

Legislative

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SOUTH DAKOTA ELECTRIC RATE BOOK – SDPUC NO. 2

RATE SCHEDULES
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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

RESIDENTIAL SERVICE

Section No. 5

RATE CODE E01, E03

~~1st~~^{2nd} Revised Sheet No. 1.1

Cancelling ~~Original~~^{1st Revised} Sheet No. 1.1

AVAILABILITY

Available to any residential customer for domestic purposes only, in a single private residence.

RATE

Customer Charge per Month – Overhead (E01)	\$8.25		
– Underground (E03)	\$10.25		
Energy Charge per kWh	First 1,000 kWh per Month	Excess kWh per Month	
June - September	\$0.08161	\$0.08161	+
Other Months			
Without Electric Space Heating	\$0.06641	\$0.06389	+
Electric Space Heating	\$0.06641	\$0.04166	+

INTERIM RATE ADJUSTMENT

A 19.23% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2015.

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FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

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OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

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Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

RESIDENTIAL TIME OF DAY SERVICE

Section No. 5

RATE CODE E02, E04

~~5th~~^{6th} Revised Sheet No. 2

Cancelling ~~4th~~^{5th} Revised Sheet No. 2

AVAILABILITY

Available to any residential customer for domestic purposes only, in a single private residence.

RATE

Customer Charge per Month

Overhead (E02) \$10.25

Underground (E04) \$12.25

On Peak Period Energy Charge per kWh

June - September \$0.17235

Other Months

Without Electric Space Heating \$0.13155

Electric Space Heating \$0.10762

Off Peak Period Energy Charge per kWh \$0.02540

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INTERIM RATE ADJUSTMENT

A 19.23% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2015.

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N

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

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†

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

(Continued on Sheet No. 5-3)

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Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

RESIDENTIAL TIME OF DAY SERVICE

Section No. 5

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~~5th~~^{6th} Revised Sheet No. 2

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DEFINITION OF PEAK PERIODS

~~The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.~~

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(Continued on Sheet No. 5-3)

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RESIDENTIAL TIME OF DAY SERVICE (Continued)
RATE CODE E02

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 3
Cancelling ~~Original~~^{1st Revised} Sheet No. 3

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day schedule will remain on this rate for a period of not less than 12 months, except as provided under Optional Trial Service.
2. This schedule is also subject to provisions contained in Rules for Application of Residential Rates.
3. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations and as provided for elsewhere in this rate.

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**ENERGY CONTROLLED SERVICE
 (NON-DEMAND METERED)
 RATE CODE E10**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 7
 Cancelling ~~2nd~~^{3rd} Revised Sheet No. 7

AVAILABILITY

Available to residential and commercial customers with permanently connected interruptible loads of 10 kW to 50 kW, which would be under Company control. The types of loads served would include dual fuel, storage space heating, water heating, and other loads subject to Company approval.

RATE

	<u>Residential</u>	<u>Commercial & Industrial</u>	
Customer Charge per Month	\$3.05	\$3.05	
Energy Charge per kWh			
Standard	\$0.03486	\$0.03486	↓
Optional			
June - September	\$0.08161	\$0.07586	↓
Other Months	\$0.03486	\$0.03486	↓

INTERIM RATE ADJUSTMENT

A 19.23% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2015.

N
N
N

OPTIONAL ENERGY CHARGE

This option is available to customers with heat pump installations for non-interruptible service during June through September billing months.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

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OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

TERMS AND CONDITIONS OF SERVICE

- The controllable load shall be permanently wired, separately served and metered, and at no time connected to facilities serving customer's firm load. Customer's control system, and other equipment such as circulating fans and pumps, and any alternate fuel related equipment shall be served as firm load.

(Continued on Sheet No. 5-8)

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**ENERGY CONTROLLED SERVICE
(NON-DEMAND METERED)
RATE CODE E10**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 7
Cancelling ~~2nd~~^{3rd} Revised Sheet No. 7

- ~~2. The duration and frequency of interruptions shall be at the discretion of Company. Interruption will normally occur at such times:~~
- ~~a. When Company is required to use oil-fired generation equipment or to purchase power that results in equivalent production cost,~~
 - ~~b. When Company expects to incur a new system peak, or~~
 - ~~c. At such times when, in Company's opinion, the reliability of the system is endangered.~~

(Continued on Sheet No. 5-8)

