvlp & Other (R01)	D56E44	51	20	31	3	29	23	6	0	0
Admin & General											
15	Salaries	LABOR	3,781	1,639	2,104	203	1,902	1,508	393	0	38
16	Office Supplies	OXTS	3,053	1,248	1,786	157	1,628	1,288	340	0	19
17	Admin Transfer Credit	OXTS	(1,653)	(676)	(967)	(85)	(882)	(698)	(184)	0	(10)
18	Outside Services	LABOR	1,156	501	643	62	581	461	120	0	12
19	Property Insurance	NEPIS	585	274	306	31	275	224	51	0	4
20	Pensions & Benefits	LABOR	5,664	2,456	3,152	304	2,848	2,259	589	0	57
21	Injuries & Claims	LABOR	921	399	513	49	463	367	96	0	9
22	Regulatory Exp	R01; R02	502	210	287	25	261	207	54	0	5
23	General Advertising	OXTS	30	12	17	2	16	13	3	0	0
24	Contributions	OXTS	(244)	(100)	(143)	(13)	(130)	(103)	(27)	0	(2)
25	Misc General Exp	OXTS	174	71	102	9	93	73	19	0	1
26	Rents	OXTS	1,347	551	788	69	719	568	150	0	8
27	<u>Maint of General Plant</u>	<u>OXTS</u>	<u>30</u>	<u>12</u>	<u>18</u>	<u>2</u>	<u>16</u>	<u>13</u>	<u>3</u>	<u>0</u>	<u>0</u>
28	Total		15,347	6,599	8,606	815	7,791	6,182	1,609	0	142
Cust Service & Info											
29	Cust Assist Exp - Non-CIP	C11P10	364	224	136	24	111	89	23	0	4
30	DSM Total	D99E01	780	320	460	40,570	419	338	81	0	0
31	Instructional Advertising	C11P10	83	51	31	6	25	20	5	0	1
32	Total		1,226	595	626	70	556	447	109	0	5
33	Amortizations	LABOR	741	321	413	40	373	296	77	0	7
34	Total O&M Expense		165,229	67,534	96,659	8,524	88,135	69,725	18,410	0	1,036

Book Depreciation		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
Production	Alloc	SD	Res	C&I Tot	Sm Non-D	Demand	C&I Sec	C&I Pri	C&I Tr Tr	C&I Tran	St Ltq
1	Peaking Plant	D10S	5,111	2,101	3,010	266	2,744	2,216	528	0	0
2	Base Load	E8760	11,408	4,102	7,240	532	6,707	5,206	1,501	0	66
3	Total		16,519	6,203	10,250	799	9,452	7,422	2,030	0	66
Transmission											
4	Gen Step Up Base	E8760	53	19	34	2	31	24	7	0	0
5	Gen Step Up Peak	D10S	26	11	15	1	14	11	3	0	0
6	Total Gen Step Up		79	30	49	4	45	36	10	0	0
7	Bulk Transmission	D10S	2,186	898	1,288	114	1,174	948	226	0	0
8	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
9	Direct Assign	DATran	(62)	0	(62)	0	(62)	0	(62)	0	0
10	Total		2,203	928	1,274	118	1,157	983	173	0	0
Distribution											
11	Generat Step Up	STRATH	5	2	3	0	3	2	1	0	0
12	Bulk Transmission	D10S	2	1	1	0	1	1	0	0	0
13	Distrib Function	D60Sub	687	290	390	33	357	284	73	0	7
14	Direct Assign	DADist	9	0	9	0	9	0	9	0	0
15	Total Substations		702	293	403	33	369	287	82	0	7
16	Overhead Lines	POL	2,168	1,476	601	129	472	413	60	0	91
17	Underground	PUL	1,633	1,292	333	113	220	210	9	0	9
18	Line Transformers	P68	332	229	101	22	79	77	2	0	2
19	Services	P69	592	537	56	24	31	31	0	0	0
20	Meters	C12WM	175	114	60	22	39	35	3	0	1
21	Street Lighting	DASL	94	0	0	0	0	0	0	0	94
22	Total		5,696	3,940	1,554	344	1,210	1,054	156	0	202
23	General Plant	PTD	3,455	1,569	1,856	179	1,677	1,349	328	0	30
24	Electric Common	PTD	0	0	0	0	0	0	0	0	0
25	Total Book Deprec		27,873	12,641	14,935	1,439	13,496	10,809	2,687	0	298
Real Estate & Property Tax											
Production											
26	Peaking Plant	D10S	2,205	906	1,299	115	1,184	956	228	0	0
27	Base Load	E8760	4,442	1,597	2,819	207	2,612	2,027	585	0	26
28	Total		6,647	2,504	4,118	322	3,796	2,983	812	0	26
Transmission											
29	Gen Step Up Base	E8760	61	22	39	3	36	28	8	0	0
