

Northern States Power Company  
South Dakota  
Revenue Requirement Model Description

**Section O**

**20:10:13:98. Statement O -- Comparison of cost of service.** Statement O shall be provided with the initial application under this chapter for a rate increase greater than \$85,000, when a material change in rate structure is proposed, or when the commission so orders. Statement O shall compare the allocated cost of service provided pursuant to § 20:10:13:43 with the revenues under the proposed rates. If the amount of revenue under the proposed new rates differs significantly from allocated cost of service, including allowances for claimed return and income taxes, the filing public utility shall show the amounts available for return and taxes on income and shall show return expressed as a percentage of rate base allocated to the service concerned. If the filing public utility considers certain facilities as being devoted entirely to the service involved, it shall show, in addition to the overall cost of service, the cost of service related to such special facilities. The schedule described in § 20:10:13:100 shall be submitted as a part of statement O.

**Source:** 2 SDR 90, effective July 7, 1976; 12 SDR 151, 12 SDR 155, effective July 1, 1986.

**General Authority:** SDCL [49-34A-4](#).

**Law Implemented:** SDCL [49-34A-10](#), [49-34A-12](#), [49-34A-41](#).

<b>Rate Base</b>		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<u>Plant In Service</u>	<u>Alloc</u>	<u>SD</u>	<u>Res</u>	<u>C&amp;I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>C&amp;I Sec</u>	<u>C&amp;I Pri</u>	<u>C&amp;I Tr Tr</u>	<u>C&amp;I Tran</u>	<u>St Ltg</u>
1	Production	579,721	216,225	361,029	27,871	333,158	261,125	72,033	0	0	2,467
2	Transmission	128,379	54,496	73,865	6,912	66,954	57,730	9,224	0	0	18
3	Distribution	212,556	147,404	59,715	12,885	46,829	40,638	6,191	0	0	5,437
4	General	57,334	26,039	30,802	2,969	27,833	22,387	5,446	0	0	493
5	Common	0	0	0	0	0	0	0	0	0	0
6	TBT Invest	0	0	0	0	0	0	0	0	0	0
7	Total Plant In Service	977,990	444,164	525,411	50,637	474,774	381,881	92,893	0	0	8,415
8	Production	302,345	112,112	188,873	14,466	174,406	136,477	37,929	0	0	1,360
9	Transmission	40,253	16,497	23,747	2,093	21,655	17,514	4,141	0	0	8
10	Distribution	81,269	55,956	22,398	4,755	17,643	15,299	2,344	0	0	2,915
11	General	24,254	11,015	13,030	1,256	11,774	9,470	2,304	0	0	209
12	Common	0	0	0	0	0	0	0	0	0	0
13	Total Depreciation Reserve	448,120	195,581	248,048	22,570	225,478	178,760	46,718	0	0	4,492
14	<b>Net Plant In Service</b>	529,869	248,583	277,363	28,067	249,296	203,120	46,175	0	0	3,923
15	Deducts: Accum Defer Inc Tax	115,496	54,180	60,534	6,030	54,504	43,671	10,833	0	0	781
16	Constr Work In Progress	0	0	0	0	0	0	0	0	0	0
17	Fuel Inventory	5,069	1,823	3,217	237	2,980	2,313	667	0	0	29
18	Materials & Supplies	8,432	3,399	4,984	417	4,567	3,611	956	0	0	49
19	Prepayments	9,948	4,667	5,207	527	4,680	3,813	867	0	0	74
20	Non-Plant & Work Cash	(4,580)	(1,989)	(2,568)	(233)	(2,335)	(1,903)	(433)	0	0	(23)
21	Total Additions	18,868	7,899	10,840	948	9,892	7,835	2,057	0	0	130
22	<b>Rate Base</b>	433,242	202,302	227,668	22,985	204,684	167,284	37,400	0	0	3,272

<b>Income Statement</b>											
23A	<b>Tot Oper Rev - Pres</b>	240,156	98,655	139,331	12,067	127,264	100,624	26,640	0	0	2,170
23B	<b>Tot Oper Rev - Prop</b>	255,756	106,405	147,180	13,032	134,149	106,470	27,679	0	0	2,170
23C	<b>Tot Oper Rev - Equal</b>	255,756	109,023	144,893	13,265	131,628	104,737	26,891	0	0	1,841
24	Oper & Maint	165,229	67,534	96,659	8,524	88,135	69,725	18,410	0	0	1,036
25	Book Depr + IRS Int	27,873	12,641	14,935	1,439	13,496	10,809	2,687	0	0	298
26	Payroll, RI Est & Prop Tax	12,788	5,551	7,151	663	6,488	5,235	1,253	0	0	87
27	Deferred Inc Tax & Net ITC	15,198	7,201	7,787	806	6,981	5,682	1,299	0	0	210
28A	Present Income Tax	(4,757)	(3,392)	(1,435)	(388)	(1,047)	(1,268)	222	0	0	70
28B	Proposed Income Tax	703	(680)	1,312	(51)	1,363	778	586	0	0	70
28C	Equal Income Tax	703	236	512	31	481	171	310	0	0	(45)
29	Allow Funds Dur Const	0	0	0	0	0	0	0	0	0	0
30A	<b>Present Return</b>	23,826	9,121	14,234	1,024	13,210	10,441	2,769	0	0	471
30B	<b>Proposed Return</b>	33,966	14,159	19,336	1,651	17,686	14,241	3,445	0	0	470
30C	<b>Equal Return</b>	33,966	15,860	17,849	1,802	16,047	13,115	2,932	0	0	257
31A	<b>Pres Ret on Rt Base</b>	5.50%	4.51%	6.25%	4.45%	6.45%	6.24%	7.40%	0.00%	0.00%	14.38%
31B	<b>Prop Ret on Rt Base</b>	<b>7.84%</b>	7.00%	8.49%	7.18%	8.64%	8.51%	9.21%	0.00%	0.00%	14.38%
32A	<b>Pres Ret on Common</b>	5.90%	4.06%	7.30%	3.96%	7.68%	7.28%	9.44%	0.00%	0.00%	22.40%
32B	<b>Prop Ret on Common</b>	<b>10.25%</b>	8.69%	11.46%	9.03%	11.73%	11.50%	12.79%	0.00%	0.00%	22.39%

<b>PROP vs Equal Rev Reqts</b>											
33	<b>Total Retail Rev Reqt</b>										
	<b>Proposed Ret On Rt Base</b>	<b>7.84%</b>	<b>7.00%</b>	<b>8.49%</b>	<b>7.18%</b>	<b>8.64%</b>	<b>8.51%</b>	<b>9.21%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>14.38%</b>
34	<b>UnAdj Equalized Rev Reqt</b>	<b>211,450</b>	<b>92,378</b>	<b>117,444</b>	<b>11,131</b>	<b>106,313</b>	<b>84,922</b>	<b>21,391</b>	<b>0</b>	<b>0</b>	<b>1,628</b>
35	- Prop Interrupt Rate Discounts	(2,997)	(1,457)	(1,539)	(25)	(1,514)	(1,082)	(432)	0	0	0
36	<b>Prop Interrupt Capacity Costs D10S</b>	<b>2,997</b>	<b>1,232</b>	<b>1,765</b>	<b>156</b>	<b>1,609</b>	<b>1,299</b>	<b>310</b>	<b>0</b>	<b>0</b>	<b>0</b>
37	<b>Adj Equal Rev (Rows 34 + 35 + 36)</b>	<b>211,450</b>	<b>92,152</b>	<b>117,670</b>	<b>11,262</b>	<b>106,408</b>	<b>85,139</b>	<b>21,269</b>	<b>0</b>	<b>0</b>	<b>1,628</b>
38	<b>UnAdj Proposed Revenue</b>	<b>211,450</b>	<b>89,760</b>	<b>119,732</b>	<b>10,898</b>	<b>108,834</b>	<b>86,654</b>	<b>22,179</b>	<b>0</b>	<b>0</b>	<b>1,957</b>
39	<b>Adj Rev Defic vs Prop Rev (Rows 37 - 38)</b>	<b>1</b>	<b>2,392</b>	<b>(2,062)</b>	<b>364</b>	<b>(2,426)</b>	<b>(1,515)</b>	<b>(911)</b>	<b>0</b>	<b>0</b>	<b>(329)</b>
40	<b>Adj Deficiency / Adj Prop (Rows 39 / 38)</b>	<b>0.00%</b>	<b>2.66%</b>	<b>-1.72%</b>	<b>3.34%</b>	<b>-2.23%</b>	<b>-1.75%</b>	<b>-4.11%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>-16.81%</b>
41	Prop Rev - Pres Rev (Row 38 - Pg 2, Row 2)	15,599	7,750	7,850	964	6,885	5,846	1,039	0	0	(0)
42	Difference / Present	7.96%	9.45%	7.02%	9.71%	6.75%	7.23%	4.92%	0.00%	0.00%	-0.02%