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Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**ENERGY CONTROLLED SERVICE
 (NON-DEMAND METERED) (Continued)
 RATE CODE E10**

Section No. 5
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~~Relocated from SDPUC No. 1~~ Cancelling Original Sheet No. ~~3-6-18~~

TERMS AND CONDITIONS OF SERVICE (Continued)

2. The duration and frequency of interruptions shall be at the discretion of Company. Interruption will normally occur at such times:
 - a. When Company is required to use oil-fired generation equipment or to purchase power that results in equivalent production cost,
 - b. When Company expects to incur a new system peak, or
 - c. At such times when, in Company's opinion, the reliability of the system is endangered.
3. Customer selecting Energy Controlled Service (Non-Demand Metered) must remain on this service for a minimum term of one year.
4. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
5. Electricity must be the primary source of energy for space heating in dual fuel installations. Customer must be prepared to supply up to 30% of the annual heating needs during any heating season from alternative fuel.
6. Customer must provide a load-break switch or circuit breaker equipped with an electrical trip and close circuit allowing for remote operation of customer's switch or circuit breaker by Company. Customer must wire the trip and close circuit into a connection point designated by Company and install the remote control equipment provided by Company. Company reserves the right to inspect and approve the remote control installation.
7. Company will keep this service available for a minimum of five years.

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**RESIDENTIAL HEAT PUMP SERVICE
(TWO METER RATE)
RATE CODE E06**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 9
Cancelling ~~2nd~~^{3rd} Revised Sheet No. 9

AVAILABILITY

Available to residential customers with air source or ground source heat pumps. This rate is for residences with separately metered heat pumps. Electric space and water heaters, air handling equipment, and circulating pumps may be served by this rate with prior Company approval. This meter will have a direct load control device that is controlled by the Company.

RATE

Customer Charge per Month \$3.05

Energy Charge per kWh

June - September \$0.06522

Other Months \$0.04060

INTERIM RATE ADJUSTMENT

A 19.23% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2015.

FUEL CLAUSE

Bills are subject to the adjustment provided for in the Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

TERMS AND CONDITIONS OF SERVICE

1. The Heat Pump Service shall be permanently wired, separately served and metered, and at no time connected to facilities servicing other customer loads without prior approval from the Company. Customer must provide two meter sockets as specified by the Company. The Company will provide both meters and the direct load control device.
2. The duration and frequency of interruptions will be determined by the Company. The direct load control device will be cycled on a schedule of 15 minutes on and 15 minutes off normally for six hours with a maximum of eight hours per day. Interruptions will normally occur on high demand weekdays during summer months. Interruptions may occur at times when, in the Company's opinion, the reliability of the system is endangered.

(Continued on Sheet No. 5-10)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**LIMITED OFF PEAK SERVICE
RATE CODE E11**

Section No. 5
~~5th~~^{6th} Revised Sheet No. 11
Cancelling ~~4th~~^{5th} Revised Sheet No. 11

AVAILABILITY

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

RATE

Customer Charge per Month

Secondary Voltage	
Single Phase	\$3.05
Three Phase	\$5.15
Primary Voltage	\$25.00

Energy Charge per kWh

Secondary Voltage	\$0.02340
Primary Voltage	\$0.02231

INTERIM RATE ADJUSTMENT

A 19.23% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2015.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

MONTHLY MINIMUM CHARGE

Secondary Voltage	
Single Phase	\$8.00
Three Phase	\$12.00
Primary Voltage	\$60.00

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-12)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**AUTOMATIC PROTECTIVE LIGHTING SERVICE
RATE CODE E12**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 14
Cancelling ~~2nd~~^{3rd} Revised Sheet No. 14

AVAILABILITY

Available to all types of customers except for municipal street lighting purposes.

RATE

<u>Designation of Lamp</u>	<u>Monthly Rate Per Unit</u>	
Area Units		
100W High Pressure Sodium	\$7.40	†
175W Mercury (1)	\$7.40	†
250W High Pressure Sodium	\$13.18	†
400W Mercury (1)	\$13.18	†
Directional Units		
250W High Pressure Sodium	\$14.64	†
400W Mercury (1)	\$14.64	†
400W High Pressure Sodium	\$18.33	†

(1) Available to existing installations only.

INTERIM RATE ADJUSTMENT

A 19.23% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2015.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

SERVICE INCLUDED IN RATE

Company shall own, operate, and maintain the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring. Company shall furnish all electric energy required for operation of the unit.