30	Gen Step Up Peak	D10S	24	10	14	1	13	11	3	0	0
31	Total Gen Step Up		85	32	53	4	49	38	11	0	0
32	Bulk Transmission	D10S	2,529	1,039	1,490	132	1,358	1,096	261	0	0
33	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
34	Direct Assign	DATran	(91)	0	(91)	0	(91)	0	(91)	0	0
35	Total		2,524	1,071	1,452	136	1,316	1,135	181	0	0
Distribution											
36	Generat Step Up	STRATH	2	1	1	0	1	1	0	0	0
37	Bulk Transmission	D10S	1	0	0	0	0	0	0	0	0
38	Distrib Function	D60Sub	252	107	143	12	131	104	27	0	2
39	Direct Assign	DADist	2	0	2	0	2	0	2	0	0
40	Total Substations		257	108	147	12	134	105	29	0	2
41	Overhead Lines	POL	447	304	124	27	97	85	12	0	19
42	Underground	PUL	564	446	115	39	76	73	3	0	3
43	Line Transformers	P68	91	62	28	6	22	21	1	0	1
44	Services	P69	159	144	15	7	8	8	0	0	0
45	Meters	C12WM	36	24	12	4	8	7	1	0	0
46	Street Lighting	DASL	15	0	0	0	0	0	0	0	15
47	Total		1,568	1,087	441	95	345	300	46	0	40
48	General Plant	PTD	0	0	0	0	0	0	0	0	0
49	Electric Common	PTD	0	0	0	0	0	0	0	0	0
50	Tot RI Est & Pr Tax		10,739	4,662	6,010	553	5,457	4,418	1,039	0	66
51	Gross Earnings Tax	R01; R02	0	0	0	0	0	0	0	0	0
52	Payroll Taxes	LABOR	2,049	888	1,140	110	1,030	817	213	0	21
53	Tot Non-Inc Taxes		12,788	5,551	7,151	663	6,488	5,235	1,253	0	87

Provision For Defer Inc Tax		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
Production	Alloc	SD	Res	C&I Tot	Sm Non-D	Demand	C&I Sec	C&I Pri	C&I Tr Tr	C&I Tran	St Ltg
1	Peaking Plant	D10S	1,478	608	871	77	794	641	153	0	0
2	Nuclear Fuel	E8760	682	245	433	32	401	311	90	0	4
3	<u>Base Load</u>	<u>E8760</u>	<u>5,722</u>	<u>2,058</u>	<u>3,631</u>	<u>267</u>	<u>3,364</u>	<u>2,611</u>	<u>753</u>	<u>0</u>	<u>33</u>
4	Total		7,882	2,910	4,935	376	4,559	3,563	996	0	37
Transmission											
5	Gen Step Up Base	E8760	(21)	(8)	(13)	(1)	(12)	(10)	(3)	0	(0)
6	<u>Gen Step Up Peak</u>	<u>D10S</u>	<u>(16)</u>	<u>(6)</u>	<u>(9)</u>	<u>(1)</u>	<u>(8)</u>	<u>(7)</u>	<u>(2)</u>	<u>0</u>	<u>0</u>
7	Total Gen Step Up		(36)	(14)	(22)	(2)	(21)	(16)	(4)	0	(0)
8	Bulk Transmission	D10S	2,592	1,065	1,527	135	1,392	1,124	268	0	0
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
10	<u>Direct Assign</u>	<u>DATran</u>	<u>(151)</u>	<u>0</u>	<u>(151)</u>	<u>0</u>	<u>(151)</u>	<u>0</u>	<u>(151)</u>	<u>0</u>	<u>0</u>
11	Total		2,405	1,051	1,353	133	1,220	1,108	112	0	(0)
Distribution											
12	Generat Step Up	STRATH	(2)	(1)	(1)	(0)	(1)	(1)	(0)	0	(0)
13	Bulk Transmission	D10S	0	0	0	0	0	0	0	0	0
14	Distrib Function	D60Sub	421	178	239	20	219	174	45	0	4
15	<u>Direct Assign</u>	<u>DADist</u>	<u>18</u>	<u>0</u>	<u>18</u>	<u>0</u>	<u>18</u>	<u>0</u>	<u>18</u>	<u>0</u>	<u>0</u>
16	Total Substations		437	177	256	20	236	173	63	0	4
17	Overhead Lines	POL	2,798	1,905	776	166	609	533	77	0	117
18	Underground	PUL	1,288	1,019	262	89	173	166	7	0	7
19	Line Transformers	P68	(54)	(37)	(17)	(4)	(13)	(13)	(0)	0	(0)
20	Services	P69	(4)	(3)	(0)	(0)	(0)	(0)	0	0	0
21	Meters	C12WM	75	49	26	9	17	15	1	0	0
22	<u>Street Lighting</u>	<u>DASL</u>	<u>40</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>40</u>
23	Total		4,580	3,109	1,303	281	1,022	874	148	0	168
24	General Plant	PTD	2,093	950	1,124	108	1,016	817	199	0	18
25	Electric Common	PTD	0	0	0	0	0	0	0	0	0
26	Net Operating Loss (NOL) Carry	NEPIS	(1,691)	(794)	(885)	(90)	(796)	(648)	(147)	0	(13)