**PRES vs Equal Rev Reqts**

	1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
	<u>SD</u>	<u>Res</u>	<u>C&amp;I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>C&amp;I Sec</u>	<u>C&amp;I Pri</u>	<u>C&amp;I Tr Tr</u>	<u>C&amp;I Tran</u>	<u>St Ltg</u>
1 <b>Total Retail Rev Reqt</b>										
1 UnAdj Equal Rev Reqt @ 7.84% Return on Invest	211,450	92,378	117,444	11,131	106,313	84,922	21,391	0	0	1,628
2 - Pres Interrupt Rate Discounts	(2,764)	(1,276)	(1,488)	(24)	(1,464)	(415)	(415)	0	0	0
3 <b>Pres Interrupt Capacity Costs</b> <u>D10S</u>	<u>2,764</u>	<u>1,136</u>	<u>1,628</u>	<u>144</u>	<u>1,484</u>	<u>1,198</u>	<u>286</u>	<u>0</u>	<u>0</u>	<u>0</u>
4 Adjusted Equal Revenue Reqt (Rows 1+2+3)	211,450	92,238	117,584	11,251	106,333	85,072	21,261	0	0	1,628
5 Present Retail Rev, w/ Full Riders	195,850	82,010	111,882	9,934	101,948	80,809	21,140	0	0	1,958
6 Net Revenue Deficiency (Rows 4-5)	15,600	10,228	5,701	1,317	4,384	4,263	121	0	0	(329)
7 Net Revenue Defic %, w/ Full Riders (Rows 6/5)	7.97%	12.5%	5.1%	13.3%	4.3%	5.3%	0.6%	0.0%	0.0%	-16.8%
8 <b>TCR &amp; Infrastructure Rider Adjustments</b>	<u>9,040</u>	<u>3,190</u>	<u>5,782</u>	<u>411</u>	<u>5,371</u>	<u>4,110</u>	<u>1,261</u>	<u>0</u>	<u>0</u>	<u>68</u>
9 Adj Pres Retail Rev, w/ Reduced Riders (5-8)	186,810	78,820	106,101	9,523	96,578	76,698	19,879	0	0	1,890
10 Base Rate Revenue Deficiency (Rows 4-9)	24,640	13,418	11,483	1,728	9,755	8,374	1,382	0	0	(262)
11 Base Rate Revenue Deficiency % (Rows 10/9)	13.19%	17.0%	10.8%	18.1%	10.1%	10.9%	7.0%	0.0%	0.0%	-13.8%
<b>Equal Revenue Components</b>										
<b>Customer Classification</b>										
12 Min Sys & Service Drop	16,156	13,337	1,878	1,200	678	654	25	0	0	941
13 <b>Energy Services</b>	<u>4,697</u>	<u>3,763</u>	<u>895</u>	<u>552</u>	<u>344</u>	<u>337</u>	<u>7</u>	<u>0</u>	<u>0</u>	<u>38</u>
14 Total Customer (Cusco)	20,853	17,100	2,774	1,752	1,022	991	31	0	0	979
15 Ave Monthly Customers	87,423	75,133	10,857	7,490	3,367	3,313	55	0	0	1,433
16 Svc Drop Reqt \$ / Mo / Cust	\$15.40	\$14.79	\$14.42	\$13.35	\$16.79	\$16.45	\$37.26	\$0.00	\$0.00	\$54.72
17 <b>Ener Svcs Reqt</b> \$ / Mo / Cust	<u>\$4.48</u>	<u>\$4.17</u>	<u>\$6.87</u>	<u>\$6.14</u>	<u>\$8.50</u>	<u>\$8.48</u>	<u>\$10.05</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$2.22</u>
18 Total Reqt \$ / Mo / Cust	\$19.88	\$18.97	\$21.29	\$19.49	\$25.29	\$24.93	\$47.31	\$0.00	\$0.00	\$56.94
<b>Energy Classification</b>										
19 On Peak Rev Reqt	33,154	10,915	22,166	1,729	20,437	16,056	4,380	0	0	73
20 Off Peak Rev Reqt	<u>32,891</u>	<u>12,835</u>	<u>19,748</u>	<u>1,353</u>	<u>18,396</u>	<u>14,084</u>	<u>4,312</u>	<u>0</u>	<u>0</u>	<u>307</u>
21 Total Ener Rev Reqt	66,045	23,751	41,914	3,082	38,833	30,140	8,692	0	0	380
22 Annual MWh Sales	2,015,557	711,302	1,289,142	91,616	1,197,526	916,423	281,103	0	0	15,113
23 On Pk Reqt Mills / kWh	16	15	17	19	17	18	16	0	0	5
24 Off Pk Reqt Mills / kWh	<u>16</u>	<u>18</u>	<u>15</u>	<u>15</u>	<u>15</u>	<u>15</u>	<u>15</u>	<u>0</u>	<u>0</u>	<u>20</u>
25 Total Reqt Mills / kWh	33	33	33	34	32	33	31	0	0	25
<b>Demand Classification</b>										
26 Energy-Related Prod	29,404	10,719	18,532	1,387	17,144	13,354	3,790	0	0	153
27 Capacity-Related Summer Peak Prod	43,285	17,788	25,496	2,255	23,241	18,768	4,473	0	0	0
28 Capacity-Related Winter Peak Prod	<u>12,867</u>	<u>5,288</u>	<u>7,579</u>	<u>670</u>	<u>6,909</u>	<u>5,579</u>	<u>1,330</u>	<u>0</u>	<u>0</u>	<u>0</u>
29 <b>Total Capacity-Related Prod</b>	<u>56,152</u>	<u>23,076</u>	<u>33,076</u>	<u>2,925</u>	<u>30,150</u>	<u>24,347</u>	<u>5,803</u>	<u>0</u>	<u>0</u>	<u>0</u>
30 Total Production	85,555	33,795	51,607	4,313	47,295	37,701	9,593	0	0	153
31 Transmission (Transco)	24,447	10,206	14,241	1,294	12,947	10,769	2,179	0	0	0
32 Primary Dist Subs	4,628	1,937	2,646	221	2,426	1,895	531	0	0	44
33 Prim Dist Lines	4,994	2,753	2,198	228	1,970	1,605	365	0	0	44
34 <b>Second Dist. Trans</b>	<u>4,929</u>	<u>2,837</u>	<u>2,063</u>	<u>243</u>	<u>1,820</u>	<u>1,820</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>29</u>
35 Total Distribution (Disco)	14,550	7,527	6,908	691	6,216	5,321	896	0	0	116
36 Total Demand Rev Reqt	124,553	51,527	72,756	6,298	66,458	53,791	12,667	0	0	269
37 Annual Billing kW	3,211,167	0	3,211,167	0	3,211,167	2,629,346	581,822	0	0	0
38 Base Rev Reqt \$ / kW	\$0.00	\$0.00	\$5.77	\$0.00	\$5.34	\$5.08	\$6.51	\$0.00	\$0.00	\$0.00
39 Summer Rev Reqt \$ / kW	\$0.00	\$0.00	\$7.94	\$0.00	\$7.24	\$7.14	\$7.69	\$0.00	\$0.00	\$0.00
40 <b>Winter Rev Reqt</b> \$ / kW	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$2.36</u>	<u>\$0.00</u>	<u>\$2.15</u>	<u>\$2.12</u>	<u>\$2.29</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
41 Prod Rev Reqt \$ / kW	\$0.00	\$0.00	\$16.07	\$0.00	\$14.73	\$14.34	\$16.49	\$0.00	\$0.00	\$0.00
42 Tran Rev Reqt \$ / kW	\$0.00	\$0.00	\$4.43	\$0.00	\$4.03	\$4.10	\$3.74	\$0.00	\$0.00	\$0.00
43 <b>Dist Rev Reqt</b> \$ / kW	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$2.15</u>	<u>\$0.00</u>	<u>\$1.94</u>	<u>\$2.02</u>	<u>\$1.54</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
44 Tot Dmd Rev Reqt \$ / kW	\$0.00	\$0.00	\$22.66	\$0.00	\$20.70	\$20.46	\$21.77	\$0.00	\$0.00	\$0.00
45 Tot Dmd Rev Reqt Mills / kWh	61.80	72.44	56.44	68.74	55.50	58.70	45.06	0.00	0.00	17.82
46 Summer Billing kW	1,202,194	0	1,202,194	0	1,202,194	975,170	227,024	0	0	0
47 Winter Billing kW	2,008,974	0	2,008,974	0	2,008,974	1,654,176	354,798	0	0	0
48 Tot Summer Reqt \$ / kW	\$0.00	\$0.00	\$33.57	\$0.00	\$30.64	\$30.44	\$31.50	\$0.00	\$0.00	\$0.00
49 Tot Winter Reqt \$ / kW	\$0.00	\$0.00	\$16.13	\$0.00	\$14.75	\$14.57	\$15.55	\$0.00	\$0.00	\$0.00
50 Energy + Production (Genco)	151,600	57,546	93,522	7,394	86,127	67,842	18,285	0	0	533

**Original Plant in Service**

		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
		<u>SD</u>	<u>Res</u>	<u>C&amp;I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>C&amp;I Sec</u>	<u>C&amp;I Pri</u>	<u>C&amp;I Tr Tr</u>	<u>C&amp;I Tran</u>	<u>St Ltg</u>
<b>Production</b>											
1	Summer Peak	D10S	116,269	47,785	68,484	6,058	62,426	50,411	12,015	0	0
2	Winter Peak	D10S	34,564	14,205	20,359	1,801	18,558	14,986	3,572	0	0
3	Total Peak	D10S	150,833	61,990	88,843	7,858	80,984	65,397	15,587	0	0
4	Base Load	E8760	303,944	109,303	192,893	14,183	178,710	138,708	40,002	0	1,748
5	Nuclear Fuel	E8760	124,945	44,932	79,294	5,830	73,464	57,020	16,444	0	719
6	Total		579,721	216,225	361,029	27,871	333,158	261,125	72,033	0	2,467
<b>Transmission</b>											
7	Gen Step Up Base	E8760	3,100	1,115	1,968	145	1,823	1,415	408	0	18
8	Gen Step Up Peak	D10S	1,237	508	728	64	664	536	128	0	0
9	Total Gen Step Up		4,337	1,623	2,696	209	2,487	1,951	536	0	18
10	Bulk Transmission	D10S	128,649	52,873	75,776	6,703	69,073	55,779	13,294	0	0
11	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
12	Direct Assign	DATran	(4,607)	0	(4,607)	0	(4,607)	0	(4,607)	0	0
13	Total		128,379	54,496	73,865	6,912	66,954	57,730	9,224	0	18
<b>Distribution:</b>											
<b>Substations</b>											
14	Generat Step Up	STRATH	216	79	135	10	125	98	28	0	1
15	Bulk Transmission	D10S	108	44	63	6	58	47	11	0	0
16	Distrib Function	D60Sub	34,191	14,453	19,411	1,646	17,765	14,135	3,631	0	328
17	Direct Assign	DADist	267	0	267	0	267	0	267	0	0
18	Total		34,781	14,576	19,877	1,662	18,215	14,279	3,936	0	329
<b>Overhead Lines</b>											
19	Primary Capacity, 1-Phase	D61PS1Ph	8,323	6,744	1,493	387	1,106	1,064	42	0	86
20	Primary Capacity, Multi-Phase	D61PS	14,408	5,803	8,494	648	7,846	6,231	1,615	0	112
21	Primary Customer, 1-Phase	C61PS1Ph	6,091	5,732	337	294	44	43	1	0	22
22	Primary Customer, Multi-Phase	C61PS	10,544	9,168	1,326	914	412	405	7	0	50
23	Total Primary		39,367	27,447	11,651	2,244	9,407	7,743	1,664	0	270
24	Second Capacity	D62SecL	8,601	4,709	3,836	447	3,389	3,389	0	0	55
25	Second Customer	C62Sec	10,479	9,117	1,312	909	403	403	0	0	50
26	Total Secondary		19,080	13,826	5,148	1,356	3,792	3,792	0	0	105
27	Street Lighting	DASL	2,166	0	0	0	0	0	0	0	2,166
28	Total		60,613	41,272	16,799	3,600	13,199	11,535	1,664	0	2,541
<b>Underground Lines</b>											
29	Primary Capacity, 1-Phase	D61PS1Ph	2,236	1,812	401	104	297	286	11	0	23
30	Primary Capacity, Multi-Phase	D61PS	3,548	1,429	2,092	160	1,932	1,535	398	0	28
31	Primary Customer, 1-Phase	C61PS1Ph	13,644	12,840	755	658	98	96	2	0	49
32	Primary Customer, Multi-Phase	C61PS	21,650	18,824	2,723	1,877	846	832	14	0	104
33	Total Primary		41,079	34,905	5,971	2,798	3,173	2,748	425	0	203
34	Second Capacity	D62SecL	16,142	8,838	7,200	839	6,361	6,361	0	0	104
35	Second Customer	C62Sec	19,191	16,696	2,403	1,665	738	738	0	0	92
36	Total Secondary		35,333	25,534	9,603	2,504	7,099	7,099	0	0	196
37	Street Lighting	DASL	0	0	0	0	0	0	0	0	0
38	Total		76,411	60,439	15,574	5,303	10,272	9,847	425	0	398
<b>Line Transformers</b>											
39	Primary	D61PS	658	265	388	30	358	285	74	0	5
40	Second Capacity	D62SecL	5,952	3,259	2,655	309	2,345	2,345	0	0	38
41	Second Customer	C62Sec	5,667	4,930	710	492	218	218	0	0	27
42	Total		12,277	8,454	3,752	831	2,922	2,848	74	0	70
<b>Services</b>											
43	Second Capacity	D62NLL	5,875	4,923	952	143	809	809	0	0	0
44	Second Customer	C62NL	15,622	14,553	1,068	740	328	328	0	0	0
45	Total		21,497	19,476	2,020	883	1,137	1,137	0	0	0
46	Meters	C12WM	4,893	3,186	1,692	607	1,085	992	93	0	15
47	Street Lighting	DASL	2,084	0	0	0	0	0	0	0	2,084
48	Total Distribution		212,556	147,404	59,715	12,885	46,829	40,638	6,191	0	5,437
49	General Plant	PTD	57,334	26,039	30,802	2,969	27,833	22,387	5,446	0	493
50	Electric Common	PTD	0	0	0	0	0	0	0	0	0
51	Prelim Elec Plant		977,990	444,164	525,411	50,637	474,774	381,881	92,893	0	8,415
52	TBT Investment	NEPIS	0	0	0	0	0	0	0	0	0
53	Elec Plant in Serv		977,990	444,164	525,411	50,637	474,774	381,881	92,893	0	8,415

