

Northern States Power Company
South Dakota Electric
Commercial & Industrial Non-Demand Schedules

Exhibit___(PJS-2)
Schedule 2-2
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Line No.		ACTUAL BILLING DETERMINANTS (A)	WEATHER SALES ADJUSTMENT (B)	WEATHER NORMALIZED BILLING DETERMINANTS (C)	PRESENT RATES (D)	PRESENT REVENUE (E)	PROPOSED RATES (F)	PROPOSED REVENUE (G)
1	<u>Small General Service (E13)</u>							
2	Customer Charge	88,266 Bills		88,266	\$ 9.00	\$ 794,394	\$ 9.00	\$ 794,394
3	Summer Energy Charge (June - Sept)	31,223,893 kWh	(735,034)	30,488,859	0.07586	2,312,885	0.08429	2,569,906
4	Winter Energy Charge	59,445,880 kWh	(251,141)	59,194,739	0.06066	3,590,753	0.06861	4,061,351
5	Fuel Clause Rider (C&I - Non-Demand) - Summer	31,223,893 kWh	(735,034)	30,488,859	0.02935	894,818	0.02936	895,031
6	Fuel Clause Rider (C&I - Non-Demand) - Winter	59,445,880 kWh	(251,141)	59,194,739	0.02880	1,704,749	0.02881	1,705,164
7	Controlled AC Rider	4,006 Tons		4,006	(5.00)	(20,030)	(5.00)	(20,030)
8	Transmission Cost Rider					38,447		
9	Demand Side Management Rider					(90)		
10	Infrastructure Rider					344,600		
11	TOTAL:					<u>\$ 9,660,527</u>		<u>\$ 10,005,816</u>
12								
13	<u>Small General Time of Day (E14, E18)</u>							
14	Customer Charge							
15	Metered Time of Day	603 Bills		603	\$ 11.00	\$ 6,633	\$ 11.00	\$ 6,633
16	Metered Non-Time of Day	0 Bills		0	9.00	-	9.00	-
17	Unmetered Continuous 24 Hour Use	0 Bills		0	7.00	-	7.00	-
18	Low Wattage Use, 100 W or Less	8,528 Bills		8,528	0.28	2,388	0.28	2,388
19	Low Wattage Use, From 100 W to 400 W	0 Bills		0	1.14	-	1.14	-
20	Energy Charge							
21	Summer On Peak Period Energy	184,666 kWh	(4,347)	180,319	0.13345	24,064	0.14689	26,487
22	Summer Off Peak Period Energy	340,624 kWh	(8,019)	332,605	0.02540	8,448	0.03010	10,011
23	Summer Continuous 24 Hour Energy	20,451 kWh	(481)	19,970	0.06322	1,263	0.07098	1,417
24	Winter On Peak Period Energy	342,198 kWh	(1,446)	340,752	0.10090	34,382	0.11310	38,539
25	Winter Off Peak Period Energy	652,642 kWh	(2,757)	649,885	0.02540	16,507	0.03010	19,562
26	Winter Continuous 24 Hour Energy	41,028 kWh	(173)	40,855	0.05183	2,118	0.05915	2,417
27	Fuel Clause Rider (C&I - Non-Demand) - Summer	545,741 kWh	(12,847)	532,894	0.02935	15,640	0.02936	15,644
28	Fuel Clause Rider (C&I - Non-Demand) - Winter	1,035,868 kWh	(4,376)	1,031,492	0.02880	29,706	0.02881	29,713
29	Transmission Cost Rider					671		
30	Demand Side Management Rider					(2)		
31	Infrastructure Rider					6,011		
32	TOTAL:					<u>\$ 147,829</u>		<u>\$ 152,811</u>
33								
34	<u>Fire and Civil Defense Siren Service (E40)</u>							
35	Connected Capacity	4,624 HP		4,624	\$ 0.6200	\$ 2,867	\$ 0.6400	\$ 2,959
36								
37	<u>Energy Controlled Service, Non-Demand Metered (E10)</u>							
38	Customer Charge	96 Bills		96	\$ 3.05	\$ 293	\$ 3.05	\$ 293
39	Energy Charge							
40	Standard Energy Charge - Summer	10,819 kWh	(255)	10,564	0.03486	368	0.04018	424
41	Standard Energy Charge - Winter	100,036 kWh	(423)	99,613	0.03486	3,473	0.04018	4,002
42	Optional Energy Charge - Summer	100 kWh	(2)	98	0.07586	7	0.08429	8
43	Optional Energy Charge - Winter	44,694 kWh	(189)	44,505	0.03486	1,551	0.04018	1,788
44	Fuel Clause Rider (C&I - Non-Demand) - Summer	10,919 kWh	(257)	10,662	0.02935	313	0.02936	313
45	Fuel Clause Rider (C&I - Non-Demand) - Winter	144,730 kWh	(611)	144,119	0.02880	4,150	0.02881	4,151
46	Transmission Cost Rider					66		
47	Demand Side Management Rider					(0)		
48	Infrastructure Rider					595		
49	TOTAL:					<u>\$ 10,816</u>		<u>\$ 10,979</u>
50								
51	<u>Limited Off Peak Service (E11)</u>							
52	Secondary Voltage							
53	Single Phase Customer Charge	12 Bills		12	\$ 3.05	\$ 37	\$ 3.05	\$ 37
54	Three Phase Customer Charge	96 Bills		96	5.15	494	5.15	494
55	Single Phase Minimum Charge	5 Bills		5	4.95	25	4.95	25
56	Three Phase Minimum Charge	32 Bills		32	6.85	219	6.85	219
57	Energy Charge - Summer	47,086 kWh	(1,108)	45,978	0.02340	1,076	0.02770	1,274
58	Energy Charge - Winter	382,283 kWh	(1,615)	380,668	0.02340	8,908	0.02770	10,545
59	On Peak Energy Charge - Summer	14,565 kWh	(343)	14,222	0.24000	3,413	0.27000	3,840
60	On Peak Energy Charge - Winter	18,411 kWh	(78)	18,333	0.24000	4,400	0.27000	4,950
61	Fuel Clause Rider (C&I - Non-Demand) - Summer	61,651 kWh	(1,451)	60,200	0.02935	1,767	0.02936	1,767
62	Fuel Clause Rider (C&I - Non-Demand) - Winter	400,694 kWh	(1,693)	399,001	0.02880	11,491	0.02881	11,494
63	Transmission Cost Rider					197		
64	Demand Side Management Rider					(0)		
65	Infrastructure Rider					1,764		
66	TOTAL:					<u>\$ 33,791</u>		<u>\$ 34,645</u>