27	Non - Plant Related	LABOR	0	0	0	0	0	0	0	0	0
28	Tot Prov For Defer		15,268	7,228	7,830	809	7,021	5,714	1,307	0	210
Inv Tax Credit; Total Oper Exp											
Production											
29	Peaking Plant	D10S	(20)	(8)	(12)	(1)	(11)	(9)	(2)	0	0
30	<u>Base Load</u>	<u>E8760</u>	<u>(39)</u>	<u>(14)</u>	<u>(25)</u>	<u>(2)</u>	<u>(23)</u>	<u>(18)</u>	<u>(5)</u>	<u>0</u>	<u>(0)</u>
31	Total		(59)	(22)	(37)	(3)	(34)	(27)	(7)	0	(0)
Transmission											
32	Gen Step Up Base	E8760	0	0	0	0	0	0	0	0	0
33	<u>Gen Step Up Peak</u>	<u>D10S</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
34	Total Gen Step Up		0	0	0	0	0	0	0	0	0
35	Bulk Transmission	D10S	(11)	(5)	(6)	(1)	(6)	(5)	(1)	0	0
36	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
37	<u>Direct Assign</u>	<u>DATran</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
38	Total		(11)	(5)	(6)	(1)	(6)	(5)	(1)	0	0
Distribution											
39	Generat Step Up	STRATH	0	0	0	0	0	0	0	0	0
40	Bulk Transmission	D10S	0	0	0	0	0	0	0	0	0
41	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
42	<u>Direct Assign</u>	<u>DADist</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
43	Total Substations		0	0	0	0	0	0	0	0	0
44	Overhead Lines	POL	0	0	0	0	0	0	0	0	0
45	Underground	PUL	0	0	0	0	0	0	0	0	0
46	Line Transformers	P68	0	0	0	0	0	0	0	0	0
47	Services	P69	0	0	0	0	0	0	0	0	0
48	Meters	C12WM	0	0	0	0	0	0	0	0	0
49	<u>Street Lighting</u>	<u>DASL</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
50	Total		0	0	0	0	0	0	0	0	0
51	General Plant	PTD	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	(0)
52	Electric Common	PTD	0	0	0	0	0	0	0	0	0
53	Tot ITC For Curr Inc		(70)	(27)	(43)	(3)	(40)	(31)	(8)	0	(0)
54	Gross Inv Tax Credit		0								
55	Net Inv Tax Credit		(70)	(27)	(43)	(3)	(40)	(31)	(8)	0	(0)
56	TBT Misc Net Exp	NEPIS	0	0	0	0	0	0	0	0	0
57	Total Operating Exp		221,087	92,926	126,532	11,432	115,100	91,451	23,649	0	1,630
58A	Pres Op Inc Before Inc Tax		19,069	5,729	12,799	635	12,164	9,173	2,991	0	541
58B	Prop Op Inc Before Inc Tax		34,668	13,479	20,649	1,600	19,049	15,019	4,030	0	540
58C	Eql Op Inc Before Inc Tax		34,669	16,097	28,361	1,833	16,528	13,286	3,242	0	211

Tax Deprec; Inc Tax & Return		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
Production	Alloc	SD	Res	C&I Tot	Sm Non-D	Demand	C&I Sec	C&I Pri	C&I Tr Tr	C&I Tran	St Ltg
1	Peaking Plant	D10S	9,578	3,936	5,642	499	5,143	4,153	990	0	0
2	Nuclear Fuel	E8760	7,857	2,826	4,987	367	4,620	3,586	1,034	0	45
3	<u>Base Load</u>	<u>E8760</u>	<u>29,068</u>	<u>10,453</u>	<u>18,447</u>	<u>1,356</u>	<u>17,091</u>	<u>13,265</u>	<u>3,826</u>	<u>0</u>	<u>167</u>
4	Total		46,503	17,215	29,075	2,222	26,853	21,004	5,849	0	212
Transmission											
5	Gen Step Up Base	E8760	85	30	54	4	50	39	11	0	0
6	<u>Gen Step Up Peak</u>	<u>D10S</u>	<u>25</u>	<u>10</u>	<u>15</u>	<u>1</u>	<u>13</u>	<u>11</u>	<u>3</u>	<u>0</u>	<u>0</u>
7	Total Gen Step Up		109	41	68	5	63	49	14	0	0
8	Bulk Transmission	D10S	9,011	3,703	5,307	469	4,838	3,907	931	0	0
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
10	<u>Direct Assign</u>	<u>DATran</u>	<u>(1,024)</u>	<u>0</u>	<u>(1,024)</u>	<u>0</u>	<u>(1,024)</u>	<u>0</u>	<u>(1,024)</u>	<u>0</u>	<u>0</u>
