Black Hills Power, Inc.
South Dakota
Revenue Requirement Model Description

Section F

20:10:13:71. Schedule F-3 – Data Used in Computing Working Capital. Schedule F-3 shall show the computations, cross references, and sources from which the data used in computing claimed working capital is derived.

Source: 2 SDR 90, effective July 7, 1976; 12 SDR 151, 12 SDR 155, effective July 1, 1986.

General Authority: SDCL 49-34A-4.

Law Implemented: SDCL 49-34A-10, 49-34A-12, 49-34A-41.

Schedule F-3 Page 1: This schedule shows the cash working capital for the test year ended September 30, 2013.

Schedule F-3 Page 2: This schedule shows the adjusted cash working capital for the test year ended September 30, 2013. The calculation of the adjusted cash working capital is based on adjusted expenses and adjusted revenues.

<u>Schedule F-3 Lead/Lag Calculations:</u> The <u>Expense per Day</u> in column (b), is calculated by dividing the per book recorded amounts in column (a) by 365 days in a year. The <u>Expense per Day</u> is then multiplied by the <u>Expense Lead Days</u> in column (c) to determine the <u>Expense Dollar Days</u> for column (d).

The Expense Lead Days is a calculation of the time lag between services/goods received and the payment of such costs based on a selection of invoices specific to each expense category. For example, if the invoice for services provided for the month of April was paid on May 20th, the Expense Lead Days would be 35. The 35 days is calculated by taking April's mid-service point of 15 days, since the service was for the entire month and adding the 20 days in May before the invoice was paid.

The <u>Revenue Lag Days</u> is a calculation of the time lag between services rendered and the receipt of revenues for such services. The components of this calculation include average: 1) service month midpoint days, 2) meter reading to billing days, and 3) billing to collection days.

The <u>Gross Cash Working Capital Requirement</u> on line 47 is calculated by multiplying the total Expense per Day in column (b) – Line 41 by the Net Lead/Lag Days on line 45.

The Net Cash Working Capital Requirement on line 49 is determined based on the Gross Cash Working Capital on line 47 net of the calculated cash available from tax collections on behalf of other parties, Tax Collections Available (Line 48).

BLACK HILLS POWER, INC. PER BOOKS CASH WORKING CAPITAL CALCULATION For the Test Year Ended September 30, 2013

