Northern States Power Company South Dakota Revenue Requirement Model Description

# Section B

**20:10:13:52. Statement B -- Income statements.** Statement B shall include income statements in the form prescribed by the FERC's uniform systems of accounts for public utilities and licensees or for gas companies, 18 C.F.R. 101 (April 1, 1985), and in any other form if ordered by the commission for the test period, and the most recently available income statement, including any applicable footnotes.

**Source:** 2 SDR 90, effective July 7, 1976; 12 SDR 86, effective November 24, 1985; 12 SDR 151, 12 SDR 155, effective July 1, 1986.

General Authority: SDCL <u>49-34A-4</u>.

Law Implemented: SDCL 49-34A-7, 49-34A-10, 49-34A-12, 49-34A-41.

Name of Respondent 2014 0411 - 8029 FERC PDF (Unoffic Northern States Power Company (Minnesota)	(2) A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
	STATEMENT OF INCOME		

- 1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (d) similar data for the previous year. This information is reported in the annual filing only.
- 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- 5. If additional columns are needed, place them in a footnote.

## Annual or Quarterly if applicable

- 5. Do not report fourth quarter data in columns (e) and (f)
- 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

  7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line			Total	Total	Current 3 Months	Prior 3 Months
No.			Current Year to	Prior Year to	Ended	Ended
		(Ref.)	Date Balance for	Date Balance for	Quarterly Only	Quarterly Only
	Title of Account	Page No.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter
<u> </u>	(a)	(b)	(c)	(d)	(e)	(1)
	UTILITY OPERATING INCOME					
	Operating Revenues (400)	300-301	4,673,507,734	4,337,311,413		
	Operating Expenses					
4	Operation Expenses (401)	320-323	3,044,105,038	2,808,548,777		
	Maintenance Expenses (402)	320-323	290,898,254	259,412,187		
6	Depreciation Expense (403)	336-337	421,524,067	355,384,594		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	8,585,839	7,163,026		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	30,742,471	24,828,416		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		28,080,686	22,380,481		
13	(Less) Regulatory Credits (407.4)		141,680,250	93,838,682		
14	Taxes Other Than Income Taxes (408.1)	262-263	212,492,889	204,933,544		
15	Income Taxes - Federal (409.1)	262-263	-2,748,630	-61,758,676		
16	- Other (409.1)	262-263	1,420,262	-3,986,026		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	546,062,590	429,726,858		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	366,452,795	193,358,530		
19	Investment Tax Credit Adj Net (411.4)	266	-1,812,561	-2,700,069		
20	(Less) Gains from Disp. of Utility Plant (411.6)		_			
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		2,662,213	1,360,798		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		85,981,388	79,546,051		
	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,154,537,035	3,834,921,153		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		518,970,699	502,390,260		
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Name of Respondent 2014 0411-8029 FERC PDF (Unoffic Northern States Power Company (Minnesota)	This Report Is: - 4(1)   X   4(n) Original 4 (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
	STATEMENT OF INCOME FOR THE	YEAR (Continued)	

<sup>15.</sup> If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTI	RIC UTILITY	GAS L	JTILITY	OTH	ER UTILITY	
Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year to Date	Line
(in dollars)	(in dollars)	(in dollars)	lollars) (in dollars)		(in dollars)	No.
(g)	(h)	(i)	(j)	(k)	(I)	
		14.0			198	1
4,076,481,845	3,859,467,664	596,776,679	477,544,697	249,210	299,052	. 2
						3
2,579,693,594	2,440,869,348	464,411,444	367,679,429			4
282,205,427	251,266,534	8,692,827	8,145,653			5
386,055,171	320,701,557	35,468,896	34,683,037			6
8,597,010	7,173,385	-11,171	-10,359			7
26,609,576	20,703,595	4,070,513	4,042,717	62,382	82,104	8
						9
						10
						11
27,856,284	22,380,481	224,402				12
141,666,429	93,476,528	13,821	362,154			13
186,876,629	182,960,217	25,616,260	21,973,327			14
-3,599,894	-59,431,940	851,264	-2,326,736			15
1,121,466	-4,000,808	298,796	14,782			16
504,348,901	392,388,119	41,713,689	37,338,739			17
340,787,935	168,602,434	. 25,664,860	24,756,096			18
-1,493,644	-2,370,673	-318,917	-329,396			19
						20
	`					21
2,662,213	1,360,798					22
						23
85,956,435	79,522,316	24,953	23,735			24
3,599,110,378	3,388,722,371	555,364,275	446,116,678	62,382	82,104	25
477,371,467	470,745,293	41,412,404	31,428,019	186,828	216,948	26
1						
				l		