(Continued on Sheet No. 5-15)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

SMALL GENERAL SERVICE
RATE CODE E13

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 21
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AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month	\$9.00	\$9.00
Energy Charge per kWh	\$0.06066	\$0.07586

INTERIM RATE ADJUSTMENT

A 19.23% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2015.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

TERMS AND CONDITIONS OF SERVICE

- Company shall install a demand meter for a customer when:
 - Customer's connected load is estimated to be 20 kW or greater,
 - Customer is served single phase and has a service entrance capacity greater than 200 amperes,
 - Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
 - Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

(Continued on Sheet No. 5-22)

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SMALL GENERAL SERVICE

RATE CODE E13

Section No. 5

~~3rd~~^{4th} Revised Sheet No. 21

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~~—If a demand meter is installed in accordance with the above, the customer may remain on the Small General Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Service schedule in the next billing month. A customer with a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Service schedule.~~

(Continued on Sheet No. 5-22)

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Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

SMALL GENERAL SERVICE (Continued)
RATE CODE E13

Section No. 5

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~~Relocated from SDPUC No. 1~~ Cancelling Original Sheet No. 3-2422

TERMS AND CONDITIONS OF SERVICE (Continued)

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Service schedule in the next billing month. A customer with a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Service schedule.

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Service schedule in the next billing month. A customer with a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Service schedule.

If the customer only occasionally exceeds the 25 kW demand limit, they may remain on the Small General Service schedule with Company approval. Company approval requires that the customer can demonstrate that load requirements do not exceed 25 kW during NSP system peaks. NSP system peaks typically occur on hot, humid weekdays during June through September. Customers using this provision, which have central air conditioning, must agree to the terms of the Company's Controlled Air Conditioning and Water Heating Rider.

- 2. Standby and Supplementary Service is available for any Small General Service customer subject to the provisions in the General Rules and Regulations.

Date Filed: ~~40-15-96~~ 11-12-14

By: ~~Michael J. Hansen~~ David M. Sparby

Effective Date: ~~12-16-96~~
01-01-15

~~General Manager & Chief Executive~~ President and CEO of Northern States Power Company, a Minnesota corporation

Docket No. ~~EL96-025~~ EL14-058

~~NSP - South Dakota~~

Order Date: ~~12-16-96~~ N/A

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

SMALL GENERAL TIME OF DAY SERVICE

Section No. 5

RATE CODE E14 (METERED) AND

~~6th~~^{7th} Revised Sheet No. 23

RATE CODE E18 (UNMETERED)

Cancelling ~~5th~~^{6th} Revised Sheet No. 23

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

	<u>Oct-May</u>	<u>Jun-Sep</u>	
Customer Charge per Month			
Metered Time of Day	\$11.00	\$11.00	
Metered Non-Time of Day	\$9.00	\$9.00	
Unmetered Continuous 24 Hour Use	\$7.00	\$7.00	
Low Wattage Use, 100 W or Less	\$0.28	\$0.28	
Low Wattage Use, From 100 W to 400 W	\$1.14	\$1.14	
Energy Charge per kWh			
On Peak Period Energy	\$0.10090	\$0.13345	+
Off Peak Period Energy	\$0.02540	\$0.02540	+
Continuous 24 Hour Energy	\$0.05183	\$0.06322	+

INTERIM RATE ADJUSTMENT

A 19.23% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2015.

N
N
N

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

+

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-24)

Date Filed:	06-29-12 ¹¹⁻¹²⁻¹⁴	By: Judy M. Pifer ^{David M. Sparby}	Effective Date:	05-01-13 ⁰¹⁻⁰¹⁻¹⁵
Docket No.	EL12-046 ^{EL14-058}	President and CEO of Northern States Power Company, a Minnesota corporation	Order Date:	04-18-13 ^{N/A}

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

SMALL GENERAL TIME OF DAY SERVICE

Section No. 5

RATE CODE E14 (METERED) AND

~~6th~~^{7th} Revised Sheet No. 23

RATE CODE E18 (UNMETERED)

Cancelling ~~5th~~^{6th} Revised Sheet No. 23

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. The on peak period occurs Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-24)