			(a)	(b) [(a)/365]	(c)	(d) [(b)*(c)]
Line No.	Description	Reference	Per Books	Expense Per Day	Expense Lead Days	Expense Dollar Days
1	OPERATIONS AND MAINTENANCE					
2	Coal	Stmt. H Ln. 6(a)	\$ 18,937,520	\$ 51,884	35.2	\$ 1,826,317
3	Coal Transportation	Stmt. H Ln. 7(a)	-	-	33.6	-
4	Natural Gas - Other Production	Stmt. H Ln. 27(a)	2,623,531	7,188	41.5	298,302
5	Purchased Power and Capacity	Stmt. H Ln. 47(a)	45,690,059	125,178	33.8	4,231,016
6	Transmission	Stmt. H Ln. 56(a)	18,741,890	51,348	24.3	1,247,756
7	Net Payroll	Sched. H-1 Ln. 7	12,051,965	33,019	14.0	462,266
8	Workers Comp	Cohod II 4 In 10 : Cohod II 5 In 21/a)	17,764	49	986.6	48,343
9	Service/Holding Company Charges	Sched. H-4 Ln.19 + Sched. H-5 Ln.31(a)	32,573,625	89,243	44.6	3,980,238
10 11	Other O&M		20,432,687	55,980	27.0	1,511,460
12 13	Subtotal	Sum(Ln.2:Ln.10)	151,069,042	413,889		13,605,698
14	Wyodak Power Plant O&M		3,659,005	10,025	69.3	694,733
15	Wyddak Fowei Flant Oxivi		3,039,003	10,023	09.3	034,733
16	Total O&M	Stmt. H Ln. 136(a); Ln.12 + Ln.14	154,728,047	423,914		14,300,431
17	Total Odivi	3tmt 11 2m 130(d), 2m12 · 2m14	134,720,047	423,314		14,500,451
18	TAXES OTHER THAN INCOME TAX					
19	Property Tax	Stmt. L Ln. 14(a)	5,042,451	13,815	305.8	4,224,627
20	Unemployment - FUTA and SUTA	Stmt. L (Ln. 3(a) + Ln. 7(a))	101,101	277	75.9	21,024
21	Montana Electric Energy	Stmt. L Ln. 8(a)	15,777	43	64.6	2,778
22	Wyoming Franchise Tax	Stmt. L Ln. 9(a)	64,059	176	50.1	8,818
23	South Dakota PUC	Stmt. L Ln. 10(a)	211,595	580	394.5	228,810
24	Wyoming PSC	Stmt. L Ln. 11(a)	(5,843)	(16)	534.5	(8,552)
26	FICA	Stmt. L Ln. 2(a)	3,007,210	8,239	15	123,585
27	Total Taxes Other Than Income Tax	Sum(Ln.19:Ln.26)	8,436,350	23,114		4,601,090
28						
29	Depreciation	Stmt. J Ln. 20(f)	27,909,862	76,465		
30	Amortization	Stmt. J Ln. 22(f)	97,406	267		
31 32	Subtotal	Ln.29 + Ln.30	28,007,268	76,732		
33	INCOME TAXES					
34	Federal	Stmt. K pg. 2 Ln. 68(a)	15,014,035	41,134	37.4	1,538,412
35	Subtotal	3tilit. K pg. 2 Lil. 00(a)	15,014,035	41,134	37.4	1,538,412
36	Subtotal		13,014,033	71,157		1,550,412
37	INTEREST EXPENSE					
38	Long-Term Debt	Stmt. G pg. 2 Ln. 13(k)	17,735,909	48,592	91.4	4,441,309
39	Subtotal	10 (7	17,735,909	48,592		4,441,309
40						
41	Grand Totals			\$ 613,486		\$ 24,881,242
42						
43	Revenue Lag Days		33.98			
44	Expense Lead Days	Ln. 41(d) / Ln.41(b)	40.56			
45	Net Days	Ln.43 - Ln.44	(6.58)			
46	0 0 1 11 11 0 11 10 1	44/11 45/11		(4.006.700)		
47	Gross Cash Working Capital Requirement	Ln. 41(b) * Ln. 45(a)		(4,036,738)		
48 49	Less: Tax Collections Available	Ln. 56(d) Ln.47 + Ln.48		(1,177,107) \$ (5,213,845)		
	Net Cash Working Capital Requirement	Ln.47 + Ln.48		\$ (5,213,845)		
50	TAY COLLECTIONS AVAILABLE					
51 52	TAX COLLECTIONS AVAILABLE FICA Taxes (Employee Contribution)		\$ 1,738,374	\$ 4,763	15	\$ 71,445
52 53	Federal Withholding Tax		3,395,060	\$ 4,763 9,302	15	139,530
53 54	South Dakota Sales and Use Tax		7,380,916	20,222	45.1	912,012
55	Wyoming Sales and Use Tax		438,163	1,200	45.1	54,120
56	Total	Sum(Ln.52:Ln.55)	\$ 12,952,513	\$ 35,487	.5.1	\$ 1,177,107
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BLACK HILLS POWER, INC. ADJUSTED CASH WORKING CAPITAL CALCULATION For the Pro Forma Test Year Ended September 30, 2013