<sup>9.</sup> Use page 122 for important notes regarding the statement of income for any account thereof.

<sup>10.</sup> Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

<sup>11</sup> Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.

<sup>12.</sup> If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

<sup>13.</sup> Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

<sup>14.</sup> Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

20: North	of Respondent 140411-8029 FERC PDF (Unofficiani) PX ANG ern States Power Company (Minnesola)	iriginal 4	(Mo	of Report , Da, Yr)	Year/Period End of	2013/Q4
10,111	STATEMENT OF II	30007111331011	l l	1/2014		
T	STATEMENT OF II	VCOME FOR I			Current 3 Months	Prior 3 Month
ine No.	Title of Account (a)	(Ref.) Page No. (b)	Current Year (c)	TAL Previous Year (d)	Ended Quarterly Only No 4th Quarter (e)	Ended Quarterly On No 4th Quart (f)
27	Net Utility Operating Income (Carried forward from page 114)		518,970,699	502,390,260		
28	Other Income and Deductions					
	Other Income					
	Nonutilty Operating Income					
	Revenues From Merchandising, Jobbing and Contract Work (415)					
-	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)	ļ	00 104 707	00.000.140		
	Revenues From Nonutility Operations (417)		26,134,707	23,029,148		
	(Less) Expenses of Nonutility Operations (417.1)		20,302,436	16,850,984		
	Nonoperating Rental Income (418) Equity in Earnings of Subsidiary Companies (418.1)	119	153,287	-148,269		
_	Interest and Dividend Income (419)	110	550,982	1,649,492		
_	Allowance for Other Funds Used During Construction (419.1)	<b>-</b>	40,064,059	37,109,364		
	Miscellaneous Nonoperating Income (421)		14,574,059	820,544		
	Gain on Disposition of Property (421.1)		294,626	781,841		
	TOTAL Other Income (Enter Total of lines 31 thru 40)		61,469,284	46,391,136		
	Other Income Deductions					
43	Loss on Disposition of Property (421,2)		1,651	23,034		
44	Miscellaneous Amortization (425)				*	
45	Donations (426.1)		1,787,762	9,119,104		
46	Life Insurance (426.2)		-3,191,718	-2,547,333		
47	Penalties (426.3)		235,179	-2,914,542		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		3,212,996	1,902,231		
49	Other Deductions (426.5)		5,762,820	14,497,689		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		7,808,690	20,080,183		
51	Taxes Applic, to Other Income and Deductions			,		
	Taxes Other Than Income Taxes (408.2)	262-263	205,263			
_	Income Taxes-Federal (409.2)	262-263	1,035,847	-23,175,807		
	Income Taxes-Other (409.2)	262-263	10,930,682	22,808,680		
	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	28,764,463			
_	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	35,451,623	53,468,020		
	Investment Tax Credit AdjNet (411.5) (Less) Investment Tax Credits (420)	<del></del>				
	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		5,484,632	7,870,342		
	Net Other Income and Deductions (Total of lines 41, 50, 59)	-	48,175,962			
	Interest Charges		40,170,002	10,440,071		
	Interest on Long-Term Debt (427)	<del> </del>	177,909,869	192,279,310		
	Amort. of Debt Disc. and Expense (428)		3,280,444			
	Amortization of Loss on Reaquired Debt (428.1)		1,927,811	1,681,193		<del>                                     </del>
	(Less) Amort. of Premium on Debt-Credit (429)		.,,	,,,,		
	(Less) Amortization of Gain on Reaquired Debt-Credit (429,1)					
	Interest on Debt to Assoc. Companies (430)		272,033	322,295		
68	Other Interest Expense (431)		8,490,089	3,792,433		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		18,079,411	20,449,170		
70	Net Interest Charges (Total of lines 62 thru 69)		173,800,835	180,689,451		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		393,345,826	340,141,420		
	Extraordinary Items					
	Extraordinary Income (434)					
	(Less) Extraordinary Deductions (435)					
	Net Extraordinary Items (Total of line 73 less line 74)					
	Income Taxes-Federal and Other (409.3)	262-263				ļ
	Extraordinary Items After Taxes (line 75 less line 76)	<del>-</del>				
78	Net Income (Total of line 71 and 77)		393,345,826	340,141,420		
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FERC FORM NO. 1/3-Q (REV. 02-04)