<b>Accum Deprec; Net Plant</b>		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<b>Production</b>	<b>Alloc</b>	<b>SD</b>	<b>Res</b>	<b>C&amp;I Tot</b>	<b>Sm Non-D</b>	<b>Demand</b>	<b>C&amp;I Sec</b>	<b>C&amp;I Pri</b>	<b>C&amp;I Tr Tr</b>	<b>C&amp;I Tran</b>	<b>St Ltg</b>
1	Peaking Plant	D10S	65,876	27,074	38,802	3,432	35,370	28,562	6,808	0	0
2	Nuclear Fuel	E8760	109,652	39,433	69,589	5,117	64,472	50,041	14,431	0	631
3	<u>Base Load</u>	<u>E8760</u>	<u>126,816</u>	<u>45,605</u>	<u>80,482</u>	<u>5,918</u>	<u>74,564</u>	<u>57,874</u>	<u>16,690</u>	<u>0</u>	<u>729</u>
4	Total		302,345	112,112	188,873	14,466	174,406	136,477	37,929	0	1,360
<b>Transmission</b>											
5	Gen Step Up Base	E8760	1,425	513	905	67	838	650	188	0	0
6	<u>Gen Step Up Peak</u>	<u>D10S</u>	<u>449</u>	<u>184</u>	<u>264</u>	<u>23</u>	<u>241</u>	<u>195</u>	<u>46</u>	<u>0</u>	<u>0</u>
7	Total Gen Step Up		1,874	697	1,169	90	1,079	845	234	0	0
8	Bulk Transmission	D10S	38,445	15,800	22,645	2,003	20,642	16,669	3,973	0	0
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
10	<u>Direct Assign</u>	<u>DATran</u>	<u>(66)</u>	<u>0</u>	<u>(66)</u>	<u>0</u>	<u>(66)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
11	Total		40,253	16,497	23,747	2,093	21,655	17,514	4,141	0	0
<b>Distribution</b>											
12	Generat Step Up	STRATH	109	40	69	5	63	49	14	0	0
13	Bulk Transmission	D10S	42	17	25	2	22	18	4	0	0
14	Distrib Function	D60Sub	11,935	5,045	6,776	574	6,201	4,934	1,267	0	0
15	<u>Direct Assign</u>	<u>DADist</u>	<u>97</u>	<u>0</u>	<u>97</u>	<u>0</u>	<u>97</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
16	Total Substations		12,182	5,102	6,965	582	6,384	5,001	1,382	0	0
17	Overhead Lines	POL	28,521	19,420	7,905	1,694	6,211	5,428	783	0	0
18	Underground	PUL	21,552	17,047	4,393	1,496	2,897	2,777	120	0	0
19	Line Transformers	P68	5,268	3,628	1,610	356	1,254	1,222	32	0	0
20	Services	P69	10,818	9,801	1,017	445	572	0	0	0	0
21	Meters	C12WM	1,470	957	508	182	326	298	28	0	0
22	<u>Street Lighting</u>	<u>DASL</u>	<u>1,457</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,457</u>
23	Total		81,269	55,956	22,398	4,755	17,643	15,299	2,344	0	0
24	<b>General Plant</b>	PTD	24,254	11,015	13,030	1,256	11,774	9,470	2,304	0	0
25	<b>Electric Common</b>	PTD	0	0	0	0	0	0	0	0	0
26	<b>Total Accum Depr</b>		448,120	195,581	248,048	22,570	225,478	178,760	46,718	0	0
27	<b>Net Elec Plant</b>		529,869	248,583	277,363	28,067	249,296	203,120	46,175	0	0
28	<b>Net Plant w/ TBT</b>		529,869	248,583	277,363	28,067	249,296	203,120	46,175	0	0
<b>Subtractions: Accum Defer Inc Tax</b>											
<b>Production</b>											
29	Peaking Plant	D10S	16,809	6,908	9,901	876	9,025	7,288	1,737	0	0
30	Base Load	E8760	46,610	16,762	29,580	2,175	27,406	21,271	6,134	0	0
31	<u>Nuclear Fuel</u>	<u>E8760</u>	<u>2,743</u>	<u>986</u>	<u>1,741</u>	<u>128</u>	<u>1,613</u>	<u>1,252</u>	<u>361</u>	<u>0</u>	<u>0</u>
32	Total		66,162	24,656	41,222	3,179	38,043	29,811	8,232	0	0
<b>Transmission</b>											
33	Gen Step Up Base	E8760	374	134	237	17	220	171	49	0	0
34	<u>Gen Step Up Peak</u>	<u>D10S</u>	<u>207</u>	<u>85</u>	<u>122</u>	<u>11</u>	<u>111</u>	<u>90</u>	<u>21</u>	<u>0</u>	<u>0</u>
35	Total Gen Step Up		581	220	359	28	331	260	71	0	0
36	Bulk Transmission	D10S	22,175	9,114	13,061	1,155	11,906	9,615	2,292	0	0
37	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
38	<u>Direct Assign</u>	<u>DATran</u>	<u>(237)</u>	<u>0</u>	<u>(237)</u>	<u>0</u>	<u>(237)</u>	<u>0</u>	<u>(237)</u>	<u>0</u>	<u>0</u>
39	Total		22,519	9,333	13,184	1,184	12,000	9,875	2,125	0	0
<b>Distribution</b>											
40	Generat Step Up	STRATH	43	16	27	2	25	19	5	0	0
41	Bulk Transmission	D10S	18	7	11	1	10	8	2	0	0
42	Distrib Function	D60Sub	6,278	2,654	3,564	302	3,262	2,595	667	0	0
43	<u>Direct Assign</u>	<u>DADist</u>	<u>26</u>	<u>0</u>	<u>26</u>	<u>0</u>	<u>26</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
44	Total Substations		6,365	2,677	3,628	305	3,323	2,623	700	0	0
45	Overhead Lines	POL	9,823	6,689	2,723	583	2,139	1,869	270	0	0
46	Underground	PUL	12,143	9,605	2,475	843	1,632	1,565	67	0	0
47	Line Transformers	P68	1,620	1,116	495	110	386	376	10	0	0
48	Services	P69	3,592	3,254	338	148	190	190	0	0	0
49	Meters	C12WM	621	404	215	77	138	126	12	0	0
50	<u>Street Lighting</u>	<u>DASL</u>	<u>(6)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>(6)</u>
51	Total		34,158	23,744	9,873	2,065	7,807	6,748	1,059	0	0
51	<b>General Plant</b>	PTD	7,248	3,292	3,894	375	3,519	2,830	688	0	0
52	<b>Electric Common</b>	PTD	0	0	0	0	0	0	0	0	0
53	<b>Total Deferred Tax</b>		130,087	61,026	68,172	6,803	61,369	49,264	12,105	0	0
54	Net Operating Loss (NOL) Carry Forw NEPIS		(14,591)	(6,845)	(7,638)	(773)	(6,865)	(5,593)	(1,272)	0	0
55	<b>Non-Plant Related</b>	LABOR	0	0	0	0	0	0	0	0	0
56	<b>Accum Def W/ Adj</b>		115,496	54,180	60,534	6,030	54,504	43,671	10,833	0	0