Line			(a)	(b) (a)/365	(c) Expense Lead	(d) (b)*(c) Expense Dollar
No.	Description	Reference	Adjusted Total	Expense Per Day	Days	Days
1	OPERATIONS AND MAINTENANCE					
2	Coal	Stmt. H Ln. 6(t)	\$ -	-	35.2	\$ -
3	Coal Transportation	Stmt. H Ln. 7(t)	· -	-	33.6	-
4	Natural Gas - Other Production	Stmt. H Ln. 27(t)	_	-	41.5	-
5	Purchased Power and Capacity	Stmt. H Ln. 47(t)	7,192,960	19,707	33.8	666,097
6	Transmission	Stmt. H Ln. 56(t)		-	24.3	-
7	Net Payroll	Sched. H-1 Ln 6	13,740,709	37,646	14	527,044
8	Workers Comp		17,764	49	986.6	48,343
9	Service/Holding Company Charges	Sched. H-4 Ln. 19 + Sched. H-5 Ln. 31(b)	34,876,644	95,552	44.6	4,261,619
10	Other O&M		20,493,887	56,148	27	1,515,996
11						
12	Subtotal	Sum (Ln.2:Ln.10)	76,321,964	209,102		7,019,099
13						
14	Wyodak Power Plant O&M		3,659,005	10,025	69.3	694,733
15						
16	Total O&M	Stmt. H Ln. 136(t); Ln.12 + Ln.14	79,980,969	219,127		7,713,832
17						
18	TAXES OTHER THAN INCOME TAX					
19	Property Tax	Stmt. L Ln. 14(c)	5,042,451	13,815	305.8	4,224,627
20	Unemployment - FUTA and SUTA	Stmt. L (Ln. 3(c) + Ln. 7(c))	102,075	280	75.9	21,252
21	Montana Electric Energy	Stmt. L Ln. 8(c)	15,777	43	64.6	2,778
22	Wyoming Franchise Tax	Stmt. L Ln. 9(c)	64,059	176	50.1	8,818
23	South Dakota PUC	Stmt. L Ln. 10(c)	250,238	686	394.5	270,627
24	Wyoming PSC	Stmt. L Ln. 11(c)	-	-	534.5	-
26	FICA	Stmt. L Ln. 2(c)	3,028,493	8,297	15	124,455
27	Total Taxes Other Than Income Tax	Sum(Ln.19:Ln.26)	8,503,093	23,297		4,652,557
28						
29	Depreciation	Stmt. J Ln. 20(e)	31,494,618	86,287		
30	Amortization	Stmt. M Ln. 9(c)	4,397,822	12,049		
31	Subtotal	Ln.29 + Ln. 30	35,892,440	98,335		
32						
33	INCOME TAXES					
34	Federal	Stmt. K pg. 2 Ln. 68(g)	19,426,935	53,224	37.4	1,990,578
35	Subtotal		19,426,935	53,224		1,990,578
36	INTERECT EVERNOR					
37	INTEREST EXPENSE	Clark C 21 . 45(1)	20 620 000	FC F22	04.4	F 466 202
38	Long-Term Debt	Stmt. G pg. 3 Ln. 15(k)	20,630,909	56,523	91.4	5,166,202
39	Subtotal		20,630,909	56,523		5,166,202
40	Crand Tatals			450 506		10 522 160
41 42	Grand Totals			450,506		19,523,169
43	Revenue Lag Days		33.98			
44	Expense Lead Days	Ln. 41(d) / Ln.41(b)	43.34			
45	Net Days	Ln. 41(d) / Ln. 41(d) Ln. 43 - Ln. 44	(9.36)			
46	Net Days	LII.43 - LII.44	(9.30)			
47	Gross Cash Working Capital Requirement	Ln. 41(b) * Ln. 45(a)		(4,216,736)		
48	Less: Tax Collections Available	Ln. 56(d)		(1,177,107)		
49	Total	Ln.47 + Ln.48		\$ (5,393,843)		
50	Total	LII.47 1 LII.40		→ (5,555,645)		
51	CUS Adjustment	Stmt F Ln. 1		\$ (445,408)		
52	Net Cash Working Capital Requirement	Stiller Ell. 1		\$ (5,839,251)		
53	Net cash working capital nequirement			ÿ (3,033, <u>2</u> 31)		
	TAX COLLECTIONS AVAILABLE					
54 55	FICA Taxes (Employee Contribution)		\$ 1,738,374	\$ 4,763	15	\$ 71,445
56	Federal Withholding Tax		3,395,060	9,302	15	3 71,445 139,530
50 57	South Dakota Sales and Use Tax		7,380,916	20,222	45.1	912,012
58	Wyoming Sales and Use Tax		438,163	1,200	45.1	54,120
59	Total	Sum(Ln.55:Ln.58)	\$ 12,952,513	\$ 35,487	45.1	\$ 1,177,107
33	. 300.	34(233.2133)	7 12,552,515	y 33,407		7 2,277,207