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FERC FORM NO. 1 (ED. 12-87)

Name of Respondent This Report			Year/	Period of Repor
(1) <u>X</u> An Ori Northern States Power Company (Minnesota) (2) A Res		(Mo, Da, Yr) 04/11/2014		2013/Q4
Northern States Power Company (Minnesota) (2) A Res		J U4/11/2014		2013/Q4
FOUND LE DATA	4			
Schedule Page: 114 Line No.: 2 Column: k				
Revenue from Plant Leased to Others which ended du	ring 2013			
Schedule Page: 114 Line No.: 2 Column: I				
Revenue from Plant Leased to Others which ended du	ring 2013			
Schedule Page: 114 Line No.: 8 Column: k Expenses of Plant Leased to Others which ended dur	ing 2013			
Schedule Page: 114 Line No.: 8 Column: I	THA MOTO			
Expenses of Plant Leased to Others which ended dur	ina 2013			
Schedule Page: 114 Line No.: 12 Column: c	1119 2022			
Concurred ago, 111 Enterton 12 Committee				
		Electric	(	Gas
Minnesota Renewable Development Fund	\$	13,664,825	\$	-
Private Fuel Storage		246,069		
Minnesota State Energy Policy Minnesota Renewable Energy Standard		2,054,661		224,402
Minnesota kenewable Energy Standard Minnesota Net Operating Loss Tracker		4,822,964 3,989,000		_
Minnesota Net Operating hoss fracker Minnesota Transmission Cost Recovery Program		2,686,897		-
South Dakota Transmission Cost Recovery Program		391,868		
	\$	27,856,284	\$	224,402
Schedule Page: 114 Line No.: 12 Column: d				
Schedule Page: 114 Line No.: 12 Column: d				
		Electric		Gas
Minnesota Renewable Development Fund	\$	14,642,195	\$	-
Private Fuel Storage		2,529,246		-
Minnesota State Energy Policy		2,180,494		-
Minnesota Metropolitan Emissions Reduction Project		1,276,260		<del>-</del>
Minnesota Mercury Cost Recovery Minnesota Energy Innovation Corridor		1,169,464 316,237		<del>-</del> -
South Dakota Environmental Cost Recovery Program		266,585		_
50000 5011000	\$	22,380,481	\$	_
Schedule Page: 114 Line No.: 13 Column: c				
ochedule Lage. 117 Line No.: 10 Condini. C				
		Electric		Gas
Asset Retirement Obligation Regulatory Credits	\$	(94,553,406)	\$	(13,821)
South Dakota Infrastructure		(558,160)	•	***
Sherco Unit 3 Depreciation Deferral		(10,565,723)		
Theoretical Depreciation Reserve Surplus		(35,989,140)		(10 201)
	\$ (	141,666,429)	\$	(13,821)
Schedule Page: 114 Line No.: 13 Column: d				
		Electric		Gas
Asset Retirement Obligation Regulatory Credits	Ś	(86,695,702)	\$	(13,376)
Minnesota Renewable Energy Standard	٣	(4,527,279)	4	-
Minnesota Transmission Cost Recovery		(2,137,940)		_
Minnesota State Energy Policy				(348,778)
South Dakota Transmission Cost Recovery Program	<del></del> _	(115,607)	4	/262 1541
	Ş	(93,476,528)	\$	(362,154)