Date Filed: ~~06-29-12~~¹¹⁻¹²⁻¹⁴ By: ~~Judy M. Pifer~~^{David M. Sparby} Effective Date: ~~05-01-13~~⁰¹⁻⁰¹⁻¹⁵
President and CEO of Northern States Power Company, a Minnesota corporation
Docket No. ~~EL12-046~~^{EL14-058} Order Date: ~~04-18-13~~^{N/A}



SMALL GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE E14 (METERED) AND
RATE CODE E18 (UNMETERED)

Section No. 5
~~1st~~ 2nd Revised Sheet No. 24
Cancelling 1st Revised Sheet No. 24

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. The on peak period occurs Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day rate schedule will remain on this rate for a period of not less than 12 months. While served under this schedule, the Small General Service rate is unavailable.
2. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater,
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Time of Day Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Time of Day Service schedule in the next billing month. A customer with a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Time of Day Service schedule.

If the customer only occasionally exceeds the 25 kW demand limit, they may remain on the Small General Time of Day Service schedule with Company approval. Company approval requires that the customer can demonstrate that load requirements do not exceed 25 kW during NSP system peaks. NSP system peaks typically occur on hot, humid weekdays during June through September. Customers using this provision, which have central air conditioning, must agree to the terms of the Company's Controlled Air Conditioning and Water Heating Rider.

3. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations and as provided for elsewhere in this rate.

(Continued on Sheet No. 5-24.1)

Date Filed: <u>09-21-2000</u> <u>11-12-14</u>	By: Michael L. Swenson <u>David M. Sparby</u>	Effective Date: <u>01-10-2001</u> <u>01-01-15</u>
	<u>State Vice President, North Dakota & South Dakota</u> <u>President and CEO of Northern States Power Company, a Minnesota corporation</u>	
Docket No. <u>EL-00-027</u> <u>EL14-058</u>		Order Date: <u>01-10-2001</u> <u>N/A</u>

GENERAL SERVICE
RATE CODE E15

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 25
 Cancelling ~~2nd~~^{3rd} Revised Sheet No. 25

AVAILABILITY

Available to any non-residential customer for general service except customers with connected load greater than 100 kW and who provide more than 25% of total energy requirements with own generation facilities, must take service through the General Time of Day Service rate.

RATE

Customer Charge per Month		\$21.00	
Service at Secondary Voltage	<u>Oct-May</u>		<u>Jun-Sep</u>
Demand Charge per Month per kW	\$8.05		\$11.75
Energy Charge per kWh		\$0.02910	
Energy Charge Credit per Month per kWh			
All kWh in Excess of 360 Hours Times the Billing Demand		\$0.00766	
	<u>January - December</u>		
Voltage Discounts per Month	<u>Per kW</u>		<u>Per kWh</u>
Primary Voltage	\$0.70		\$0.00109
Transmission Transformed Voltage	\$1.40		\$0.00260
Transmission Voltage	\$2.00		\$0.00280

INTERIM RATE ADJUSTMENT

A 19.23% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2015.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DETERMINATION OF DEMAND

The adjusted demand in kW for billing purposes shall be determined by dividing the maximum actual demand in kW by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient

(Continued on Sheet No. 5-26)

Date Filed:	06-29-12 <u>11-12-14</u>	By: Judy M. Poyer <u>David M. Sparby</u>	Effective Date:	05-01-13 <u>01-01-15</u>
Docket No.	EL12-046 <u>EL14-058</u>	President and CEO of Northern States Power Company, a Minnesota corporation	Order Date:	04-18-13 <u>N/A</u>

GENERAL SERVICE
RATE CODE E15

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 25
Cancelling ~~2nd~~^{3rd} Revised Sheet No. 25

so obtained by 90% and rounding to the nearest whole kW. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 75 hours per month.

(Continued on Sheet No. 5-26)

Date Filed: ~~06-29-12~~¹¹⁻¹²⁻¹⁴ By: ~~Judy M. Pifer~~^{David M. Sparby} Effective Date: ~~05-01-13~~⁰¹⁻⁰¹⁻¹⁵
President and CEO of Northern States Power Company, a Minnesota corporation
Docket No. ~~EL12-046~~^{EL14-058} Order Date: ~~04-18-13~~^{N/A}

GENERAL TIME OF DAY SERVICE
RATE CODE E16

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 28
 Cancelling ~~2nd~~^{3rd} Revised Sheet No. 28