11	Total		8,096	3,744	4,351	475	3,877	3,956	(80)	0	0
Distribution											
12	Generat Step Up	STRATH	0	0	0	0	0	0	0	0	0
13	Bulk Transmission	D10S	3	1	2	0	1	1	0	0	0
14	Distrib Function	D60Sub	1,693	716	961	81	880	700	180	0	16
15	<u>Direct Assign</u>	<u>DADist</u>	<u>50</u>	<u>0</u>	<u>50</u>	<u>0</u>	<u>50</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
16	Total Substations		1,746	717	1,013	82	931	701	230	0	16
17	Overhead Lines	POL	8,378	5,705	2,322	498	1,824	1,594	230	0	351
18	Underground	PUL	5,414	4,282	1,103	376	728	698	30	0	28
19	Line Transformers	P68	270	186	83	18	64	63	2	0	2
20	Services	P69	669	606	63	27	35	35	0	0	0
21	Meters	C12WM	207	135	72	26	46	42	4	0	1
22	<u>Street Lighting</u>	<u>DASL</u>	<u>191</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>191</u>
23	Total		16,875	11,630	4,655	1,026	3,629	3,133	496	0	589
24	General Plant	PTD	5,705	2,591	3,065	295	2,770	2,228	542	0	49
25	Electric Common	PTD	0	0	0	0	0	0	0	0	0
26	Net Operating Loss (NOL) Carry F	NEPIS	(3,380)	(1,586)	(1,769)	(179)	(1,590)	(1,296)	(295)	0	(25)
27	Non - Plant Related	LABOR	0	0	0	0	0	0	0	0	0
28	Total Tax Deprec		73,799	33,595	39,378	3,839	35,538	29,025	6,513	0	826
29	Interest Expense		10,051	4,693	5,282	533	4,749	3,881	868	0	76
30	Net Prefer Stock Deduct	RTBASE	3,406	1,590	1,790	181	1,609	1,315	294	0	26
31	<u>Other Tax Timing Differ</u>	<u>RTBASE</u>	<u>52</u>	<u>24</u>	<u>27</u>	<u>3</u>	<u>24</u>	<u>20</u>	<u>4</u>	<u>0</u>	<u>0</u>
32	Total Tax Deductions		87,307	39,903	46,476	4,556	41,920	34,241	7,679	0	928
Inc Tax Additions											
33	Book Depreciation		27,873	12,641	14,935	1,439	13,496	10,809	2,687	0	298
34	TBT Misc Net Exp	NEPIS	0	0	0	0	0	0	0	0	0
35	Deferred Inc Tax & ITC		15,198	7,201	7,787	806	6,981	5,682	1,299	0	210
36	Nuclear Fuel Book Burn	E8760	6,623	2,382	4,203	309	3,894	3,023	872	0	38
37	Nuclear Fuel Disposal	E8760	0	0	0	0	0	0	0	0	0
38	Book Depr Cleared To Oper	PTD	0	0	0	0	0	0	0	0	0
39	Tax Capitalized Leases	PTD	4,283	1,945	2,301	222	2,079	1,672	407	0	37
40	Meals & Entertainment	LABOR	0	0	0	0	0	0	0	0	0
41	Connect Fees, Cus Adv	C11	0	0	0	0	0	0	0	0	0
42	<u>Avoided Tax Interest</u>	<u>RTBASE</u>	<u>669</u>	<u>313</u>	<u>352</u>	<u>36</u>	<u>316</u>	<u>258</u>	<u>58</u>	<u>0</u>	<u>5</u>
43	Total Tax Additions		54,646	24,481	29,578	2,811	26,766	21,444	5,322	0	588
44	Total Inc Tax Adjustments		(32,661)	(15,422)	(16,899)	(1,745)	(15,154)	(12,797)	(2,357)	0	(341)
45A	Pres Taxable Net Income		(13,592)	(9,692)	(4,100)	(1,109)	(2,990)	(3,624)	634	0	200
45B	Prop Taxable Net Income		2,007	(1,942)	3,750	(145)	3,895	2,222	1,673	0	200
45C	Equal Taxable Net Income		2,008	675	1,462	88	1,374	489	885	0	(129)
46A	Pres Fed & State Inc Tax		(4,757)	(3,392)	(1,435)	(388)	(1,047)	(1,268)	222	0	70
46B	Prop Fed & State Inc Tax		703	(680)	1,312	(51)	1,363	778	586	0	70
46C	Equal Fed & State Inc Tax		703	236	512	31	481	171	310	0	(45)
47A	Pres Preliminary Return	(total); BASE	23,826	9,121	14,234	1,024	13,210	10,441	2,769	0	471
47B	Prop Preliminary Return	(total); BASE	33,966	14,159	19,336	1,651	17,686	14,241	3,445	0	470
47C	Eq Preliminary Return	RTBASE	33,966	15,860	17,849	1,802	16,047	13,115	2,932	0	257
48	Total AFUDC		0	0	0	0	0	0	0	0	0
49A	Present Total Return		23,826	9,121	14,234	1,024	13,210	10,441	2,769	0	471