Page 450.1

Name of Respondent Northern States Power Company (Minnesota)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2014	Year/Period of Report End of2014/Q1
	STATEMENT OF INCOME		

## Quarterly

- 1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

  4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l)
- the quarter to date amounts for other utility function for the prior year quarter.
- 5. If additional columns are needed, place them in a footnote.

#### Annual or Quarterly if applicable

- 5. Do not report fourth quarter data in columns (e) and (f)
- 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

7.10	Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.								
Line			Total	Total	Current 3 Months	Prior 3 Months			
No.		1	Current Year to Date Balance for	Prior Year to Date Balance for	Ended Quarterly Only	Ended Quarterly Only			
	Title of Account	(Ref.) Page No.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter			
	(a)	(b)	(c)	(d)	(e)	(f)			
1	UTILITY OPERATING INCOME	(0)	(5)	(4)					
2	Operating Revenues (400)	300-301	1,436,715,828	1,186,713,042	1,436,715,828	1,186,713,042			
3	Operating Expenses								
4	Operation Expenses (401)	320-323	997,165,123	779,697,598	997,165,123	779,697,598			
5	Maintenance Expenses (402)	320-323	72,142,441	66,448,402	72,142,441	66,448,402			
6	Depreciation Expense (403)	336-337	117,419,656	96,976,312	117,419,656	96,976,312			
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,843,681	2,173,985	1,843,681	2,173,985			
8	Amort. & Depl. of Utility Plant (404-405)	336-337	9,079,772	7,551,778	9,079,772	7,551,778			
9	Amort, of Utility Plant Acq. Adj. (406)	336-337							
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)								
11	Amort. of Conversion Expenses (407)								
12	Regulatory Debits (407.3)		10,211,984	7,058,639	10,211,984	7,058,639			
13	(Less) Regulatory Credits (407.4)		56,201,466	23,259,141	56,201,466	23,259,141			
14	Taxes Other Than Income Taxes (408.1)	262-263	62,572,912	59,660,073	62,572,912	59,660,073			
15	Income Taxes - Federal (409.1)	262-263	9,914,552	-6,745,990	9,914,552	-6,745,990			
16	- Olher (409.1)	262-263	-265,978	-5,611,834	-265,978	-5,611,834			
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	123,583,308	125,982,849	123,583,308	125,982,849			
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	76,881,930	71,729,969	76,881,930	71,729,969			
19	Investment Tax Credit Adj Net (411.4)	266	-455,086	-669,718	-455,086	-669,718			
20	(Less) Gains from Disp. of Utility Plant (411.6)	·							
21	Losses from Disp. of Utility Plant (411.7)		173,039		173,039				
22	(Less) Gains from Disposition of Allowances (411.8)		80,422	1,261,995	80,422	1,261,995			
23	Losses from Disposition of Allowances (411.9)								
24	Accretion Expense (411.10)		22,111,581	21,085,156	22,111,581	21,085,156			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,292,333,167	1,057,356,145	1,292,333,167	1,057,356,145			
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		144,382,661	129,356,897	144,382,661	129,356,897			
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Name of Respondent Northern States Power Company (Minnesota)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 05/23/2014	Year/Period of Report End of 2014/Q1
	STATEMENT OF INCOME FOR THE	YEAR (Continued)	

<sup>9.</sup> Use page 122 for important notes regarding the statement of income for any account thereof.