<b>Additions: CWIP, Etc; Rate Base</b>		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<u>Production</u>	<u>Alloc</u>	<u>SD</u>	<u>Res</u>	<u>C&amp;I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>C&amp;I Sec</u>	<u>C&amp;I Pri</u>	<u>C&amp;I Tr Tr</u>	<u>C&amp;I Tran</u>	<u>St Ltg</u>
1	Peaking Plant	D10S	0	0	0	0	0	0	0	0	0
2	Base Load	E8760	0	0	0	0	0	0	0	0	0
3	<u>Nuclear Fuel</u>	<u>E8760</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
4	Total		0	0	0	0	0	0	0	0	0
<b>Transmission</b>											
5	Gen Step Up Base	E8760	0	0	0	0	0	0	0	0	0
6	<u>Gen Step Up Peak</u>	<u>D10S</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
7	Total Gen Step Up		0	0	0	0	0	0	0	0	0
8	Bulk Transmission	D10S	0	0	0	0	0	0	0	0	0
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
10	<u>Direct Assign</u>	<u>DATran</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
11	Total		0	0	0	0	0	0	0	0	0
<b>Distribution</b>											
12	Generat Step Up	STRATH	0	0	0	0	0	0	0	0	0
13	Bulk Transmission	D10S	0	0	0	0	0	0	0	0	0
14	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
15	<u>Direct Assign</u>	<u>DADist</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
16	Total Substations		0	0	0	0	0	0	0	0	0
17	Overhead Lines	POL	0	0	0	0	0	0	0	0	0
18	Underground	PUL	0	0	0	0	0	0	0	0	0
19	Line Transformers	P68	0	0	0	0	0	0	0	0	0
20	Services	P69	0	0	0	0	0	0	0	0	0
21	Meters	C12WM	0	0	0	0	0	0	0	0	0
22	<u>Street Lighting</u>	<u>DASL</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
23	Total		0	0	0	0	0	0	0	0	0
24	<b>General Plant</b>	PTD	0	0	0	0	0	0	0	0	0
25	<b>Electric Common</b>	PTD	0	0	0	0	0	0	0	0	0
26	<b>Total CWIP</b>		0	0	0	0	0	0	0	0	0
27	Fuel Inventory	E8760	5,069	1,823	3,217	237	2,980	2,313	667	0	29
<b>Materials &amp; Supplies</b>											
28	Production	P10	7,275	2,714	4,531	350	4,181	3,277	904	0	31
29	<u>Trans &amp; Distr</u>	<u>TD</u>	<u>1,157</u>	<u>685</u>	<u>453</u>	<u>67</u>	<u>386</u>	<u>334</u>	<u>52</u>	<u>0</u>	<u>19</u>
30	Total		8,432	3,399	4,984	417	4,567	3,611	956	0	49
<b>Prepayments</b>											
31	<u>Miscellaneous</u>	<u>NEPIS</u>	<u>9,948</u>	<u>4,667</u>	<u>5,207</u>	<u>527</u>	<u>4,680</u>	<u>3,813</u>	<u>867</u>	<u>0</u>	<u>74</u>
32	Total		9,948	4,667	5,207	527	4,680	3,813	867	0	74
33	Non-Plant Assets & Liab	LABOR	1,458	632	811	78	733	581	152	0	15
34	Working Cash	PTO	(6,038)	(2,621)	(3,379)	(311)	(3,068)	(2,484)	(584)	0	(37)
35	<b>Total Additions</b>		18,868	7,899	10,840	948	9,892	7,835	2,057	0	130
36	<b>Total Rate Base</b>		433,242	202,302	227,668	22,985	204,684	167,284	37,400	0	3,272
37	<b>Common Rate Base (@ 53.86%)</b>		233,344	108,960	122,622	12,379	110,243	90,099	20,143	0	1,762

<b>Operating Rev (Cal Month)</b>		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10	
<b>Retail Revenue</b>	<b>Alloc</b>	<b>SD</b>	<b>Res</b>	<b>C&amp;I Tot</b>	<b>Sm Non-D</b>	<b>Demand</b>	<b>C&amp;I Sec</b>	<b>C&amp;I Pri</b>	<b>C&amp;I Tr Tr</b>	<b>C&amp;I Tran</b>	<b>St Ltq</b>	
1	Present Rate Rev, w/o Riders	R01; (calc)	195,850	82,010	111,882	9,934	101,948	80,809	21,140	0	0	1,958
2	Proposed Rate Revenue	PROREV; (calc)	211,450	89,760	119,732	10,898	108,834	86,654	22,179	0	0	1,957
3	Equal Rate Revenue		211,450	92,378	117,444	11,131	106,313	84,922	21,391	0	0	1,628
<b>Other Retail Revenue</b>												
4	Interdepartmental	R01; R02	0	0	0	0	0	0	0	0	0	0
5	Gross Earnings Tax	R01; R02	0	0	0	0	0	0	0	0	0	0
6	CIP Adjustment to Program Costs	D99E01	0	0	0	0	0	0	0	0	0	0
7	<b>Tot Other Retail Rev</b>		0	0	0	0	0	0	0	0	0	0
<b>Other Operating Revenue</b>												
8	Interchg Prod Capacity	P10	12,119	4,520	7,548	583	6,965	5,459	1,506	0	0	52
9	Interchg Prod Energy	E8760	12,741	4,582	8,086	595	7,491	5,814	1,677	0	0	73
10	Interchg Tr Bulk Supply	D10S	2,247	924	1,324	117	1,206	974	232	0	0	0
11	Interchg Decomm	D10S	370	152	218	19	199	160	38	0	0	0
12	Dist Overhd Line Rent	POL	253	172	70	15	55	48	7	0	0	11
13	Connection Charges	C11	292	251	36	25	11	11	0	0	0	5
14	Sales For Resale	E8760	2,526	908	1,603	118	1,485	1,153	332	0	0	15
15	Joint Op Agree-Other PSCo Rev	D10S	0	0	0	0	0	0	0	0	0	0
16	Production Assoc'd Rev	E8760	373	134	237	17	220	170	49	0	0	2
17	Network Transmission	E8760	4,125	1,483	2,618	192	2,425	1,883	543	0	0	24
18	Point To Point Firm	E8760	47	17	30	2	28	22	6	0	0	0
19	Point To Point Non-Firm	E8760	0	0	0	0	0	0	0	0	0	0
20	Services & Facilities	E8760	528	190	335	25	311	241	70	0	0	3
21	Ancillary	E8760	5,025	1,807	3,189	234	2,955	2,293	661	0	0	29
17	Misc Ancillary Trans Rev	D10S	0	0	0	0	0	0	0	0	0	0
18	MISO	D10S	523	215	308	27	281	227	54	0	0	0
19	Other	D10S	3,135	1,289	1,847	163	1,683	1,359	324	0	0	0
20	Late Pay Chg - Pres	R16C; R02	0	0	0	0	0	0	0	0	0	0
21	<b>Tot Other Op - Pres</b>		44,306	16,645	27,448	2,133	25,315	19,815	5,500	0	0	213
22	Windsorce Revenues	Dir Assign	0	0	0	0	0	0	0	0	0	0
23	Incr Late Pay - Prop	(R16C); R02	0	0	0	0	0	0	0	0	0	0
24	<b>Tot Other Op - Prop</b>		44,306	16,645	27,448	2,133	25,315	19,815	5,500	0	0	213
25A	<b>Tot Oper Rev - Pres</b>		240,156	98,655	139,331	12,067	127,264	100,624	26,640	0	0	2,170
25B	<b>Tot Oper Rev - Prop</b>		255,756	106,405	147,180	13,032	134,149	106,470	27,679	0	0	2,170
25C	<b>Tot Oper Rev - Eql</b>		255,756	109,023	144,893	13,265	131,628	104,737	26,891	0	0	1,841
<b>Operating &amp; Maint (Pg 1 of 2)</b>												
<b>Production Expen</b>												
26	<b>Fuel</b>	E8760	32,689	11,755	20,746	1,525	19,220	14,918	4,302	0	0	188
<b>Purchased Power</b>												
27	Purchases: Cap Peak	D10S	7,309	3,004	4,305	381	3,924	3,169	755	0	0	0
28	Purchases: Cap Base (D10C)	D10S	2,822	1,160	1,662	147	1,515	1,223	292	0	0	0
29	Purchases: Demand		10,131	4,164	5,967	528	5,439	4,392	1,047	0	0	0
30	Purchases: Other Energy	E8760	42,387	15,243	26,900	1,978	24,922	19,344	5,579	0	0	244
31	Tot Non-Assoc Purch		52,517	19,406	32,867	2,506	30,361	23,736	6,625	0	0	244
32	Interchg Agr Capacity	P10WoN	2,922	1,101	1,810	142	1,669	1,312	357	0	0	11
33	Interchg Agr Energy	E8760	1,212	436	769	57	713	553	159	0	0	7
34	Tot Wis Interchg Purch		4,134	1,536	2,579	198	2,381	1,865	517	0	0	18
35	<b>Tot Purchased Power</b>		56,651	20,943	35,446	2,704	32,743	25,601	7,142	0	0	262
<b>Other Production</b>												
36	Capacity Related	D10S	32,730	13,451	19,278	1,705	17,573	14,191	3,382	0	0	0
37	Energy Related	E8760	1,933	695	1,227	90	1,137	882	254	0	0	11
38	Total Other Produc		34,663	14,147	20,505	1,795	18,710	15,073	3,637	0	0	11
39	<b>Total Production</b>		124,003	46,845	76,697	6,025	70,673	55,592	15,081	0	0	461
40	<b>Transmission Exp</b>	D10S	12,277	5,046	7,231	640	6,592	5,323	1,269	0	0	0

<b>Operating &amp; Maint (Pg 2 of 2)</b>		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<u>Distribution Expen</u>	<u>Alloc</u>	<u>SD</u>	<u>Res</u>	<u>C&amp;I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>C&amp;I Sec</u>	<u>C&amp;I Pri</u>	<u>C&amp;I Tr Tr</u>	<u>C&amp;I Tran</u>	<u>St Ltg</u>
1	Supervision & Eng'rg	ZDTS	824	530	255	52	203	174	29	0	39
2	Load Dispatching (T20D80)	T20D80	246	103	141	12	129	103	26	0	2
3	Substations	P61	652	273	372	31	341	268	74	0	6
4	Overhead Lines	POL	2,656	1,809	736	158	578	506	73	0	111
5	Underground Lines	PUL	1,701	1,345	347	118	229	219	9	0	9
6	Line Transformers	P68	96	66	29	6	23	22	1	0	1
7	Meters	C12WMM	211	137	73	26	47	43	4	0	1
8	Customer Install'n	OXDTS	78	51	23	5	18	16	3	0	4
9	Street Lighting	DASL	162	0	0	0	0	0	0	0	162
10	Miscellaneous	OXDTS	944	617	279	58	222	191	31	0	48
11	<u>Rents (Pole Attachmts)</u>	<u>POL</u>	<u>225</u>	<u>153</u>	<u>62</u>	<u>13</u>	<u>49</u>	<u>43</u>	<u>6</u>	<u>0</u>	<u>9</u>
12	<b>Total Distribution</b>		7,794	5,085	2,318	480	1,838	1,583	255	0	391
13	<b>Customer Accounting</b>	C11WA	3,789	3,023	737	452	285	279	6	0	29
14	Sales, Econ Dvlp & Other (R01)	D56E44	51	20	31	3	29	23	6	0	0
<b>Admin &amp; General</b>											
15	Salaries	LABOR	3,781	1,639	2,104	203	1,902	1,508	393	0	38
16	Office Supplies	OXTS	3,053	1,248	1,786	157	1,628	1,288	340	0	19
17	Admin Transfer Credit	OXTS	(1,653)	(676)	(967)	(85)	(882)	(698)	(184)	0	(10)
18	Outside Services	LABOR	1,156	501	643	62	581	461	120	0	12
19	Property Insurance	NEPIS	585	274	306	31	275	224	51	0	4
20	Pensions & Benefits	LABOR	5,664	2,456	3,152	304	2,848	2,259	589	0	57
21	Injuries & Claims	LABOR	921	399	513	49	463	367	96	0	9
22	Regulatory Exp	R01; R02	502	210	287	25	261	207	54	0	5
23	General Advertising	OXTS	30	12	17	2	16	13	3	0	0
24	Contributions	OXTS	(244)	(100)	(143)	(13)	(130)	(103)	(27)	0	(2)
25	Misc General Exp	OXTS	174	71	102	9	93	73	19	0	1
26	Rents	OXTS	1,347	551	788	69	719	568	150	0	8
27	<u>Maint of General Plant</u>	<u>OXTS</u>	<u>30</u>	<u>12</u>	<u>18</u>	<u>2</u>	<u>16</u>	<u>13</u>	<u>3</u>	<u>0</u>	<u>0</u>
28	<b>Total</b>		15,347	6,599	8,606	815	7,791	6,182	1,609	0	142
<b>Cust Service &amp; Info</b>											
29	Cust Assist Exp - Non-CIP	C11P10	364	224	136	24	111	89	23	0	4
30	DSM Total	D99E01	780	320	460	40.570	419	338	81	0	0
31	<u>Instructional Advertising</u>	<u>C11P10</u>	<u>83</u>	<u>51</u>	<u>31</u>	<u>6</u>	<u>25</u>	<u>20</u>	<u>5</u>	<u>0</u>	<u>1</u>
32	<b>Total</b>		1,226	595	626	70	556	447	109	0	5
33	Amortizations	LABOR	741	321	413	40	373	296	77	0	7
34	<b>Total O&amp;M Expense</b>		165,229	67,534	96,659	8,524	88,135	69,725	18,410	0	1,036