49B	Proposed Total Return		33,966	14,159	19,336	1,651	17,686	14,241	3,445	0	470
49C	Equal Total Return		33,966	15,860	17,849	1,802	16,047	13,115	2,932	0	257
50A	Pres % Return on Rate Base		5.50%	4.51%	6.25%	4.45%	6.45%	6.24%	7.40%	0.00%	14.38%
50B	Prop % Return on Rate Base		7.84%	7.00%	8.49%	7.18%	8.64%	8.51%	9.21%	0.00%	14.38%
50C	Eq % Return on Rate Base		7.84%	7.84%	7.84%	7.84%	7.84%	7.84%	7.84%	0.00%	7.84%

Common Return		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
		<u>SD</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>C&I Sec</u>	<u>C&I Pri</u>	<u>C&I Tr Tr</u>	<u>C&I Tran</u>	<u>St Ltg</u>
1A	Present Common Return	13,775	4,428	8,952	491	8,462	6,560	1,901	0	0	395
1B	Proposed Common Return	23,915	9,466	14,054	1,117	12,937	10,360	2,577	0	0	394
1C	Equal Common Return	23,915	11,167	12,567	1,269	11,299	9,234	2,064	0	0	181
2A	Pres % Ret on Common Rt Base	5.90%	4.06%	7.30%	3.96%	7.68%	7.28%	9.44%	0.00%	0.00%	22.40%
2B	Prop % Ret on Common Rt Base	10.25%	8.69%	11.46%	9.03%	11.73%	11.50%	12.79%	0.00%	0.00%	22.39%
2C	EqI % Ret on Common Rt Base	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	0.00%	0.00%	10.25%
Allow For Funds Used During Constr											
Production		Alloc									
3	Peaking Plant	D10S	0	0	0	0	0	0	0	0	0
4	Nuclear Fuel	E8760	0	0	0	0	0	0	0	0	0
5	Base Load	E8760	0	0	0	0	0	0	0	0	0
6	Total		0	0	0	0	0	0	0	0	0
Transmission											
7	Gen Step Up Base	E8760	0	0	0	0	0	0	0	0	0
8	Gen Step Up Peak	D10S	0	0	0	0	0	0	0	0	0
9	Total Gen Step Up		0	0	0	0	0	0	0	0	0
10	Bulk Transmission	D10S	0	0	0	0	0	0	0	0	0
11	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
12	Direct Assign	DATran	0	0	0	0	0	0	0	0	0
13	Total		0	0	0	0	0	0	0	0	0
Distribution											
14	Generat Step Up	STRATH	0	0	0	0	0	0	0	0	0
15	Bulk Transmission	D10S	0	0	0	0	0	0	0	0	0
16	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
17	Direct Assign	DADist	0	0	0	0	0	0	0	0	0
18	Total Substations		0	0	0	0	0	0	0	0	0
19	Overhead Lines	POL	0	0	0	0	0	0	0	0	0
20	Underground	PUL	0	0	0	0	0	0	0	0	0
21	Line Transformers	P68	0	0	0	0	0	0	0	0	0
22	Services	P69	0	0	0	0	0	0	0	0	0
23	Meters	C12WM	0	0	0	0	0	0	0	0	0
24	Street Lighting	DASL	0	0	0	0	0	0	0	0	0
25	Total		0	0	0	0	0	0	0	0	0
26	General Plant	PTD	0	0	0	0	0	0	0	0	0
27	Electric Common	PTD	0	0	0	0	0	0	0	0	0
28	Total AFUDC		0	0	0	0	0	0	0	0	0
Labor Allocator											
Production											
29	Other Prod - Cap	D10S	6,143	2,525	3,618	320	3,298	2,663	635	0	0
30	Other Prod - Ene	E8760	12,379	4,452	7,856	578	7,279	5,649	1,629	0	71
31	Total		18,522	6,976	11,475	898	10,577	8,313	2,264	0	71
Transmission											
32	Stepup Subtrans	P5161A	34	13	21	2	20	15	4	0	0
33	Bulk Power Subs	D10S	994	408	585	52	534	431	103	0	0
34	Total		1,028	421	606	53	553	446	107	0	0
Distribution											
35	Superv & Eng	ZDTS	413	266	128	26	102	87	14	0	19
36	Load Dispatch	D10S	210	86	123	11	112	91	22	0	0
37	Substation	P61	324	136	185	15	169	133	37	0	3
38	Overhead Lines	POL	844	574	234	50	184	161	23	0	35
39	Underground Lines	PUL	902	713	184	63	121	116	5	0	5
40	Line Transformer	P68	44	30	13	3	10	10	0	0	0
41	Meter	C12WM	175	114	60	22	39	35	3	0	1
42	Cust Installation	ZDTS	146	94	45	9	36	31	5	0	7
43	Street Lighting	DASL	76	0	0	0	0	0	0	0	76