<sup>15.</sup> If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to

ELECTI	RIC UTILITY	GAS (	JTILITY	OTH	IER UTILITY	
Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year to Date	Line No.
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	ואט.
(g)	(h)	(i)	(j)	(k)	(I)	
						1
1,085,937,193	949,815,381	350,778,635	236,822,898		74,763	2
			-			3
710,048,121	597,617,778	287,117,002	182,079,820			4
70,626,856	64,787,565	1,515,585	1,660,837			5
108,048,689	88,173,532	9,370,967	8,802,780			6
1,848,590	2,176,575	-4,909	-2,590			7
8,011,177	6,501,373	1,068,595	1,029,224		21,181	. 8
						9
					·	10
						11
9,624,956	6,682,042	587,028	376,597			12
56,200,286	23,255,587	1,180	3,554			13
57,138,415	53,479,551	5,434,497	6,180,522			14
12,159,695	-18,964,949	-2,245,143	12,218,959			15
766,190	-8,921,559	-1,032,168	3,309,725			16
92,522,786	120,786,136	31,060,522	5,196,713			17
65,203,023	62,386,637	11,678,907	9,343,332			18
-376,464	-588,591	-78,622	-81,127			19
						20
173,039					-	21
80,422	1,261,995					22
						23
22,105,493	21,079,012	6,088	6,144			24
971,213,812	845,904,246	321,119,355	211,430,718		21,181	25
114,723,381	103,911,135	29,659,280	25,392,180		53,582	26
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<sup>10.</sup> Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

<sup>11</sup> Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.

<sup>12.</sup> If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

<sup>13.</sup> Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

<sup>14.</sup> Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

	e of Respondent This (1) ern States Power Company (Minnesota) (2)		iginal ubmission		(Mo,	of Report Da, Yr) 3/2014	Year/Period End of	of Report 2014/Q1
	STATEM	ENT OF INC	COME FOR T	HE YEAR	(contin	ued)		
Line No.			(Ref.)	то		ΓAL	Current 3 Months Ended Quarterly Only	Prior 3 Months Ended Quarterly Only
	Title of Account (a)		Page No. (b)	Current (c		Previous Year (d)	No 4th Quarter (e)	No 4th Quarte (f)
27	Net Utility Operating Income (Carried forward from page 114)			144,	382,661	129,356,897	144,382,661	129,356,8
	Other Income and Deductions							
	Other Income							
	Nonutility Operating Income  Revenues From Merchandising, Jobbing and Contract Work (415)	<del></del>						
32	(Less) Costs and Exp. of Merchandising, Jobbing and Contract Work (415)							
	Revenues From Nonutility Operations (417)	10)		6.	440,366	6,620,208	6,440,366	6,620,2
	(Less) Expenses of Nonutility Operations (417.1)				583,085	4,500,937	5,583,085	4,500,9
	Nonoperating Rental Income (418)			-,	,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-,,	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
36	Equity in Earnings of Subsidiary Companies (418.1)		119		-34,902	-32,405	-34,902	-32,4
37	Interest and Dividend Income (419)				746,626	173,687	746,626	173,6
38	Allowance for Other Funds Used During Construction (419.1)			5,	264,070	10,262,377	5,264,070	10,262,3