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month		\$24.00	
Service at Secondary Voltage	<u>Oct-May</u>		<u>Jun-Sep</u>
Demand Charge per Month per kW			
On Peak Period Demand	\$8.05		\$11.75
Off Peak Period Demand in Excess of On Peak Period Demand	\$2.00		\$2.00
Energy Charge per kWh			
On Peak Period Energy		\$0.03744	
Off Peak Period Energy		\$0.02297	
Energy Charge Credit per Month per kWh			
All kWh in Excess of 360 Hours Times the On Peak Period Billing Demand, Not to Exceed 50% of Total kWh		\$0.00766	
	<u>January - December</u>		
Voltage Discounts per Month	<u>Per kW</u>		<u>Per kWh</u>
Primary Voltage	\$0.70		\$0.00109
Transmission Transformed Voltage	\$1.40		\$0.00260
Transmission Voltage	\$2.00		\$0.00280

INTERIM RATE ADJUSTMENT

A 19.23% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2015.

FUEL CLAUSE

Bills subject to the adjustment provided for in the Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-29)

Date Filed:	06-29-12 <u>11-12-14</u>	By: Judy M. Pifer <u>David M. Sparby</u>	Effective Date:	05-01-13 <u>01-01-15</u>
Docket No.	EL12-046 <u>EL14-058</u>	President and CEO of Northern States Power Company, a Minnesota corporation	Order Date:	04-18-13 <u>N/A</u>

Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

PEAK CONTROLLED SERVICE

Section No. 5

RATE CODE E20

~~3rd~~^{4th} Revised Sheet No. 31

Cancelling ~~2nd~~^{3rd} Revised Sheet No. 31

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month \$50.00

	<u>Firm Demand</u>		<u>Controllable Demand</u>		
	<u>Oct-May</u>	<u>Jun-Sep</u>	<u>Oct-May</u>	<u>Jun-Sep</u>	
Service at Secondary Voltage					
Demand Charge per Month per kW	\$8.05	\$11.75	\$5.82	\$5.82	†
Energy Charge per kWh		\$0.02910			†
Energy Charge Credit per Month per kWh					
All kWh in Excess of 360 Hours Times the Sum of All Billing Demands		\$0.00766			†
		<u>January - December</u>			
Voltage Discounts per Month		<u>Per kW</u>	<u>Per kWh</u>		
Primary Voltage		\$0.70	\$0.00109		†
Transmission Transformed Voltage		\$1.40	\$0.00260		†
Transmission Voltage		\$2.00	\$0.00280		†

INTERIM RATE ADJUSTMENT

A 19.23% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2015.

N
N
N

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

‡
N

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-32)

Date Filed:	06-29-12 ¹¹⁻¹²⁻¹⁴	By:	Judy M. Pifer ^{David M. Sparby}	Effective Date:	05-01-13 ⁰¹⁻⁰¹⁻¹⁵
			President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No.	EL12-046 ^{EL14-058}			Order Date:	04-18-13 ^{N/A}

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

PEAK CONTROLLED TIME OF DAY SERVICE
RATE CODE E21

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 34
 Cancelling ~~2nd~~^{3rd} Revised Sheet No. 34

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month \$50.00

	<u>Firm Demand</u>		<u>Controllable Demand</u>		
	<u>Oct-May</u>	<u>Jun-Sep</u>	<u>Oct-May</u>	<u>Jun-Sep</u>	
Service at Secondary Voltage					
Demand Charge per Month per kW					
On Peak Period Demand	\$8.05	\$11.75	\$5.82	\$5.82	†
Off Peak Period Demand in Excess of On Peak Period Demand	\$2.00	\$2.00	\$2.00	\$2.00	
Energy Charge per kWh					
On Peak Period Energy			\$0.03744		†
Off Peak Period Energy			\$0.02297		†
Energy Charge Credit per Month per kWh					
All kWh in Excess of 360 Hours Times the Sum of All On Peak Period Billing Demands, Not to Exceed 50% of Total kWh			\$0.00766		†
Voltage Discounts per Month			<u>January - December</u>		
Primary Voltage			<u>Per kW</u>	<u>Per kWh</u>	†
Transmission Transformed Voltage			\$0.70	\$0.00109	†
Transmission Voltage			\$1.40	\$0.00260	†
			\$2.00	\$0.00280	†

INTERIM RATE ADJUSTMENT

A 19.23% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2015.

