Line	Description	To	tal Company Amount	Allocation Factor	South Dakota Percent	South Dakota Amount (e)		
	(a)		(b)	(c)	(d)			
1	Plant in Service							
2	Steam Production							
3	Neil Simpson II	\$	9,916,018	DPROD	89.83%	\$ 8,907,609		
4	Wygen III		2,990,571	DPROD	89.83%	2,686,445		
5	Wyodak		312,088	DPROD	89.83%	280,350		
6	Other Production		2,022,876	DPROD	89.83%	1,817,160		
7	Distribution		19,303,954	DIRECT	100.00%	19,303,954		
8	General Plant		7,263,242	SALWAGES	91.67%	6,658,457		
9	Other Utility Plant		2,122,026	SALWAGES	91.67%	1,945,332		
10	Total Plant Additions	\$	43,930,775			\$ 41,599,307		
11								
12	Accumulated Deferred Income Taxes							
13	Steam Production	\$	51,173					
14	Other Production		18,115					
15	Distribution		70,942					
16	General Plant		(22,117)					
17	Other Utility Plant		(4,608)					
18	Total Accumulated Deferred Income Taxes	\$	113,505	TOTPLT	91.20%	\$ 103,518		

Sources:

Column b, line 3: BHP Supplemental Response to Staff DR 2-16, Attachment 2-16 - Supplemental D-10 10.10.14, Sched D-10 Generation tab, sum of lines 10-22, 24-35, 40, & 41 less \$114,979 associated with CPGS per email from Jon Thurber on 10/14/14

Column b, line 4: BHP Supplemental Response to Staff DR 2-16, Attachment 2-16 - Supplemental D-10 10.10.14, Sched D-10 Generation tab, sum of lines 1-8 & 38 plus Email from Jon Thurber on 11/06/14, DR 2-16 10.1.14 - 11.6.14 Capital Additions, lines 46, 48, & 54

Column b, line 5: BHP supplemental Response to Staff DR 2-16, Attachment 2-16 - Supplemental D-10 10.10.14, Sched D-10 Generation tab, sum of lines 9 & 37

Column b, line 6: BHP Supplemental Response to Staff DR 2-16, Attachment 2-16 - Supplemental D-10 10.10.14, Sched D-10 Generation tab, sum of lines 23 & 39 plus Email from Jon Thurber on 11/06/14, DR 2-16 10.1.14 - 11.6.14 Capital Additions, lines 50, 56-62

Column b, line 7: BHP Supplemental Response to Staff DR 2-16, Attachment 2-16 - Supplemental D-10 10.10.14, Sched D-10 as Filed Non GEN tab, sum of lines 90, 120, & 137 plus Email from Jon Thurber on 11/06/14, DR 2-16 10.1.14 - 11.6.14 Capital Additions, lines 11-29

Column b, line 8: BHP Supplemental Response to Staff DR 2-16, Attachment 2-16 - Supplemental D-10 10.10.14, Sched D-10 as Filed Non GEN tab, line 172 plus Email from Jon Thurber on 11/06/14, DR 2-16 10.1.14 - 11.6.14 Capital Additions, lines 32-41

Column b, line 9: BHP Supplemental Response to Staff DR 2-16, Attachment 2-16 - Supplemental D-10 10.10.14, Sched D-10 as Filed Non GEN tab, line 184 Column b, line 10: sum of lines 3-9

Column b, line 13: BAM-3 Sch 5, page 2, column i, line 9 Column b, line 14: BAM-3 Sch 5, page 2, column i, line 14 Column b, line 15: BAM-3 Sch 5, page 2, column i, line 16 Column b, line 16: BAM-3 Sch 5, page 2, column i, line 18 Column b, line 17: BAM-3 Sch 5, page 2, column i, line 23 Column b, line 18: sum of lines 13-17 Column c, lines 3-5: Schedule N-1, page 4, column b, line 15 Column c, line 6: Schedule N-1, page 4, column b, line 27 Column c, line 7: Schedule N-1, page 5, column b, line 77 Column c, line 8: Schedule N-1, page 6, column b, line 108 Column c, line 9: Schedule N-1, page 6, column b, line 111 Column c, line 18: Schedule N-1, page 8, column b, line 20 Column d, lines 3-6: Schedule N-1, page 27, column d, line 5 Column d, lines 8 & 9: Schedule N-1, page 31, column d, line 224 Column d, line 18: Schedule N-1, page 29, column d, line 100 Column e, lines 3-9, 13-17: column b * column d Column e, line 10: sum of lines 3-9 Column e, line 18: sum of lines 13-17

