

Section H

20:10:13:82. Schedule H-2 -- Cost of Power and Gas. Schedule H-2 shall show the total annual cost of power or gas purchased for the 12 months test period of actual experience, the claimed adjustments, if any, and the total adjusted cost for the test period detailed by contract or rate schedule designation. If any of the prices are effective subject to refund, there shall be shown by contract and by commission docket number for the test period, the rate and the amount paid subject to refund.

If the utility purchases and sells power under exchange or pooling agreements, the method of recording on books, total gross receipts and deliveries exchanged, total gross dollar amounts involved for such receipts and deliveries and details of such exchanges shall be submitted.

If the utility records any amount on its own books in a given month during the 12-month test period which applies to power or gas purchases or sales for a previous month or other period, a schedule indicating the months involved, the payment and volumes and the months to which such transactions are applicable, shall be submitted.

Source: 2 SDR 90, effective July 7, 1976; 12 SDR 86, effective November 24, 1985; 12 SDR 151, 12 SDR 155, effective July 1, 1986.

General Authority:SDCL [49-34A-4](#).

Law Implemented:SDCL [49-34A-10](#), [49-34A-12](#), [49-34A-41](#).

BLACK HILLS POWER, INC.
PURCHASED POWER DETAIL LISTING
For the Test Year Ended September 30, 2013

Schedule H-2
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Line No.	Purchased From	MWh	(a) Demand Charges	(b) Energy Charges	(c) (a) + (b) Total Costs
1	PacifiCorp - Colstrip Variable and Fixed Costs	323,855	7,329,844	6,245,600	13,575,444
2	PacifiCorp	239,876	-	5,323,422	5,323,422
3	Avista Water Power	2,400	-	44,680	44,680
4	Basin Electric	285,211	-	6,632,314	6,632,314
5	Black Hills/Basin Electric	434	-	21,506	21,506
6	Bonneville Power Administration	987	-	32,195	32,195
7	BP Energy Company	400	-	12,000	12,000
8	Burbank, City of	1,400	-	15,650	15,650
9	Cargill	64,059	-	2,006,564	2,006,564
10	Cheyenne Light Fuel & Power	139,768	-	3,791,292	3,791,292
11	Cheyenne Light Fuel & Power Wind Energy	101,459	-	5,085,247	5,085,247
12	Colorado Springs Utilities	11,584	-	433,791	433,791
13	Coral Power	6,891	-	170,937	170,937
14	Eagle Energy	12,600	-	285,130	285,130
15	El Paso Electric	101	-	3,841	3,841
16	Holy Cross	-	-	1,800	1,800
17	Idaho Power	10	-	250	250
18	Macquarie Energy LLC	200	-	3,400	3,400
19	Midwest ISO	-	-	3,618	3,618
20	Missouri River Energy Service	3,361	-	80,949	80,949
21	Morgan Stanley Capital Group	19,075	-	395,220	395,220
22	Municipal Energy Agency of Nebraska	6,173	-	203,512	203,512
23	Nevada Power	48	-	1,680	1,680
24	Northwestern Energy	1,865	-	39,585	39,585
25	Platte River Power Authority	70,751	-	1,623,097	1,623,097
26	Portland General Elec Company	1,115	-	41,650	41,650
27	PowerEx	90	-	4,295	4,295
28	PPL EnergyPlus	64,916	-	1,813,880	1,813,880
29	PPM/Iberdrola Renewable	14,200	-	275,600	275,600
30	Public Service of New Mexico	1,483	-	52,150	52,150
31	Puget Sound Energy	1,725	-	39,855	39,855
32	Rainbow Energy Marketing	803	-	15,729	15,729
33	Rocky Mountain Reserve Group	2,290	-	106,798	106,798
34	Salt River Project	1,078	-	40,841	40,841
35	Seattle City Light	400	-	3,200	3,200
36	Spearfish, (City of)	22,828	-	343,007	343,007
37	The Energy Authority	10,662	-	426,760	426,760
38	Tenaska Power	11,340	-	407,044	407,044
39	TranAlta Energy	1,600	-	30,550	30,550
40	Tri State Generation and Transmission	16,939	-	527,260	527,260
41	Tucson Electric	1,242	-	44,800	44,800
42	WAPA - Colorado River Storage Project	43,825	(136,884)	274,107	137,223
43	WAPA - Loveland Area Project	1,090	-	580,563	580,563
44	WAPA - Upper Great Plains Region	21,802	-	603,698	603,698
45	WAPA - WACM Loveland WACMM1	24,622	-	156,594	156,594
46	Xcel Energy - Public Service Co. of Colorado	12,233	-	412,577	412,577
47	Customer Generation	-	-	1,388	1,388
48	Interchange	-	-	(162,526)	(162,526)
49	Total	<u>1,548,791</u>	<u>\$ 7,192,960</u>	<u>\$ 38,497,100</u>	<u>\$ 45,690,060</u>