N
N
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(Continued on Sheet No. 5-35)

Date Filed: ~~06-29-12~~¹¹⁻¹²⁻¹⁴ By: ~~Judy M. Pofert~~^{David M. Sparby} Effective Date: ~~05-01-13~~⁰¹⁻⁰¹⁻¹⁵
 President and CEO of Northern States Power Company, a Minnesota corporation
 Docket No. ~~EL12-046~~^{EL14-058} Order Date: ~~04-18-13~~^{N/A}

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

ENERGY CONTROLLED SERVICE
RATE CODE E22

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 40
 Cancelling ~~2nd~~^{3rd} Revised Sheet No. 40

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month \$50.00

	<u>Firm Demand</u>		<u>Controllable Demand</u>		
	<u>Oct-May</u>	<u>Jun-Sep</u>	<u>Oct-May</u>	<u>Jun-Sep</u>	
Service at Secondary Voltage					
Demand Charge per Month per kW					
On Peak Period Demand	\$8.05	\$11.75	\$5.41	\$5.41	+
Off Peak Period Demand in Excess of On Peak Period Demand	\$2.00	\$2.00	\$2.00	\$2.00	
Energy Charge per kWh					
On Peak Period Energy	\$0.03744		\$0.03401		+
Off Peak Period Energy	\$0.02297		\$0.02177		+
Control Period Energy	--		\$0.09200		
Energy Charge Credit per Month per kWh					
All kWh in Excess of 360 Hours Times the Sum of All On Peak Period Billing Demands, Not to Exceed 50% of Total kWh			\$0.00766		+
Voltage Discounts per Month					
Primary Voltage					+
Transmission Transformed Voltage					+
Transmission Voltage					+

INTERIM RATE ADJUSTMENT

A 19.23% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2015.

N
N
N

(Continued on Sheet No. 5-41)

Date Filed: ~~06-29-12~~¹¹⁻¹²⁻¹⁴ By: ~~Judy M. Pofe~~^{David M. Sparby} Effective Date: ~~05-01-13~~⁰¹⁻⁰¹⁻¹⁵
 President and CEO of Northern States Power Company, a Minnesota corporation
 Docket No. ~~EL12-046~~^{EL14-058} Order Date: ~~04-18-13~~^{N/A}

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

STREET LIGHTING SYSTEM SERVICE
RATE CODE E30

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 56
Cancelling ~~2nd~~^{3rd} Revised Sheet No. 56

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps in luminaires supported on poles, where the facilities for this service are furnished by Company. Underground service under this schedule is limited to areas having a Company owned underground electric distribution system.

RATE

Designation of Lamp	Monthly Rate per Luminaire		
	Overhead	Underground	Decorative Underground
100W High Pressure Sodium	\$13.41	\$22.11	\$29.79
150W High Pressure Sodium	\$15.26	\$24.08	\$31.22
250W High Pressure Sodium	\$19.72	\$28.83	\$38.03
400W High Pressure Sodium	\$24.25	--	--

INTERIM RATE ADJUSTMENT

A 19.23% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2015.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

Date Filed: ~~06-29-12~~¹¹⁻¹²⁻¹⁴ By: ~~Judy M. Pofert~~^{David M. Sparby} Effective Date: ~~05-01-13~~⁰¹⁻⁰¹⁻¹⁵
President and CEO of Northern States Power Company, a Minnesota corporation
Docket No. ~~EL12-046~~^{EL14-058} Order Date: ~~04-18-13~~^{N/A}

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

STREET LIGHTING ENERGY SERVICE

Section No. 5

(Continued)

~~3rd~~^{4th} Revised Sheet No. 58

RATE CODE E31

Cancelling ~~2nd~~^{3rd} Revised Sheet No. 58

RATE (Continued)

GROUP IV

Designation of Lamp Monthly Rate per Luminaire - AN

175W Mercury \$3.97 †

70W High Pressure Sodium \$1.84 †

100W High Pressure Sodium \$2.41 †

150W High Pressure Sodium \$3.41 †

250W High Pressure Sodium \$5.79 †

400W High Pressure Sodium \$8.86 †

Metered Ornamental net per kWh (1) \$0.05353 †

(1) Available to existing installations only

INTERIM RATE ADJUSTMENT

A 19.23% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2015.