39	Miscellaneous Nonoperating Income (421)			4,	197,662	3,762,837	4,197,662	3,762,8
40	Gain on Disposition of Property (421.1)				3	5	3	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)			11,	,030,740	16,285,772	11,030,740	16,285,7
42	Other Income Deductions						ı	
43	Loss on Disposition of Property (421.2)			ļ		2		
44	Miscellaneous Amortization (425)				205 222	204.050	207.000	
45	Donations (426.1)				305,860	394,650	305,860	394,6
46 47	Life Insurance (426.2)			-1,	,757,182	-2,984,367 -13,500	-1,757,182	-2,984,0 -13,5
48	Penalties (426.3)  Exp. for Certain Civic, Political & Related Activities (426.4)				-89,703 841,571	840,397	-89,703 841,571	840,
49	Other Deductions (426.5)			<del> </del>	970,152	845,970	970,152	845,9
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)				270,698	-916,848		-916,8
51	Taxes Applic, to Other Income and Deductions				=, 0,000	0.0,010	2.0,500	3.0,
52	Taxes Other Than Income Taxes (408.2)		262-263		55,359	59,745	55,359	59,7
53	Income Taxes-Federal (409.2)		262-263	1	,664,989	2,113,569	1,664,989	2,113,5
54	Income Taxes-Other (409.2)		262-263		462,906	3,329,716	462,906	3,329,7
55	Provision for Deferred Inc. Taxes (410.2)		234, 272-277	5	,121,493	681,559	5,121,493	681,5
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)		234, 272-277	5	,520,565	2,112,572	5,520,565	2,112,
57	Investment Tax Credit AdjNet (411.5)							
58	(Less) Investment Tax Credits (420)				-			
59		?-58)			,784,182	4,072,017	<del></del>	4,072,0
60	Net Other Income and Deductions (Total of lines 41, 50, 59)			8	,975,860	13,130,603	8,975,860	13,130,6
61	Interest Charges			45	470.000	1 40.070.000	15 45 470 000	40.070
	Interest on Long-Term Debt (427)			45	859,718	42,876,603 729,851	45,476,603 859,718	42,876,6 729,8
	Amort. of Debt Disc. and Expense (428)  Amortization of Loss on Reaquired Debt (428.1)				475,351	475,351	475,351	475,3
	(Less) Amort, of Premium on Debt-Credit (429)				410,001	470,001	470,001	470,0
	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)							
	Interest on Debt to Assoc. Companies (430)				62,680	51,563	62,680	51,8
	Other Interest Expense (431)				575,428		ļ	978,
	(Less) Allowance for Borrowed Funds Used During Construction-	-Cr. (432)		2	,455,017	4,588,774	2,455,017	4,588,
70	Net Interest Charges (Total of lines 62 thru 69)			44	,994,763	40,522,787	44,994,763	40,522,
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)			108	,363,758	101,964,713	108,363,758	101,964
72	Extraordinary Items							
73	Extraordinary Income (434)							
74	(Less) Extraordinary Deductions (435)							
75	<u> </u>			ļ				
76			262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)							
78	Net Income (Total of line 71 and 77)			108	3,363,758	101,964,713	108,363,758	101,964,7
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Northern States Power Company (Minnesota)	(2) _ A Resubmission	05/23/2014	2014/Q1
	FOOTNOTE DATA		