44	Miscellaneous	OXDTS	283	185	84	17	66	57	9	0	14
45	Total		3,415	2,198	1,056	216	840	721	119	0	161
46	Cust Accounting	C11WA	948	757	184	113	71	70	1	0	7
47	Sales Expense	C11P10	1	1	0	0	0	0	0	0	0
48	Admin & General	LABOR	9,630	4,175	5,359	516	4,843	3,841	1,002	0	96
49	Service & Inform	C11P10	81	50	30	5	25	20	5	0	1
50	Labor		33,626	14,578	18,711	1,802	16,909	13,411	3,498	0	337

		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10	
INTERNAL ALLOCATORS	Intern:	SD	Res	C&I Tot	Sm Non-D	Demand	C&I Sec	C&I Pri	C&I Tr Tr	C&I Tran	St Ltg	
1	50% Cus, 50% Prod Plt	C11P10	100.000%	61.620%	37.348%	6.688%	30.660%	24.416%	6.244%	0.000%	0.000%	1.032%
2	Peaking Plant Capacity	D10C	100.000%	41.099%	58.901%	5.210%	53.691%	43.358%	10.334%	0.000%	0.000%	0.000%
3	56% Dmd; 44% Energy: Sales & E	D56E44	100.000%	38.827%	60.918%	4.970%	55.949%	44.365%	11.584%	0.000%	0.000%	0.254%
4	99% Dmd; 1% Energy: CIP	D99E01	100.000%	41.036%	58.957%	5.203%	53.753%	43.385%	10.368%	0.000%	0.000%	0.007%
5	Labor w/o (or w/) A&G	LABOR	100.000%	43.353%	55.646%	5.360%	50.285%	39.883%	10.402%	0.000%	0.000%	1.001%
6	Net Plant In Service	NEPIS	100.000%	46.914%	52.345%	5.297%	47.048%	38.334%	8.714%	0.000%	0.000%	0.740%
7	Dis O&M w/o Sup & Misc	OXDTS	100.000%	65.343%	29.597%	6.135%	23.462%	20.220%	3.242%	0.000%	0.000%	5.060%
8	O&M w/o Reg Ex & OXTS-Alloc'd	OXTS	100.000%	40.870%	58.505%	5.159%	53.345%	42.202%	11.143%	0.000%	0.000%	0.626%
9	Production Plant	P10	100.000%	37.298%	62.276%	4.808%	57.469%	45.043%	12.425%	0.000%	0.000%	0.426%
10	Production Plant Wo Nuclear	P10WoN	100.000%	37.665%	61.950%	4.847%	57.104%	44.880%	12.223%	0.000%	0.000%	0.384%
11	Total P51 & P61A	P5161A	100.000%	37.391%	62.194%	4.818%	57.376%	45.002%	12.374%	0.000%	0.000%	0.415%
13	Distr Substn Plant	P61	100.000%	41.908%	57.147%	4.777%	52.370%	41.054%	11.316%	0.000%	0.000%	0.945%
14	Line Transformer Plant	P68	100.000%	68.862%	30.564%	6.767%	23.797%	23.197%	0.601%	0.000%	0.000%	0.574%
15	Services Plant	P69	100.000%	90.603%	9.397%	4.109%	5.288%	5.288%	0.000%	0.000%	0.000%	0.000%
16	Dist Plt Overhead Lines	POL	100.000%	68.092%	27.716%	5.939%	21.777%	19.031%	2.746%	0.000%	0.000%	4.192%
17	Real Est & Property Tax	PTO	100.000%	43.416%	55.969%	5.150%	50.819%	41.139%	9.680%	0.000%	0.000%	0.615%
18	Produc, Trans & Distrib	PTD	100.000%	45.416%	53.724%	5.178%	48.546%	39.047%	9.498%	0.000%	0.000%	0.860%
19	Dist Plt Underground Lines	PUL	100.000%	79.096%	20.382%	6.940%	13.443%	12.887%	0.556%	0.000%	0.000%	0.521%
20	Rate Base (Non-Column)	RTBASE	100.000%	46.695%	52.550%	5.305%	47.245%	38.612%	8.633%	0.000%	0.000%	0.755%
21	Stratified Hydro Baseload	STRATH	100.000%	36.688%	62.818%	4.743%	58.075%	45.314%	12.761%	0.000%	0.000%	0.494%
22	20%D10S; 80%D60Sub	T20D80	100.000%	42.036%	57.198%	4.893%	52.305%	41.744%	10.562%	0.000%	0.000%	0.766%
23	Transmission & Distrib	TD	100.000%	59.220%	39.180%	5.807%	33.374%	28.853%	4.521%	0.000%	0.000%	1.600%
24	Labor Dis w/o Sup & Eng	ZDTS	100.000%	64.359%	30.931%	6.339%	24.593%	21.120%	3.473%	0.000%	0.000%	4.710%
			0	0	0	0	0	0	0	0	0	0
25	1/(1-T) Rev Reqt (= 1.5385)		36,656	14,033	21,899	1,575	20,324	16,063	4,260	0	0	724
26	T/(1-T) Rev Reqt (= 0.5385)		(17,587)	(8,304)	(9,099)	(940)	(8,160)	(6,891)	(1,269)	0	0	(183)