<b>Book Depreciation</b>		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<b>Production</b>	<b>Alloc</b>	<b>SD</b>	<b>Res</b>	<b>C&amp;I Tot</b>	<b>Sm Non-D</b>	<b>Demand</b>	<b>C&amp;I Sec</b>	<b>C&amp;I Pri</b>	<b>C&amp;I Tr Tr</b>	<b>C&amp;I Tran</b>	<b>St Ltg</b>
1 Peaking Plant	D10S	5,111	2,101	3,010	266	2,744	2,216	528	0	0	0
2 <u>Base Load</u>	<u>E8760</u>	<u>11,408</u>	<u>4,102</u>	<u>7,240</u>	<u>532</u>	<u>6,707</u>	<u>5,206</u>	<u>1,501</u>	<u>0</u>	<u>0</u>	<u>66</u>
3 Total		16,519	6,203	10,250	799	9,452	7,422	2,030	0	0	66
<b>Transmission</b>											
4 Gen Step Up Base	E8760	53	19	34	2	31	24	7	0	0	0
5 <u>Gen Step Up Peak</u>	<u>D10S</u>	<u>26</u>	<u>11</u>	<u>15</u>	<u>1</u>	<u>14</u>	<u>11</u>	<u>3</u>	<u>0</u>	<u>0</u>	<u>0</u>
6 Total Gen Step Up		79	30	49	4	45	36	10	0	0	0
7 Bulk Transmission	D10S	2,186	898	1,288	114	1,174	948	226	0	0	0
8 Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0	0
9 <u>Direct Assign</u>	<u>DATran</u>	<u>(62)</u>	<u>0</u>	<u>(62)</u>	<u>0</u>	<u>(62)</u>	<u>0</u>	<u>(62)</u>	<u>0</u>	<u>0</u>	<u>0</u>
10 Total		2,203	928	1,274	118	1,157	983	173	0	0	0
<b>Distribution</b>											
11 Generat Step Up	STRATH	5	2	3	0	3	2	1	0	0	0
12 Bulk Transmission	D10S	2	1	1	0	1	1	0	0	0	0
13 Distrib Function	D60Sub	687	290	390	33	357	284	73	0	0	7
14 <u>Direct Assign</u>	<u>DADist</u>	<u>9</u>	<u>0</u>	<u>9</u>	<u>0</u>	<u>9</u>	<u>0</u>	<u>9</u>	<u>0</u>	<u>0</u>	<u>0</u>
15 Total Substations		702	293	403	33	369	287	82	0	0	7
16 Overhead Lines	POL	2,168	1,476	601	129	472	413	60	0	0	91
17 Underground	PUL	1,633	1,292	333	113	220	210	9	0	0	9
18 Line Transformers	P68	332	229	101	22	79	77	2	0	0	2
19 Services	P69	592	537	56	24	31	31	0	0	0	0
20 Meters	C12WM	175	114	60	22	39	35	3	0	0	1
21 <u>Street Lighting</u>	<u>DASL</u>	<u>94</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>94</u>
22 Total		5,696	3,940	1,554	344	1,210	1,054	156	0	0	202
23 <b>General Plant</b>	PTD	3,455	1,569	1,856	179	1,677	1,349	328	0	0	30
24 <b>Electric Common</b>	PTD	0	0	0	0	0	0	0	0	0	0
25 <b>Total Book Deprec</b>		27,873	12,641	14,935	1,439	13,496	10,809	2,687	0	0	298
<b>Real Estate &amp; Property Tax</b>											
<b>Production</b>											
26 Peaking Plant	D10S	2,205	906	1,299	115	1,184	956	228	0	0	0
27 <u>Base Load</u>	<u>E8760</u>	<u>4,442</u>	<u>1,597</u>	<u>2,819</u>	<u>207</u>	<u>2,612</u>	<u>2,027</u>	<u>585</u>	<u>0</u>	<u>0</u>	<u>26</u>
28 Total		6,647	2,504	4,118	322	3,796	2,983	812	0	0	26
<b>Transmission</b>											
29 Gen Step Up Base	E8760	61	22	39	3	36	28	8	0	0	0
30 <u>Gen Step Up Peak</u>	<u>D10S</u>	<u>24</u>	<u>10</u>	<u>14</u>	<u>1</u>	<u>13</u>	<u>11</u>	<u>3</u>	<u>0</u>	<u>0</u>	<u>0</u>
31 Total Gen Step Up		85	32	53	4	49	38	11	0	0	0
32 Bulk Transmission	D10S	2,529	1,039	1,490	132	1,358	1,096	261	0	0	0
33 Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0	0
34 <u>Direct Assign</u>	<u>DATran</u>	<u>(91)</u>	<u>0</u>	<u>(91)</u>	<u>0</u>	<u>(91)</u>	<u>0</u>	<u>(91)</u>	<u>0</u>	<u>0</u>	<u>0</u>
35 Total		2,524	1,071	1,452	136	1,316	1,135	181	0	0	0
<b>Distribution</b>											
36 Generat Step Up	STRATH	2	1	1	0	1	1	0	0	0	0
37 Bulk Transmission	D10S	1	0	0	0	0	0	0	0	0	0
38 Distrib Function	D60Sub	252	107	143	12	131	104	27	0	0	2
39 <u>Direct Assign</u>	<u>DADist</u>	<u>2</u>	<u>0</u>	<u>2</u>	<u>0</u>	<u>2</u>	<u>0</u>	<u>2</u>	<u>0</u>	<u>0</u>	<u>0</u>
40 Total Substations		257	108	147	12	134	105	29	0	0	2
41 Overhead Lines	POL	447	304	124	27	97	85	12	0	0	19
42 Underground	PUL	564	446	115	39	76	73	3	0	0	3
43 Line Transformers	P68	91	62	28	6	22	21	1	0	0	1
44 Services	P69	159	144	15	7	8	8	0	0	0	0
45 Meters	C12WM	36	24	12	4	8	7	1	0	0	0
46 <u>Street Lighting</u>	<u>DASL</u>	<u>15</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>15</u>
47 Total		1,568	1,087	441	95	345	300	46	0	0	40
48 <b>General Plant</b>	PTD	0	0	0	0	0	0	0	0	0	0
49 <b>Electric Common</b>	PTD	0	0	0	0	0	0	0	0	0	0
50 <b>Tot RI Est &amp; Pr Tax</b>		10,739	4,662	6,010	553	5,457	4,418	1,039	0	0	66
51 Gross Earnings Tax	R01; R02	0	0	0	0	0	0	0	0	0	0
52 <u>Payroll Taxes</u>	<u>LABOR</u>	<u>2,049</u>	<u>888</u>	<u>1,140</u>	<u>110</u>	<u>1,030</u>	<u>817</u>	<u>213</u>	<u>0</u>	<u>0</u>	<u>21</u>
53 <b>Tot Non-Inc Taxes</b>		12,788	5,551	7,151	663	6,488	5,235	1,253	0	0	87