Schedule Page: 114 Line No.: 2 Column: I				
Revenue from plant leased to others				
Schedule Page: 114 Line No.: 8 Column: I				
Expenses of plant leased to others				
Schedule Page: 114 Line No.: 12 Column: c				
	Electric		Gas	
	4	5 560 146	A	
Minnesota Renewable Development Fund	\$	5,760,146	\$	_
Minnesota Renewable Energy Standard		3,456,275		E07 000
Minnesota State Energy Policy Private Fuel Storage		955 55,089		587,028
Sherco Unit 3 Depreciation Deferral		125,783		_
South Dakota Infrastructure		226,708		_
South Dakota Infrastructure	\$	9,624,956	\$	587,028
	- 2	9,024,930	Ą	307,020
Schedule Page: 114 Line No.: 12 Column: d				
Scriedule Fage. 114 Line No 12 Column, d		Electric		Gas
		FIGCUITO		Gab
Minnesota Renewable Development Fund	\$	2,996,295	\$	=
Minnesota Renewable Energy Standard	٧	711,206	Ψ	=
Minnesota State Energy Policy		570,749		376,597
Minnesota Transmission Cost Recovery		1,500,685		-
Private Fuel Storage		73,874		_
South Dakota Transmission Cost Recovery		829,233		_
bodom bancoa illandinings for copy notovoli	Ś	6,682,042	\$	376,597
		0,002,012	7	3,0,00
Schedule Page: 114 Line No.: 13 Column: c				
Schedule Page: 114 Line No.: 13 Column: c		Electric		Gas
		Electric		Gas
Asset Retirement Obligation Regulatory Credits	\$	Electric (23,954,083)	\$	Gas (1,180)
Asset Retirement Obligation Regulatory Credits Minnesota Transmission Cost Recovery	\$	(23,954,083) (51,904)	\$	
Asset Retirement Obligation Regulatory Credits Minnesota Transmission Cost Recovery Private Fuel Storage	\$	(23,954,083) (51,904) (25,711)	\$	
Asset Retirement Obligation Regulatory Credits Minnesota Transmission Cost Recovery Private Fuel Storage South Dakota Transmission Cost Recovery	\$	(23,954,083) (51,904) (25,711) (905,114)	\$	
Asset Retirement Obligation Regulatory Credits Minnesota Transmission Cost Recovery Private Fuel Storage	\$	(23,954,083) (51,904) (25,711) (905,114) (31,263,474)		(1,180) - - - -
Asset Retirement Obligation Regulatory Credits Minnesota Transmission Cost Recovery Private Fuel Storage South Dakota Transmission Cost Recovery	\$	(23,954,083) (51,904) (25,711) (905,114)	\$	
Asset Retirement Obligation Regulatory Credits Minnesota Transmission Cost Recovery Private Fuel Storage South Dakota Transmission Cost Recovery Theoretical Depreciation Reserve Surplus	\$	(23,954,083) (51,904) (25,711) (905,114) (31,263,474)		(1,180) - - - -
Asset Retirement Obligation Regulatory Credits Minnesota Transmission Cost Recovery Private Fuel Storage South Dakota Transmission Cost Recovery	\$	(23,954,083) (51,904) (25,711) (905,114) (31,263,474) (56,200,286)		(1,180) - - - - (1,180)
Asset Retirement Obligation Regulatory Credits Minnesota Transmission Cost Recovery Private Fuel Storage South Dakota Transmission Cost Recovery Theoretical Depreciation Reserve Surplus	\$	(23,954,083) (51,904) (25,711) (905,114) (31,263,474)		(1,180) - - - -
Asset Retirement Obligation Regulatory Credits Minnesota Transmission Cost Recovery Private Fuel Storage South Dakota Transmission Cost Recovery Theoretical Depreciation Reserve Surplus  Schedule Page: 114 Line No.: 13 Column: d	\$	(23,954,083) (51,904) (25,711) (905,114) (31,263,474) (56,200,286) Electric	\$	(1,180) - - - (1,180) Gas
Asset Retirement Obligation Regulatory Credits Minnesota Transmission Cost Recovery Private Fuel Storage South Dakota Transmission Cost Recovery Theoretical Depreciation Reserve Surplus	\$	(23,954,083) (51,904) (25,711) (905,114) (31,263,474) (56,200,286) Electric (23,255,587)	\$	(1,180)
Asset Retirement Obligation Regulatory Credits Minnesota Transmission Cost Recovery Private Fuel Storage South Dakota Transmission Cost Recovery Theoretical Depreciation Reserve Surplus  Schedule Page: 114 Line No.: 13 Column: d	\$	(23,954,083) (51,904) (25,711) (905,114) (31,263,474) (56,200,286) Electric	\$	(1,180) - - - (1,180) Gas