27	Tot Op Exp W/o Regul Exp		220,586	92,716	126,245	11,406	114,839	91,244	23,595	0	0	1,625
28	- Other Retail Rev W/o Gr Earn, Etc		0	0	0	0	0	0	0	0	0	0
29	- Other Op Rev W/o Late Pay, Etc.		44,306	16,645	27,448	2,133	25,315	19,815	5,500	0	0	213
30	Modified Present Revenue		195,349	81,800	111,596	9,909	101,687	80,602	21,086	0	0	1,953
31	Rev w/o Reg, etc: Col %	R02-COL	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	0.000%	0.000%	100.000%
32	Rate Base: Col %'s	BASE-COL	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	0.000%	0.000%	100.000%

		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10	
INTERNAL DATA		SD	Res	C&I Tot	Sm Non-D	Demand	C&I Sec	C&I Pri	C&I Tr Tr	C&I Tran	St Ltg	
33	Labor w/o A&G	LABOR(S)	23,996	10,403	13,352	1,286	12,066	9,570	2,496	0	0	240
34	Dis O&M w/o Sup, Cust Install & M	OXDTS	5,948	3,887	1,760	365	1,396	1,203	193	0	0	301
35	O&M w/o Reg Ex & OXTS-Alloc'd	OXTS	161,989	66,205	94,771	8,357	86,414	68,363	18,051	0	0	1,014
36	Total P51 & P61A	P5161A	4,553	1,702	2,831	219	2,612	2,049	563	0	0	19
37	Produc, Trans & Distrib	PTD	920,656	418,125	494,609	47,668	446,941	359,493	87,447	0	0	7,922
38	Transmission & Distrib	TD	340,935	201,900	133,580	19,797	113,783	98,368	15,415	0	0	5,455
39	Labor Dis w/o Sup & Eng, Cust In	ZDTS	2,856	1,838	883	181	702	603	99	0	0	135

EXTERNAL ALLOCATORS	Extern:	1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	C&I Tran	C&I Tran	St Ltg
		SD	Res	C&I Tot	Sm Non-D	Demand	C&I Sec	C&I Pri				
1 Customers - Ave Monthly	C11	100.00%	85.94%	12.42%	8.57%	3.85%	3.79%	0.06%	0.00%	0.00%	1.64%	
2 Mo Cus Wtd By Cus Acct	C11WA	100.00%	79.79%	19.44%	11.93%	7.51%	7.37%	0.15%	0.00%	0.00%	0.77%	
3 Mo Cus Wtd By Mtr Invest	C12WWM	100.00%	65.11%	34.57%	12.40%	22.17%	20.28%	1.89%	0.00%	0.00%	0.31%	
4 Sec & Pri Customers	C61PS	100.00%	86.94%	12.58%	8.67%	3.91%	3.84%	0.06%	0.00%	0.00%	0.48%	
5 Sec & Pri Customers, 1-Phase	C61PS1Ph	100.00%	94.11%	5.54%	4.82%	0.72%	0.70%	0.01%	0.00%	0.00%	0.36%	
6 C62Sec, w/o Ltg & C/I Undergrou	C62NL	100.00%	93.16%	6.84%	4.74%	2.10%	2.10%	0.00%	0.00%	0.00%	0.00%	
7 Secondary Customers	C62Sec	100.00%	87.00%	12.52%	8.68%	3.85%	3.85%	0.00%	0.00%	0.00%	0.48%	
8 Summer Peak Resp KW	D10S	100.00%	41.10%	58.90%	5.21%	53.69%	43.36%	10.33%	0.00%	0.00%	0.00%	
9 Transmission Demand %	D10T	100.00%	40.52%	59.11%	5.21%	53.90%	42.71%	11.19%	0.00%	0.00%	0.37%	
10 Winter Peak Resp KW	D10W	100.00%	39.70%	59.39%	5.20%	54.19%	41.80%	12.39%	0.00%	0.00%	0.90%	
11 Sec, Pri & TT, Class Coin kW @ S	D60Sub	100.00%	42.27%	56.77%	4.81%	51.96%	41.34%	10.62%	0.00%	0.00%	0.96%	
12 Sec & Pri, Cl Coin kW (no Min Sys	D61PS	100.00%	40.27%	58.95%	4.50%	54.45%	43.25%	11.21%	0.00%	0.00%	0.78%	
13 Sec & Pri Customers, 1-Phase	D61PS1Ph	100.00%	81.03%	17.94%	4.66%	13.29%	12.78%	0.51%	0.00%	0.00%	1.03%	
14 D62Sec, w/o Ltg & C/I Undergrou	D62NLL	100.00%	83.80%	16.20%	2.44%	13.76%	13.76%	0.00%	0.00%	0.00%	0.00%	
15 Sec, Class Coin kW (w/o Min Sys	D62SecL	100.00%	54.75%	44.60%	5.20%	39.40%	39.40%	0.00%	0.00%	0.00%	0.64%	
16 Direct Assign Generation	DADist	100.00%	0.00%	100.00%	0.00%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	
17 Direct Assign Street Lighting	DASL	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	
