EXHIBIT\_\_(LK-8)

## Docket No. EL14-026

## Black Hills Power, Inc.

## 3HII Adjustment to Remove Contingency from Estimated Decommissioning Costs and Amortize Over 10 Year (\$ Millions)

	Total	South Dakota	South Dakota
Source: Schedule J-2	Company	Retail %	Retail
Company's Estimated Decommissioning Costs Ben French Osage Units 1-3 Neil Simpson Total Estimated Costs Set Up as Regulatory Asset	3.960 3.952 2.975 10.887		
Less: Contingencies - See Response to Staff DR 3-23	(0.956)		
Estimated Costs Less Contingencies	9.931		
Alternative Change in Amortization to 10 Years	10		
Company's Proposed Annual Amortization Expense	0.993	89.83% PRODPLT	0.892
As Filed Amortization Expense	2.177	PRODELI	
Reduction in Amortization Expense From Filing	(1.184)	89.83% PRODPLT	(1.064)
As Adjusted Unamortized Regulatory Asset	7.754	89.83%	6.965
As Filed Unamortized Regulatory Asset Change in Unamortized Regulatory Asset	8.709	PRODPLT 89.83% PRODPLT 89.83%	7.824
Estimated Decommissioning Costs As Filed Grossed Up ROR		PRODPLT	11.43%
Reduction in Return on Rate Base			(0.098)
Reduction in Revenue Requirement			(1.162)