<b>Provision For Defer Inc Tax</b>		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<b>Production</b>	<b>Alloc</b>	<b>SD</b>	<b>Res</b>	<b>C&amp;I Tot</b>	<b>Sm Non-D</b>	<b>Demand</b>	<b>C&amp;I Sec</b>	<b>C&amp;I Pri</b>	<b>C&amp;I Tr Tr</b>	<b>C&amp;I Tran</b>	<b>St Ltg</b>
1	Peaking Plant	D10S	1,478	608	871	77	794	641	153	0	0
2	Nuclear Fuel	E8760	682	245	433	32	401	311	90	0	4
3	<u>Base Load</u>	<u>E8760</u>	<u>5,722</u>	<u>2,058</u>	<u>3,631</u>	<u>267</u>	<u>3,364</u>	<u>2,611</u>	<u>753</u>	<u>0</u>	<u>33</u>
4	Total		7,882	2,910	4,935	376	4,559	3,563	996	0	37
<b>Transmission</b>											
5	Gen Step Up Base	E8760	(21)	(8)	(13)	(1)	(12)	(10)	(3)	0	(0)
6	Gen Step Up Peak	D10S	(16)	(6)	(9)	(1)	(8)	(7)	(2)	0	0
7	Total Gen Step Up		(36)	(14)	(22)	(2)	(21)	(16)	(4)	0	(0)
8	Bulk Transmission	D10S	2,592	1,065	1,527	135	1,392	1,124	268	0	0
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
10	Direct Assign	DATran	(151)	0	(151)	0	(151)	0	(151)	0	0
11	Total		2,405	1,051	1,353	133	1,220	1,108	112	0	(0)
<b>Distribution</b>											
12	Generat Step Up	STRATH	(2)	(1)	(1)	(0)	(1)	(1)	(0)	0	(0)
13	Bulk Transmission	D10S	0	0	0	0	0	0	0	0	0
14	Distrib Function	D60Sub	421	178	239	20	219	174	45	0	4
15	Direct Assign	DADist	18	0	18	0	18	0	18	0	0
16	Total Substations		437	177	256	20	236	173	63	0	4
17	Overhead Lines	POL	2,798	1,905	776	166	609	533	77	0	117
18	Underground	PUL	1,288	1,019	262	89	173	166	7	0	7
19	Line Transformers	P68	(54)	(37)	(17)	(4)	(13)	(13)	(0)	0	(0)
20	Services	P69	(4)	(3)	(0)	(0)	(0)	(0)	0	0	0
21	Meters	C12WM	75	49	26	9	17	15	1	0	0
22	Street Lighting	DASL	40	0	0	0	0	0	0	0	40
23	Total		4,580	3,109	1,303	281	1,022	874	148	0	168
24	<b>General Plant</b>	PTD	2,093	950	1,124	108	1,016	817	199	0	18
25	<b>Electric Common</b>	PTD	0	0	0	0	0	0	0	0	0
26	<b>Net Operating Loss (NOL) Carry</b>	NEPIS	(1,691)	(794)	(885)	(90)	(796)	(648)	(147)	0	(13)
27	<b>Non - Plant Related</b>	LABOR	0	0	0	0	0	0	0	0	0
28	<b>Tot Prov For Defer</b>		15,268	7,228	7,830	809	7,021	5,714	1,307	0	210
<b>Inv Tax Credit; Total Oper Exp</b>											
<b>Production</b>											
29	Peaking Plant	D10S	(20)	(8)	(12)	(1)	(11)	(9)	(2)	0	0
30	<u>Base Load</u>	<u>E8760</u>	<u>(39)</u>	<u>(14)</u>	<u>(25)</u>	<u>(2)</u>	<u>(23)</u>	<u>(18)</u>	<u>(5)</u>	<u>0</u>	<u>(0)</u>
31	Total		(59)	(22)	(37)	(3)	(34)	(27)	(7)	0	(0)
<b>Transmission</b>											
32	Gen Step Up Base	E8760	0	0	0	0	0	0	0	0	0
33	Gen Step Up Peak	D10S	0	0	0	0	0	0	0	0	0
34	Total Gen Step Up		0	0	0	0	0	0	0	0	0
35	Bulk Transmission	D10S	(11)	(5)	(6)	(1)	(6)	(5)	(1)	0	0
36	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
37	Direct Assign	DATran	0	0	0	0	0	0	0	0	0
38	Total		(11)	(5)	(6)	(1)	(6)	(5)	(1)	0	0
<b>Distribution</b>											
39	Generat Step Up	STRATH	0	0	0	0	0	0	0	0	0
40	Bulk Transmission	D10S	0	0	0	0	0	0	0	0	0
41	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
42	Direct Assign	DADist	0	0	0	0	0	0	0	0	0
43	Total Substations		0	0	0	0	0	0	0	0	0
44	Overhead Lines	POL	0	0	0	0	0	0	0	0	0
45	Underground	PUL	0	0	0	0	0	0	0	0	0
46	Line Transformers	P68	0	0	0	0	0	0	0	0	0
47	Services	P69	0	0	0	0	0	0	0	0	0
48	Meters	C12WM	0	0	0	0	0	0	0	0	0
49	Street Lighting	DASL	0	0	0	0	0	0	0	0	0
50	Total		0	0	0	0	0	0	0	0	0
51	<b>General Plant</b>	PTD	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	(0)
52	<b>Electric Common</b>	PTD	0	0	0	0	0	0	0	0	0
53	<b>Tot ITC For Curr Inc</b>		(70)	(27)	(43)	(3)	(40)	(31)	(8)	0	(0)
54	<b>Gross Inv Tax Credit</b>		0								
55	<b>Net Inv Tax Credit</b>		(70)	(27)	(43)	(3)	(40)	(31)	(8)	0	(0)
56	<b>TBT Misc Net Exp</b>	NEPIS	0	0	0	0	0	0	0	0	0
57	<b>Total Operating Exp</b>		221,087	92,926	126,532	11,432	115,100	91,451	23,649	0	1,630
58A	<b>Pres Op Inc Before Inc Tax</b>		19,069	5,729	12,799	635	12,164	9,173	2,991	0	541
58B	<b>Prop Op Inc Before Inc Tax</b>		34,668	13,479	20,649	1,600	19,049	15,019	4,030	0	540
58C	<b>Eq Op Inc Before Inc Tax</b>		34,669	16,097	18,361	1,833	16,528	13,286	3,242	0	211

<b>Tax Deprec; Inc Tax &amp; Return</b>		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<u>Production</u>	<u>Alloc</u>	<u>SD</u>	<u>Res</u>	<u>C&amp;I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>C&amp;I Sec</u>	<u>C&amp;I Pri</u>	<u>C&amp;I Tr Tr</u>	<u>C&amp;I Tran</u>	<u>St Ltg</u>
1	Peaking Plant	D10S	9,578	3,936	5,642	499	5,143	4,153	990	0	0
2	Nuclear Fuel	E8760	7,857	2,826	4,987	367	4,620	3,586	1,034	0	45
3	<u>Base Load</u>	<u>E8760</u>	<u>29,068</u>	<u>10,453</u>	<u>18,447</u>	<u>1,356</u>	<u>17,091</u>	<u>13,265</u>	<u>3,826</u>	<u>0</u>	<u>167</u>
4	Total		46,503	17,215	29,075	2,222	26,853	21,004	5,849	0	212
<u>Transmission</u>											
5	Gen Step Up Base	E8760	85	30	54	4	50	39	11	0	0
6	Gen Step Up Peak	D10S	25	10	15	13	11	3	0	0	0
7	Total Gen Step Up		109	41	68	5	63	49	14	0	0
8	Bulk Transmission	D10S	9,011	3,703	5,307	469	4,838	3,907	931	0	0
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0
10	Direct Assign	DATran	(1,024)	0	(1,024)	0	(1,024)	0	(1,024)	0	0
11	Total		8,096	3,744	4,351	475	3,877	3,956	(80)	0	0
<u>Distribution</u>											
12	Generat Step Up	STRATH	0	0	0	0	0	0	0	0	0
13	Bulk Transmission	D10S	3	1	2	0	1	1	0	0	0
14	Distrib Function	D60Sub	1,693	716	961	81	880	700	180	0	16
15	Direct Assign	DADist	50	0	50	0	50	0	50	0	0
16	Total Substations		1,746	717	1,013	82	931	701	230	0	16
17	Overhead Lines	POL	8,378	5,705	2,322	498	1,824	1,594	230	0	351
18	Underground	PUL	5,414	4,282	1,103	376	728	698	30	0	28
19	Line Transformers	P68	270	186	83	18	64	63	2	0	2
20	Services	P69	669	606	63	27	35	35	0	0	0
21	Meters	C12WM	207	135	72	26	46	42	4	0	1
22	Street Lighting	DASL	191	0	0	0	0	0	0	0	191
23	Total		16,875	11,630	4,655	1,026	3,629	3,133	496	0	589
24	General Plant	PTD	5,705	2,591	3,065	295	2,770	2,228	542	0	49
25	Electric Common	PTD	0	0	0	0	0	0	0	0	0
26	Net Operating Loss (NOL) Carry Fr	NEPIS	(3,380)	(1,586)	(1,769)	(179)	(1,590)	(1,296)	(295)	0	(25)
27	Non - Plant Related	LABOR	0	0	0	0	0	0	0	0	0
28	<b>Total Tax Deprec</b>		<b>73,799</b>	<b>33,595</b>	<b>39,378</b>	<b>3,839</b>	<b>35,538</b>	<b>29,025</b>	<b>6,513</b>	<b>0</b>	<b>826</b>
29	Interest Expense		10,051	4,693	5,282	533	4,749	3,881	868	0	76
30	Net Prefer Stock Deduct	RTBASE	3,406	1,590	1,790	181	1,609	1,315	294	0	26
31	Other Tax Timing Differ	RTBASE	52	24	27	3	24	20	4	0	0
32	<b>Total Tax Deductions</b>		<b>87,307</b>	<b>39,903</b>	<b>46,476</b>	<b>4,556</b>	<b>41,920</b>	<b>34,241</b>	<b>7,679</b>	<b>0</b>	<b>928</b>
<u>Inc Tax Additions</u>											
33	Book Depreciation		27,873	12,641	14,935	1,439	13,496	10,809	2,687	0	298
34	TBT Misc Net Exp	NEPIS	0	0	0	0	0	0	0	0	0
35	Deferred Inc Tax & ITC		15,198	7,201	7,787	806	6,981	5,682	1,299	0	210
36	Nuclear Fuel Book Burn	E8760	6,623	2,382	4,203	309	3,894	3,023	872	0	38
37	Nuclear Fuel Disposal	E8760	0	0	0	0	0	0	0	0	0
38	Book Depr Cleared To Oper	PTD	0	0	0	0	0	0	0	0	0
39	Tax Capitalized Leases	PTD	4,283	1,945	2,301	222	2,079	1,672	407	0	37
40	Meals & Entertainment	LABOR	0	0	0	0	0	0	0	0	0
41	Connect Fees, Cus Adv	C11	0	0	0	0	0	0	0	0	0
42	Avoided Tax Interest	RTBASE	669	313	352	36	316	258	58	0	5
43	<b>Total Tax Additions</b>		<b>54,646</b>	<b>24,481</b>	<b>29,578</b>	<b>2,811</b>	<b>26,766</b>	<b>21,444</b>	<b>5,322</b>	<b>0</b>	<b>588</b>
44	<b>Total Inc Tax Adjustments</b>		<b>(32,661)</b>	<b>(15,422)</b>	<b>(16,899)</b>	<b>(1,745)</b>	<b>(15,154)</b>	<b>(12,797)</b>	<b>(2,357)</b>	<b>0</b>	<b>(341)</b>
45A	<b>Pres Taxable Net Income</b>		<b>(13,592)</b>	<b>(9,692)</b>	<b>(4,100)</b>	<b>(1,109)</b>	<b>(2,990)</b>	<b>(3,624)</b>	<b>634</b>	<b>0</b>	<b>200</b>
45B	<b>Prop Taxable Net Income</b>		<b>2,007</b>	<b>(1,942)</b>	<b>3,750</b>	<b>(145)</b>	<b>3,895</b>	<b>2,222</b>	<b>1,673</b>	<b>0</b>	<b>200</b>
45C	<b>Equal Taxable Net Income</b>		<b>2,008</b>	<b>675</b>	<b>1,462</b>	<b>88</b>	<b>1,374</b>	<b>489</b>	<b>885</b>	<b>0</b>	<b>(129)</b>
46A	Pres Fed & State Inc Tax		(4,757)	(3,392)	(1,435)	(388)	(1,047)	(1,268)	222	0	70
46B	Prop Fed & State Inc Tax		703	(680)	1,312	(51)	1,363	778	586	0	70
46C	Equal Fed & State Inc Tax		703	236	512	31	481	171	310	0	(45)
47A	Pres Preliminary Return	(total); BASE	23,826	9,121	14,234	1,024	13,210	10,441	2,769	0	471
47B	Prop Preliminary Return	(total); BASE	33,966	14,159	19,336	1,651	17,686	14,241	3,445	0	470
47C	Eq Preliminary Return	RTBASE	33,966	15,860	17,849	1,802	16,047	13,115	2,932	0	257
48	Total AFUDC		0	0	0	0	0	0	0	0	0
49A	<b>Present Total Return</b>		<b>23,826</b>	<b>9,121</b>	<b>14,234</b>	<b>1,024</b>	<b>13,210</b>	<b>10,441</b>	<b>2,769</b>	<b>0</b>	<b>471</b>
49B	<b>Proposed Total Return</b>		<b>33,966</b>	<b>14,159</b>	<b>19,336</b>	<b>1,651</b>	<b>17,686</b>	<b>14,241</b>	<b>3,445</b>	<b>0</b>	<b>470</b>
49C	<b>Equal Total Return</b>		<b>33,966</b>	<b>15,860</b>	<b>17,849</b>	<b>1,802</b>	<b>16,047</b>	<b>13,115</b>	<b>2,932</b>	<b>0</b>	<b>257</b>
50A	Pres % Return on Rate Base		5.50%	4.51%	6.25%	4.45%	6.45%	6.24%	7.40%	0.00%	14.38%
50B	Prop % Return on Rate Base		7.84%	7.00%	8.49%	7.18%	8.64%	8.51%	9.21%	0.00%	14.38%
50C	Eq % Return on Rate Base		7.84%	7.84%	7.84%	7.84%	7.84%	7.84%	7.84%	0.00%	7.84%