18 Direct Assign Transmission	DATran	100.00%	0.00%	100.00%	0.00%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	
19 On + Off Sales MWH	E8760	100.00%	35.96%	63.46%	4.67%	58.80%	45.64%	13.16%	0.00%	0.00%	0.58%	
21 Present Rev	R01	100.00%	41.87%	57.13%	5.07%	52.05%	41.26%	10.79%	0.00%	0.00%	1.00%	
		1	6	7	11	13	28	31	32	33	34	38

Allocator Inputs Below

SMALL/LARGE @ 1,000 KW		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
		SD	Res	C&I Tot	Sm Non-D	Demand	C&I Sec	C&I Pri	C&I Tr Tr	C&I Tran	St Ltg
22 Customers - B Basis	C10	86,186	74,934	10,840	7,473	3,367	3,313	55	0	0	412
23 Cust - Ave Mo (C10+Ld Mgmt+Arc	C11	87,423	75,133	10,857	7,490	3,367	3,313	55	0	0	1,433
24 Mo Cus Wtd By Cus Acct	C11WA	94,038	75,033	18,284	11,218	7,067	6,930	137	0	0	720
25 Cust Acctg Wtg Factor	C11WAF	43.10	3	34.00	2	32.00	N/A	N/A	6	6.00	3.10
26 Cust-Ave Mo (C11 w/ Dir Assign S	C12	86,315	75,133	10,857	7,490	3,367	3,313	55	0	0	325
27 Mo Cus Wtd By Mtr Invest	C12WWM	9,835,617	6,404,366	3,400,572	1,219,913	2,180,658	1,994,360	186,298	0	0	30,679
28 Meter Invest / Cust	C12WWMF	24,724	585	24,044	559	23,485	N/A	N/A	0	0	94
29 Sec & Pri Customers	C61PS	86,186	74,934	10,840	7,473	3,367	3,313	55	0	0	412
30 1-Phase Percents	C61-1Ph%	N/A	79.75%	N/A	40.95%	N/A	13.47%	15.84%	0.00%	0.00%	54.79%
31 Sec & Pri Customers, 1-Phase	C61PS1Ph	63,498	59,757	3,515	3,060	455	446	9	0	0	226
32 C62Sec, w/o Ltg & C/I Undergrou	C62NL	80,434	74,934	5,500	3,811	1,689	1,689	0	0	0	0
33 Secondary Customers	C62Sec	86,131	74,934	10,785	7,473	3,313	3,313	0	0	0	412
34 Summer Peak Resp KW w/o Ld M	D10S	481	198	284	25	258	209	50	0	0	0
35 Dmd (D10S x Gross Fact + D10W	D10T	10,000	4,052	5,911	521	5,390	4,271	1,119	0	0	37
36 Winter Peak Resp KW w/o Ld Mgr	D10W	297	118	176	15	161	124	37	0	0	3
37 Sec, Pri & TT, Class Coin kW @ S	D60Sub	551,216	232,937	313,140	25,849	287,291	228,624	58,667	0	0	5,139
38 Sec, Pri & TT, Class Coin kW @ S	D60Sub	536,430	226,748	304,542	25,821	278,721	221,760	56,960	0	0	5,139
39 Sec & Pri, Class Coin kW (w/o Mir	D61PS	522,079	210,112	308,021	22,875	285,145	226,511	58,634	0	0	3,946
40 Sec & Pri, Class Coin kW (w/o Mir	D61PS	507,936	204,556	299,434	22,853	276,581	219,663	56,917	0	0	3,946
41 1-Phase Percents	C61-1Ph%	N/A	79.61%	N/A	40.94%	N/A	11.69%	1.79%	0.00%	0.00%	52.54%
42 Sec & Pri Customers, 1-Phase	D61PS1Ph	206,249	167,273	36,902	9,365	27,537	26,490	1,047	0	0	2,073
43 Sec & Pri Customers, 1-Phase	D61PS1Ph	200,985	162,850	36,062	9,356	26,706	25,690	1,016	0	0	2,073
44 D62Sec, w/o Ltg & C/I Undergrou	D62NLL	735,771	616,468	119,302	17,948	101,354	101,354	0	0	0	0
45 D62Sec, w/o Ltg & C/I Undergrou	D62NLL	736,411	617,101	119,310	17,950	101,360	101,360	0	0	0	0
46 Sec, Class Coin kW (w/o Min Sys	D62SecL	10,000	5,473	4,464	514	3,950	3,950	0	0	0	63
47 Sec, Class Coin kW (w/o Min Sys	D62SecL	10,000	5,475	4,460	520	3,940	3,940	0	0	0	64
48 Annual Billing kW	D99	3,211	0	3,211	0	3,211	2,629	582	0	0	0
49 Summer Billing kW	D99S	1,202	0	1,202	0	1,202	975	227	0	0	0
50 Winter Billing kW	D99W	2,009	0	2,009	0	2,009	1,654	355	0	0	0
51 Non-Coinc Pk Second	DN-Sec	961,279	616,468	340,864	51,280	289,584	289,584	0	0	0	3,946
52 Energy Sales kWh	E99	2,015,557	711,302	1,289,142	91,616	1,197,526	916,423	281,103	0	0	15,113