Asset Retirement Obligation Regulatory Credits Minnesota Transmission Cost Recovery Private Fuel Storage South Dakota Transmission Cost Recovery Theoretical Depreciation Reserve Surplus  Schedule Page: 114 Line No.: 13 Column: d  Asset Retirement Obligation Regulatory Credits	\$	(23,954,083) (51,904) (25,711) (905,114) (31,263,474) (56,200,286) Electric (23,255,587)	\$	(1,180)
Asset Retirement Obligation Regulatory Credits Minnesota Transmission Cost Recovery Private Fuel Storage South Dakota Transmission Cost Recovery Theoretical Depreciation Reserve Surplus  Schedule Page: 114 Line No.: 13 Column: d  Asset Retirement Obligation Regulatory Credits  Schedule Page: 114 Line No.: 46 Column: c	\$	(23,954,083) (51,904) (25,711) (905,114) (31,263,474) (56,200,286) Electric (23,255,587)	\$	(1,180)
Asset Retirement Obligation Regulatory Credits Minnesota Transmission Cost Recovery Private Fuel Storage South Dakota Transmission Cost Recovery Theoretical Depreciation Reserve Surplus  Schedule Page: 114 Line No.: 13 Column: d  Asset Retirement Obligation Regulatory Credits  Schedule Page: 114 Line No.: 46 Column: c Income on Company Owned Life Insurance.	\$	(23,954,083) (51,904) (25,711) (905,114) (31,263,474) (56,200,286) Electric (23,255,587)	\$	(1,180)
Asset Retirement Obligation Regulatory Credits Minnesota Transmission Cost Recovery Private Fuel Storage South Dakota Transmission Cost Recovery Theoretical Depreciation Reserve Surplus  Schedule Page: 114 Line No.: 13 Column: d  Asset Retirement Obligation Regulatory Credits  Schedule Page: 114 Line No.: 46 Column: c Income on Company Owned Life Insurance. Schedule Page: 114 Line No.: 46 Column: d	\$	(23,954,083) (51,904) (25,711) (905,114) (31,263,474) (56,200,286) Electric (23,255,587)	\$	(1,180)
Asset Retirement Obligation Regulatory Credits Minnesota Transmission Cost Recovery Private Fuel Storage South Dakota Transmission Cost Recovery Theoretical Depreciation Reserve Surplus  Schedule Page: 114 Line No.: 13 Column: d  Asset Retirement Obligation Regulatory Credits  Schedule Page: 114 Line No.: 46 Column: c Income on Company Owned Life Insurance.  Schedule Page: 114 Line No.: 46 Column: d Income on Company Owned Life Insurance.	\$	(23,954,083) (51,904) (25,711) (905,114) (31,263,474) (56,200,286) Electric (23,255,587)	\$	(1,180)
Asset Retirement Obligation Regulatory Credits Minnesota Transmission Cost Recovery Private Fuel Storage South Dakota Transmission Cost Recovery Theoretical Depreciation Reserve Surplus  Schedule Page: 114 Line No.: 13 Column: d  Asset Retirement Obligation Regulatory Credits  Schedule Page: 114 Line No.: 46 Column: c Income on Company Owned Life Insurance. Schedule Page: 114 Line No.: 46 Column: d Income on Company Owned Life Insurance. Schedule Page: 114 Line No.: 46 Column: d	\$	(23,954,083) (51,904) (25,711) (905,114) (31,263,474) (56,200,286) Electric (23,255,587)	\$	(1,180)
Asset Retirement Obligation Regulatory Credits Minnesota Transmission Cost Recovery Private Fuel Storage South Dakota Transmission Cost Recovery Theoretical Depreciation Reserve Surplus  Schedule Page: 114 Line No.: 13 Column: d  Asset Retirement Obligation Regulatory Credits  Schedule Page: 114 Line No.: 46 Column: c Income on Company Owned Life Insurance.  Schedule Page: 114 Line No.: 46 Column: d Income on Company Owned Life Insurance.  Schedule Page: 114 Line No.: 46 Column: e Income on Company Owned Life Insurance.	\$	(23,954,083) (51,904) (25,711) (905,114) (31,263,474) (56,200,286) Electric (23,255,587)	\$	(1,180)
Asset Retirement Obligation Regulatory Credits Minnesota Transmission Cost Recovery Private Fuel Storage South Dakota Transmission Cost Recovery Theoretical Depreciation Reserve Surplus  Schedule Page: 114 Line No.: 13 Column: d  Asset Retirement Obligation Regulatory Credits  Schedule Page: 114 Line No.: 46 Column: c Income on Company Owned Life Insurance.  Schedule Page: 114 Line No.: 46 Column: d Income on Company Owned Life Insurance.  Schedule Page: 114 Line No.: 46 Column: d	\$	(23,954,083) (51,904) (25,711) (905,114) (31,263,474) (56,200,286) Electric (23,255,587)	\$	(1,180)