

	2013 Actual	Adjustments*	Known & Meas	TOTAL
<b>2013 Test Year with 24 months Known and Measurable</b>				
Plant Related	\$10.8	\$0.7	\$7.6	\$19.1
Monticello EPU	1.9	-	1.0	2.8
Prairie Island Steam Generator	0.6	-	1.2	1.8
Other Nuclear Plant	2.6	-	1.3	3.9
Border Wind	-	-	0.6	0.6
Pleasant Valley Wind	-	-	0.8	0.8
Other Production	(0.0)	0.2	0.4	0.6
Transmission Capital	0.8	-	-	0.8
Distribution Capital	1.1	-	-	1.1
Common and General (mostly IT)	1.6	-	-	1.6
Property Taxes	1.3	-	2.2	3.5
Cap Structure	1.6	(0.0)	0.1	1.7
Other Rate Base	(0.7)	0.6	-	(0.1)
O&M	6.3	(1.1)	0.8	6.0
Nuclear O&M	1.8	-	-	1.8
Nuclear Outage Amortization	0.7	-	-	0.7
Non-Nuclear Production	0.0	-	-	0.0
Transmission	0.3	-	-	0.3
Distribution	1.3	(0.3)	-	1.0
Pension and Insurance	0.7	-	-	0.7
IT	0.5	-	-	0.5
A&G and Other O&M	0.9	(0.8)	0.8	0.9
Margins and Net Other	(5.0)	4.5	-	(0.5)
Deficiency, before amounts already in Riders	\$12.1	\$4.1	\$8.4	\$24.6
Already collected through TCR	(0.6)			(0.6)
Already collected through Infrastructure	(4.3)		(4.2)	(8.5)
Deficiency, net of currently collected revenues	<u>\$7.3</u>	<u>\$4.1</u>	<u>\$4.2</u>	<u>\$15.6</u>

\* For purposes of illustrating the business drivers, the rider roll-in adjustments are shown in the 2013 Actual column, not the Adjustments column.