N
N
N

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

†
†

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

Date Filed: ~~06-29-12~~¹¹⁻¹²⁻¹⁴

By: ~~Judy M. Pofer~~^{David M. Sparby}

Effective Date: ~~05-01-13~~

⁰¹⁻⁰¹⁻¹⁵

President and CEO of Northern States Power Company, a Minnesota corporation

Docket No. ~~EL12-046~~^{EL14-058}

Order Date: ~~04-18-13~~

^{N/A}

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**FIRE AND CIVIL DEFENSE SIREN SERVICE
RATE CODE E40**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 63
Cancelling ~~2nd~~^{3rd} Revised Sheet No. 63

AVAILABILITY

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

RATE

Per Month per Horsepower of Connected Capacity \$0.62

†

INTERIM RATE ADJUSTMENT

A 19.23% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2015.

N
N
N

MINIMUM BILL

Net per Month \$2.80

†

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

CONNECTION

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

OPTIONAL

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the lead side of the customer's existing meter and the commercial rate applied to the total load.

Date Filed: ~~06-29-12~~¹¹⁻¹²⁻¹⁴ By: ~~Judy M. Pofe~~^{David M. Sparby} Effective Date: ~~05-01-13~~
~~01-01-15~~
President and CEO of Northern States Power Company, a Minnesota corporation
Docket No. ~~EL12-046~~^{EL14-058} Order Date: ~~04-18-13~~
N/A

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

STANDBY SERVICE RIDER

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 68
 Cancelling ~~2nd~~^{3rd} Revised Sheet No. 68

AVAILABILITY

Applicable to customers that use an alternative generation source with a capacity of 100 kW or more, where the alternative generation serves all or a portion of the customer's electric energy requirements and where the customer chooses to use the Company's electric service to serve that load when the alternative generation is either partly or wholly unavailable.

Under this tariff, the Company will provide Standby Service in accordance with the provisions of this tariff as well as those of Section 2.4 of the General Rules and Regulations.

RATE

	Firm Standby		Non-Firm Standby	
	Unscheduled <u>Maintenance</u>	Scheduled <u>Maintenance</u>		
Customer Charge per Month	\$25.00	\$25.00	\$25.00	
Demand Charge per Month per kW of Contracted Standby Capacity				
Secondary Voltage Service	\$2.87	\$2.77	\$2.00	+
Primary Voltage Service	\$2.17	\$2.07	\$1.30	+
Transmission Transformed Voltage Service	\$1.47	\$1.37	\$0.60	+
Transmission Voltage Service	\$0.87	\$0.77	\$0.00	+

INTERIM RATE ADJUSTMENT

A 19.23% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2015.

N
N
N

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

±
N

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-68.1)

Date Filed: 06-29-12 ¹¹⁻¹²⁻¹⁴	By: Judy M. Pefer ^{David M. Sparby}	Effective Date: 05-01-13 ⁰¹⁻⁰¹⁻¹⁵
President and CEO of Northern States Power Company, a Minnesota corporation		
Docket No. EL12-046 ^{EL14-058}		Order Date: 04-18-13 ^{N/A}

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

INTERIM RATE SURCHARGE RIDER

Section No. 5
Original Sheet No. 76

AVAILABILITY

The 19.23% Interim Rate Surcharge applies to:

1. Customer, Energy, Demand and Minimum Charges
2. Energy Charge Credits
3. Voltage Discounts
4. Fixed Charges for Low Wattage Unmetered Devices
5. Lighting Rates per Luminaire and Lighting Rates per Unit
6. Siren Service Rate per Horsepower
7. Residential Controlled Air Conditioning and Water Heating Discounts (Energy and Fuel Cost Charges)
8. Commercial and Industrial Controlled Air Conditioning Credits
9. Standby Service Rider

The Interim Rate Surcharge does not apply to:

1. Fuel Clause Rider
2. Transmission Cost Recovery Rider
3. Environmental Cost Recovery Rider
4. Demand Side Management Cost Adjustment Factor
5. Infrastructure Rider
6. Occasional Delivery Energy Service
7. Time of Delivery Energy Service
8. Late Payment Charge

This temporary Interim Rate Surcharge Rider will expire when final rates become effective.

RATE

Each rate schedule that the Interim Rate Surcharge applies to contains the following text:

INTERIM RATE ADJUSTMENT

A 19.23% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2015.

Date Filed: 11-12-14 By: David M. Sparby Effective Date: 01-01-15
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