EL14-026 Cost of Service Settlement FINAL.xlsx:BAM-3 Sch 5 page 1

Black Hills Power, Inc. Docket EL14-026 Post Test Year Non-Revenue Producing Plant Additions Adjusted Test Year Ended September 30, 2013

Line	Description			preciation Expense			Tax Depreciation		ifference	Tax Rate	Deferred Tax			
	(a)		(b)	(C)	(d)		(e)	(f)		(g)		(h)	(i)	
1	Steam Production - by Plant													
2	Neil Simpson II													
3	2013 Additions	\$	43,125	2.90%	\$	1,251	51.88%	\$	22,373	\$	21,122	35.00%	\$	7,393
4	2014 Additions		9,872,893	2.90%		286,314	3.75%		370,233		83,919	35.00%		29,372
5	Wygen III													
6	2013 Additions		10,785	2.64%		285	51.88%		5,595		5,310	35.00%		1,859
7	2014 Additions		2,979,786	2.64%		78,666	3.75%		111,742		33,076	35.00%		11,577
8	Wyodak		312,088	2.86%		8,926	3.75%		11,703		2,777	35.00%		972
9	Total Steam Production	\$	13,218,677		\$	375,442		\$	521,646	\$	146,204		\$	51,173
10														
11	Other Production													
12	2013 Additions		55,001	2.50%		1,375	51.88%		28,535		27,160	35.00%		9,506
13	2014 Additions		1,967,875	2.50%		49,197	3.75%		73,795		24,598	35.00%		8,609
14	Total Other Production	\$	2,022,876		\$	50,572		\$	102,330	\$	51,758		\$	18,115
15														
16	Distribution	\$	19,303,954	2.70%	\$	521,207	3.75%	\$	723,898	\$	202,691	35.00%	\$	70,942
17														
18	General	\$	7,263,242	4.62%	\$	335,562	3.75%	\$	272,372	\$	(63,190)	35.00%	\$	(22,117)
19														
20	Other Utility Plant													
21	2013 Additions	\$	144,598	7.65%	\$	11,062	51.88%	\$	75,017	\$	63,955	35.00%	\$	22,384
22	2014 Additions		1,977,428	7.65%		151,273	3.75%		74,154		(77,119)	35.00%		(26,992)
23	Total Other Utility Plant	\$	2,122,026		\$	162,335		\$	149,171	\$	(13,164)		\$	(4,608)
24														
25	Total Plant in Service	\$	43,930,775		\$	1,445,118		\$	1,769,417	\$	324,299		\$	113,505

Sources:

Line 9: sum of lines 3, 4, 6-8

Line 14: sum of lines 12 & 13

Line 23: sum of lines 21 & 22

Line 25: sum of lines 9, 14, 16, 18, & 23

Column b, line 3: BHP Supplemental Response to Staff DR 2-16, Attachment 2-16 - Supplemental D-10 10.10.14, Generation<100,000 tab, line 5 Column b, line 4: BAM-3 Sch 5, page 1, column b, line 3 less line 3

Column b, line 6: BHP Supplemental Response to Staff DR 2-16, Attachment 2-16 - Supplemental D-10 10.10.14, Generation<100,000 tab, line 34

Column b, line 7: BAM-3 Sch 5, page 1, column b, line 4 less line 6

Column b, line 8: BAM-3 Sch 5, page 1, column b, line 5

Column b, line 12: BHP Supplemental Response to Staff DR 2-16, Attachment 2-16 - Supplemental D-10 10.10.14, Generation<100,000 tab, line 46

Column b, line 13: BAM-3 Sch 5, page 1, column b, line 6 less line 12

Column b, line 16: BAM-3 Sch 5, page 1, column b, line 7

Column b, line 18: BAM-3 Sch 5, page 1, column b, line 8

Column b, line 21: BHP Supplemental Response to Staff DR 2-16, Attachment 2-16 - Supplemental D-10 1-.10.14, OtherUtility<\$100,000Detail tab, sum of lines 4, 7, 9, 10, 12, & 18

Column b, line 22: BAM-3 Sch 5, page 1, column b, line 9 less line 21

Column c: BAM-3 Sch 4

Column d, lines 3, 4, 6-8, 12, 13, 16, 18, 21, & 22: column b * column c

Column e: Schedule M-2 & email from Jon Thurber on 10/23/14

Column f, lines 3, 4, 6-8, 12, 13, 16, 18, 21, & 22: columnb * column e

Column g, lines 3, 4, 6-8, 12, 13, 16, 18, 21, & 22: column f - column d

Column h: effective tax rate

Column i, lines 3, 4, 6-8, 12, 13, 16, 18, 21, & 22: column g * column h

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