	1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<b>Common Return</b>	<b>SD</b>	<b>Res</b>	<b>C&amp;I Tot</b>	<b>Sm Non-D</b>	<b>Demand</b>	<b>C&amp;I Sec</b>	<b>C&amp;I Pri</b>	<b>C&amp;I Tr Tr</b>	<b>C&amp;I Tran</b>	<b>St Ltg</b>
1A Present Common Return	13,775	4,428	8,952	491	8,462	6,560	1,901	0	0	395
1B Proposed Common Return	23,915	9,466	14,054	1,117	12,937	10,360	2,577	0	0	394
1C Equal Common Return	23,915	11,167	12,567	1,269	11,299	9,234	2,064	0	0	181
2A Pres % Ret on Common Rt Base	5.90%	4.06%	7.30%	3.96%	7.68%	7.28%	9.44%	0.00%	0.00%	22.40%
2B Prop % Ret on Common Rt Base	10.25%	8.69%	11.46%	9.03%	11.73%	11.50%	12.79%	0.00%	0.00%	22.39%
2C Eql % Ret on Common Rt Base	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	10.25%	0.00%	0.00%	10.25%

**Allow For Funds Used During Constr**

<b>Production</b>		<b>Alloc</b>								
3	Peaking Plant	D10S	0	0	0	0	0	0	0	0
4	Nuclear Fuel	E8760	0	0	0	0	0	0	0	0
5	Base Load	E8760	0	0	0	0	0	0	0	0
6	Total		0	0	0	0	0	0	0	0
<b>Transmission</b>										
7	Gen Step Up Base	E8760	0	0	0	0	0	0	0	0
8	Gen Step Up Peak	D10S	0	0	0	0	0	0	0	0
9	Total Gen Step Up		0	0	0	0	0	0	0	0
10	Bulk Transmission	D10S	0	0	0	0	0	0	0	0
11	Distrib Function	D60Sub	0	0	0	0	0	0	0	0
12	Direct Assign	DATran	0	0	0	0	0	0	0	0
13	Total		0	0	0	0	0	0	0	0
<b>Distribution</b>										
14	Generat Step Up	STRATH	0	0	0	0	0	0	0	0
15	Bulk Transmission	D10S	0	0	0	0	0	0	0	0
16	Distrib Function	D60Sub	0	0	0	0	0	0	0	0
17	Direct Assign	DADist	0	0	0	0	0	0	0	0
18	Total Substations		0	0	0	0	0	0	0	0
19	Overhead Lines	POL	0	0	0	0	0	0	0	0
20	Underground	PUL	0	0	0	0	0	0	0	0
21	Line Transformers	P68	0	0	0	0	0	0	0	0
22	Services	P69	0	0	0	0	0	0	0	0
23	Meters	C12WM	0	0	0	0	0	0	0	0
24	Street Lighting	DASL	0	0	0	0	0	0	0	0
25	Total		0	0	0	0	0	0	0	0
26	General Plant	PTD	0	0	0	0	0	0	0	0
27	Electric Common	PTD	0	0	0	0	0	0	0	0
28	Total AFUDC		0	0	0	0	0	0	0	0

**Labor Allocator**

<b>Production</b>										
29	Other Prod - Cap	D10S	6,143	2,525	3,618	320	3,298	2,663	635	0
30	Other Prod - Ene	E8760	12,379	4,452	7,856	578	7,279	5,649	1,629	71
31	Total		18,522	6,976	11,475	898	10,577	8,313	2,264	71
<b>Transmission</b>										
32	Stepup Subtrans	P5161A	34	13	21	2	20	15	4	0
33	Bulk Power Subs	D10S	994	408	585	52	534	431	103	0
34	Total		1,028	421	606	53	553	446	107	0
<b>Distribution</b>										
35	Superv & Eng	ZDTS	413	266	128	26	102	87	14	0
36	Load Dispatch	D10S	210	86	123	11	112	91	22	0
37	Substation	P61	324	136	185	15	169	133	37	0
38	Overhead Lines	POL	844	574	234	50	184	161	23	0
39	Underground Lines	PUL	902	713	184	63	121	116	5	0
40	Line Transformer	P68	44	30	13	3	10	10	0	0
41	Meter	C12WM	175	114	60	22	39	35	3	0
42	Cust Installation	ZDTS	146	94	45	9	36	31	5	0
43	Street Lighting	DASL	76	0	0	0	0	0	0	0
44	Miscellaneous	OXDTS	283	185	84	17	66	57	9	0
45	Total		3,415	2,198	1,056	216	840	721	119	0
46	Cust Accounting	C11WA	948	757	184	113	71	70	1	0
47	Sales Expense	C11P10	1	1	0	0	0	0	0	0
48	Admin & General	LABOR	9,630	4,175	5,359	516	4,843	3,841	1,002	0
49	Service & Inform	C11P10	81	50	30	5	25	20	5	0
50	Labor		33,626	14,578	18,711	1,802	16,909	13,411	3,498	0

		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<b>INTERNAL ALLOCATORS</b>		<b>SD</b>	<b>Res</b>	<b>C&amp;I Tot</b>	<b>Sm Non-D</b>	<b>Demand</b>	<b>C&amp;I Sec</b>	<b>C&amp;I Pri</b>	<b>C&amp;I Tr Tr</b>	<b>C&amp;I Tran</b>	<b>St Ltq</b>
1	50% Cus, 50% Prod Plt	C11P10	100.000%	61.620%	37.348%	6.688%	30.660%	24.416%	6.244%	0.000%	1.032%
2	Peaking Plant Capacity	D10C	100.000%	41.099%	58.901%	5.210%	53.691%	43.358%	10.334%	0.000%	0.000%
3	56% Dmd; 44% Energy: Sales & E	D56E44	100.000%	38.827%	60.918%	4.970%	55.949%	44.365%	11.584%	0.000%	0.254%
4	99% Dmd; 1% Energy: CIP	D99E01	100.000%	41.036%	58.957%	5.203%	53.753%	43.385%	10.368%	0.000%	0.007%
5	Labor w/o (or w/) A&G	LABOR	100.000%	43.353%	55.646%	5.360%	50.285%	39.883%	10.402%	0.000%	1.001%
6	Net Plant In Service	NEPIS	100.000%	46.914%	52.345%	5.297%	47.048%	38.334%	8.714%	0.000%	0.740%
7	Dis O&M w/o Sup & Misc	OXDTS	100.000%	65.343%	29.597%	6.135%	23.462%	20.220%	3.242%	0.000%	5.060%
8	O&M w/o Reg Ex & OXTS-Alloc'd	OXTS	100.000%	40.870%	58.505%	5.159%	53.345%	42.202%	11.143%	0.000%	0.626%
9	Production Plant	P10	100.000%	37.298%	62.276%	4.808%	57.469%	45.043%	12.425%	0.000%	0.426%
10	Production Plant Wo Nuclear	P10WoN	100.000%	37.665%	61.950%	4.847%	57.104%	44.880%	12.223%	0.000%	0.384%
11	Total P51 & P61A	P5161A	100.000%	37.391%	62.194%	4.818%	57.376%	45.002%	12.374%	0.000%	0.415%
13	Distr Substn Plant	P61	100.000%	41.908%	57.147%	4.777%	52.370%	41.054%	11.316%	0.000%	0.945%
14	Line Transformer Plant	P68	100.000%	68.862%	30.564%	6.767%	23.797%	23.197%	0.601%	0.000%	0.574%
15	Services Plant	P69	100.000%	90.603%	9.397%	4.109%	5.288%	5.288%	0.000%	0.000%	0.000%
16	Dist Plt Overhead Lines	POL	100.000%	68.092%	27.716%	5.939%	21.777%	19.031%	2.746%	0.000%	4.192%
17	Real Est & Property Tax	PTO	100.000%	43.416%	55.969%	5.150%	50.819%	41.139%	9.680%	0.000%	0.615%
18	Produc, Trans & Distrib	PTD	100.000%	45.416%	53.724%	5.178%	48.546%	39.047%	9.498%	0.000%	0.860%
19	Dist Plt Underground Lines	PUL	100.000%	79.096%	20.382%	6.940%	13.443%	12.887%	0.556%	0.000%	0.521%
20	Rate Base (Non-Column)	RTBASE	100.000%	46.695%	52.550%	5.305%	47.245%	38.612%	8.633%	0.000%	0.755%
21	Stratified Hydro Baseload	STRATH	100.000%	36.688%	62.818%	4.743%	58.075%	45.314%	12.761%	0.000%	0.494%
22	20%D10S; 80%D60Sub	T20D80	100.000%	42.036%	57.198%	4.893%	52.305%	41.744%	10.562%	0.000%	0.766%
23	Transmission & Distrib	TD	100.000%	59.220%	39.180%	5.807%	33.374%	28.853%	4.521%	0.000%	1.600%
24	Labor Dis w/o Sup & Eng	ZDTS	100.000%	64.359%	30.931%	6.339%	24.593%	21.120%	3.473%	0.000%	4.710%
			0	0	0	0	0	0	0	0	0
25	1/(1-T) Rev Reqt (= 1.5385)	0	36,656	14,033	21,899	1,575	20,324	16,063	4,260	0	724
26	T/(1-T) Rev Reqt (= 0.5385)	0	(17,587)	(8,304)	(9,099)	(940)	(8,160)	(6,891)	(1,269)	0	(183)
27	Tot Op Exp W/o Regul Exp	0	220,586	92,716	126,245	11,406	114,839	91,244	23,595	0	1,625
28	- Other Retail Rev W/o Gr Earn, Etc	0	0	0	0	0	0	0	0	0	0
29	- Other Op Rev W/o Late Pay, Etc.	0	44,306	16,645	27,448	2,133	25,315	19,815	5,500	0	213
30	Modified Present Revenue		195,349	81,800	111,596	9,909	101,687	80,602	21,086	0	1,953
31	Rev w/o Reg, etc: Col %	R02-COL	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	0.000%	100.000%
32	Rate Base: Col %'s	BASE-COL	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	0.000%	100.000%

		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
<b>INTERNAL DATA</b>		<b>SD</b>	<b>Res</b>	<b>C&amp;I Tot</b>	<b>Sm Non-D</b>	<b>Demand</b>	<b>C&amp;I Sec</b>	<b>C&amp;I Pri</b>	<b>C&amp;I Tr Tr</b>	<b>C&amp;I Tran</b>	<b>St Ltq</b>
33	Labor w/o A&G	LABOR(S)	23,996	10,403	13,352	1,286	12,066	9,570	2,496	0	240
34	Dis O&M w/o Sup, Cust Install & M	OXDTS	5,948	3,887	1,760	365	1,396	1,203	193	0	301
35	O&M w/o Reg Ex & OXTS-Alloc'd	OXTS	161,989	66,205	94,771	8,357	86,414	68,363	18,051	0	1,014
36	Total P51 & P61A	P5161A	4,553	1,702	2,831	219	2,612	2,049	563	0	19
37	Produc, Trans & Distrib	PTD	920,656	418,125	494,609	47,668	446,941	359,493	87,447	0	7,922
38	Transmission & Distrib	TD	340,935	201,900	133,580	19,797	113,783	98,368	15,415	0	5,455
39	Labor Dis w/o Sup & Eng, Cust Ins	ZDTS	2,856	1,838	883	181	702	603	99	0	135

EXTERNAL ALLOCATORS	Extern:	1=2+3+10 SD	2 Res	3=4+5 C&I Tot	4 Sm Non-D	5=6 to 9 Demand	6 C&I Sec	7 C&I Pri	8 C&I Tr Tr	C&I Tran	St Ltg	
1 Customers - Ave Monthly	C11	100.00%	85.94%	12.42%	8.57%	3.85%	3.79%	0.06%	0.00%	0.00%	1.64%	
2 Mo Cus Wtd By Cus Acct	C11WA	100.00%	79.79%	19.44%	11.93%	7.51%	7.37%	0.15%	0.00%	0.00%	0.77%	
3 Mo Cus Wtd By Mtr Invest	C12WM	100.00%	65.11%	34.57%	12.40%	22.17%	20.28%	1.89%	0.00%	0.00%	0.31%	
4 Sec & Pri Customers	C61PS	100.00%	86.94%	12.58%	8.67%	3.91%	3.84%	0.06%	0.00%	0.00%	0.48%	
5 Sec & Pri Customers, 1-Phase	C61PS1Ph	100.00%	94.11%	5.54%	4.82%	0.72%	0.70%	0.01%	0.00%	0.00%	0.36%	
6 C62Sec, w/o Ltg & C/I Undergrour	C62NL	100.00%	93.16%	6.84%	4.74%	2.10%	2.10%	0.00%	0.00%	0.00%	0.00%	
7 Secondary Customers	C62Sec	100.00%	87.00%	12.52%	8.68%	3.85%	3.85%	0.00%	0.00%	0.00%	0.48%	
8 Summer Peak Resp KW	D10S	100.00%	41.10%	58.90%	5.21%	53.69%	43.36%	10.33%	0.00%	0.00%	0.00%	
9 Transmission Demand %	D10T	100.00%	40.52%	59.11%	5.21%	53.90%	42.71%	11.19%	0.00%	0.00%	0.37%	
10 Winter Peak Resp KW	D10W	100.00%	39.70%	59.39%	5.20%	54.19%	41.80%	12.39%	0.00%	0.00%	0.90%	
11 Sec, Pri & TT, Class Coin kW @ S	D60Sub	100.00%	42.27%	56.77%	4.81%	51.96%	41.34%	10.62%	0.00%	0.00%	0.96%	
12 Sec & Pri, Cl Coin kW (no Min Sys	D61PS	100.00%	40.27%	58.95%	4.50%	54.45%	43.25%	11.21%	0.00%	0.00%	0.78%	
13 Sec & Pri Customers, 1-Phase	D61PS1Ph	100.00%	81.03%	17.94%	4.66%	13.29%	12.78%	0.51%	0.00%	0.00%	1.03%	
14 D62Sec, w/o Ltg & C/I Undergrour	D62NLL	100.00%	83.80%	16.20%	2.44%	13.76%	13.76%	0.00%	0.00%	0.00%	0.00%	
15 Sec, Class Coin kW (w/o Min Sys	D62SecL	100.00%	54.75%	44.60%	5.20%	39.40%	39.40%	0.00%	0.00%	0.00%	0.64%	
16 Direct Assign Generation	DADist	100.00%	0.00%	100.00%	0.00%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	
17 Direct Assign Street Lighting	DASL	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	
18 Direct Assign Transmission	DATran	100.00%	0.00%	100.00%	0.00%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	
19 On + Off Sales MWH	E8760	100.00%	35.96%	63.46%	4.67%	58.80%	45.64%	13.16%	0.00%	0.00%	0.58%	
21 Present Rev	R01	100.00%	41.87%	57.13%	5.07%	52.05%	41.26%	10.79%	0.00%	0.00%	1.00%	
		<b>1</b>	<b>6</b>	<b>7</b>	<b>11</b>	<b>13</b>	<b>28</b>	<b>31</b>	<b>32</b>	<b>33</b>	<b>34</b>	<b>38</b>

**Allocator Inputs Below**

SMALL/LARGE @ 1,000 KW		1=2+3+10 SD	2 Res	3=4+5 C&I Tot	4 Sm Non-D	5=6 to 9 Demand	6 C&I Sec	7 C&I Pri	8 C&I Tr Tr	9 C&I Tran	10 St Ltg
22 Customers - B Basis	C10	86,186	74,934	10,840	7,473	3,367	3,313	55	0	0	412
23 Cust - Ave Mo (C10+Ld Mgmt+Are	C11	87,423	75,133	10,857	7,490	3,367	3,313	55	0	0	1,433
24 Mo Cus Wtd By Cus Acct	C11WA	94,038	75,033	18,284	11,218	7,067	6,930	137	0	0	720
25 Cust Acctg Wtg Factor	C11WAF	43.10	3	34.00	2	32.00	N/A	N/A	6	6.00	3.10
26 Cust-Ave Mo (C11 w/ Dir Assign S	C12	86,315	75,133	10,857	7,490	3,367	3,313	55	0	0	325
27 Mo Cus Wtd By Mtr Invest	C12WM	9,835,617	6,404,366	3,400,572	1,219,913	2,180,658	1,994,360	186,298	0	0	30,679
28 Meter Invest / Cust	C12WMF	24,724	585	24,044	559	23,485	N/A	N/A	0	0	94
29 Sec & Pri Customers	C61PS	86,186	74,934	10,840	7,473	3,367	3,313	55	0	0	412
30 1-Phase Percents	C61-1Ph%	N/A	<b>79.75%</b>	N/A	<b>40.95%</b>	N/A	<b>13.47%</b>	<b>15.84%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>54.79%</b>
31 Sec & Pri Customers, 1-Phase	C61PS1Ph	63,498	59,757	3,515	3,060	455	446	9	0	0	226
32 C62Sec, w/o Ltg & C/I Undergrour	C62NL	80,434	74,934	5,500	3,811	1,689	1,689	0	0	0	0
33 Secondary Customers	C62Sec	86,131	74,934	10,785	7,473	3,313	3,313	0	0	0	412
34 Summer Peak Resp KW w/o Ld M	D10S	481	198	284	25	258	209	50	0	0	0
35 Dmd (D10S x Gross Fact + D10W)	D10T	10,000	4,052	5,911	521	5,390	4,271	1,119	0	0	37
36 Winter Peak Resp KW w/o Ld Mgr	D10W	297	118	176	15	161	124	37	0	0	3
37 Sec, Pri & TT, Class Coin kW @ S	D60Sub	551,216	232,937	313,140	25,849	287,291	228,624	58,667	0	0	5,139
38 Sec, Pri & TT, Class Coin kW @ S	D60Sub	536,430	<b>226,748</b>	304,542	<b>25,821</b>	278,721	<b>221,760</b>	<b>56,960</b>	<b>0</b>	<b>0</b>	<b>5,139</b>
39 Sec & Pri, Class Coin kW (w/o Min	D61PS	522,079	210,112	308,021	22,875	285,145	226,511	58,634	0	0	3,946
40 Sec & Pri, Class Coin kW (w/o Min	D61PS	507,936	<b>204,556</b>	299,434	<b>22,853</b>	276,581	<b>219,663</b>	<b>56,917</b>	<b>0</b>	<b>0</b>	<b>3,946</b>
41 1-Phase Percents	C61-1Ph%	N/A	<b>79.61%</b>	N/A	<b>40.94%</b>	N/A	<b>11.69%</b>	<b>1.79%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>52.54%</b>
42 Sec & Pri Customers, 1-Phase	D61PS1Ph	206,249	167,273	36,902	9,365	27,537	26,490	1,047	0	0	2,073
43 Sec & Pri Customers, 1-Phase	D61PS1Ph	200,985	<b>162,850</b>	36,062	<b>9,356</b>	26,706	<b>25,690</b>	<b>1,016</b>	<b>0</b>	<b>0</b>	<b>2,073</b>
44 D62Sec, w/o Ltg & C/I Undergrour	D62NLL	735,771	616,468	119,302	17,948	101,354	101,354	0	0	0	0
45 D62Sec, w/o Ltg & C/I Undergrour	D62NLL	736,411	<b>617,101</b>	119,310	<b>17,950</b>	101,360	<b>101,360</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
46 Sec, Class Coin kW (w/o Min Sys	D62SecL	10,000	5,473	4,464	514	3,950	3,950	0	0	0	63
47 Sec, Class Coin kW (w/o Min Sys	D62SecL	10,000	<b>5,475</b>	4,460	<b>520</b>	3,940	<b>3,940</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>64</b>
48 Annual Billing kW	D99	3,211	0	3,211	0	3,211	2,629	582	0	0	0
49 Summer Billing kW	D99S	1,202	0	1,202	0	1,202	975	227	0	0	0
50 Winter Billing kW	D99W	2,009	0	2,009	0	2,009	1,654	355	0	0	0
51 Non-Coinc Pk Second	DN-Sec	961,279	616,468	340,864	51,280	289,584	289,584	0	0	0	3,946
52 Energy Sales kWh	E99	2,015,557	711,302	1,289,142	91,616	1,197,526	916,423	281,103	0	0	15,113