

EXHIBIT A



SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - LARGE
RATE DESIGNATION - GL
Page 1 of 3

Section No. 3
Fourteenth Revised Sheet No. 11
Replaces Thirteenth Revised Sheet No. 11

GENERAL SERVICE - LARGE

AVAILABLE

At points on the Company’s existing transmission and distribution facilities supplied by its interconnected transmission system, within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To large power users for their entire electric service requirements supplied at one point of delivery and who agree to a Billing Capacity of 125 kilovolt-amperes (kVA) or more. This schedule is not applicable for temporary, standby, supplementary, emergency, resale, or shared service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at the Customer’s service voltage (less than 69,000 volts) or secondary voltage (480 volts or below). (N)
(N)

NET MONTHLY BILL

Primary Service: (SD731) (N)

Rate

Capacity Charge – On-Peak

\$2,000.00 for the first 125 kVA or less of Billing Capacity (I)

\$ 10.50 for each additional kVA of Billing Capacity (I)

Capacity Charge – Off-Peak

Customers having a Contract Capacity of 250 kVA or greater may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above the On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Energy Charge

\$0.04332 per kWh for the first 50,000 kWh (I)

\$0.04187 per kWh for the next 450,000 kWh (I)

\$0.03661 per kWh for each additional kWh (I)

Minimum

The Capacity Charge but not less than \$2.79 per kVA times the highest Billing Capacity applicable in the twelve months ending with and including the current month, plus any tax adjustment. (I)



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Section No. 3
Thirteenth Revised Sheet No. 12
Replaces Twelfth Revised Sheet No. 12

GENERAL SERVICE - LARGE

Secondary Service: (SD721)

(N)

Rate

Capacity Charge – On-Peak

\$2,000.00 for the first 125 kVA or less of Billing Capacity
\$ 12.00 for each additional kVA of Billing Capacity

Capacity Charge – Off-Peak

Customers having a Contract Capacity of 250 kVA or greater may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above the On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Energy Charge

\$0.04332 per kWh for the first 50,000 kWh
\$0.04187 per kWh for the next 450,000 kWh
\$0.03661 per kWh for each additional kWh

Minimum

The Capacity Charge but not less than \$2.79 per kVA times the highest Billing Capacity applicable in the twelve months ending with and including the current month, plus any tax adjustment.

BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the month determined by dividing the maximum capacity in kilowatts (kW) by the power factor.
- b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months.
- c. Eighty percent of the Contract Capacity as stated in the Electric Service Agreement.

The power factor will be determined at the Company's option by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal or by permanent measurement. The power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the test period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

Should the customer's measured Billing Capacity exceed the current Contract Capacity during three (3) or more billing months in any calendar year, a new Contract Capacity equal to the average of the three (3) highest measured Billing Capacities during the year will be established and the customer will be notified in writing prior to implementation.



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Section No. 3
Fifth Revised Sheet No. 33
Replaces Fourth Revised Sheet No. 33

GENERAL SERVICE – LARGE (Optional Combined Account Billing)

AVAILABLE

At points on the Company’s existing transmission and distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To any single natural person, partnership, limited liability company, corporation, or controlled group of corporations as defined in 26 U.S.C. § 1563(a) (“Single Customer”), which Single Customer has multiple accounts at multiple service locations. Each Single Customer account currently billed on Company’s General Service Large rate tariff must be converted to the Combined Account Billing tariff. Single Customer accounts approaching a size and character that would qualify for Company’s General Service Large rate tariff will be considered by the Company for Combined Account Billing on a case-by-case basis. Single Customer’s energy use (kWh), reactive energy use (kVARh), and peak demand (kW), for each service will be added together and the combined totals will be used in calculating the Single Customer’s electric bill. This schedule is not applicable for temporary, standby, supplementary, emergency, resale, or shared service.

(N)
(N)

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available at each service location of the customer.

NET MONTHLY BILL

Rate

Service Charge

\$105.40 per service location

(I)

Capacity Charge

\$2,000.00 for the first 125 kVA or less of Billing Capacity

\$ 12.00 for each additional kVA of Billing Capacity

(I)

(I)

Energy Charge

\$0.04332 per kWh for the first 50,000 kWh

\$0.04187 per kWh for the next 450,000 kWh

\$0.03661 per kWh for each additional kWh

(I)

(I)

(I)

Minimum

The Service Charge plus the Capacity Charge



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Section No. 3
~~Thirteenth~~ [Fourteenth](#) Revised Sheet No. 11
Replaces ~~Twelfth~~ [Thirteenth](#) Revised Sheet No. 11

GENERAL SERVICE - LARGE

AVAILABLE

At points on the Company's existing transmission and distribution facilities supplied by its interconnected transmission system, within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To large power users for their entire electric service requirements supplied at one point of delivery and who agree to a Billing Capacity of 125 kilovolt-amperes (kVA) or more. This schedule is not applicable for temporary, standby, supplementary, emergency, resale, or shared service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at ~~a single standard utilization voltage most available to the location of the customer.~~ [the Customer's service voltage \(less than 69,000 volts\) or secondary voltage \(480 volts or below\).](#) (D)
(N)
(N)

NET MONTHLY BILL

[Primary Service: \(SD731\)](#) (N)

Rate

Capacity Charge – On-Peak

~~\$1,350.00~~ [2,000.00](#) for the first 125 kVA or less of Billing Capacity (I)
\$ ~~8.6262~~ [10.50](#) for each additional kVA of Billing Capacity (I)

Capacity Charge – Off-Peak

Customers having a Contract Capacity of 250 kVA or greater may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above the On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Energy Charge

~~\$0.0386~~ [20.04332](#) per kWh for the first 50,000 kWh (I)
~~\$0.0372~~ [10.04187](#) per kWh for the next 450,000 kWh (I)
~~\$0.0321~~ [0.03661](#) per kWh for each additional kWh (I)

Minimum

The Capacity Charge but not less than ~~\$2,442.79~~ per kVA times the highest Billing Capacity applicable in the twelve months ending with and including the current month, plus any tax adjustment. (I)



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Section No. 3
~~Twelfth~~-~~Thirteenth~~ Revised Sheet No. 12
Replaces ~~Eleventh~~-~~Twelfth~~ Revised Sheet No. 12

GENERAL SERVICE - LARGE

Secondary Service: ([SD721](#))

(N)

Rate

Capacity Charge – On-Peak

\$2,000.00 for the first 125 kVA or less of Billing Capacity

\$ 12.00 for each additional kVA of Billing Capacity

Capacity Charge – Off-Peak

Customers having a Contract Capacity of 250 kVA or greater may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above the On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Energy Charge

\$0.04332 per kWh for the first 50,000 kWh

\$0.04187 per kWh for the next 450,000 kWh

\$0.03661 per kWh for each additional kWh

Minimum

The Capacity Charge but not less than \$2.79 per kVA times the highest Billing Capacity applicable in the twelve months ending with and including the current month, plus any tax adjustment.

BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the month determined by dividing the maximum capacity in kilowatts (kW) by the power factor.
- b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months.
- c. Eighty percent of the Contract Capacity as stated in the Electric Service Agreement.

The power factor will be determined at the Company's option by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal or by permanent measurement. The power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the test period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

Should the customer's measured Billing Capacity exceed the current Contract Capacity during three (3) or more billing months in any calendar year, a new Contract Capacity equal to the average of the three (3) highest measured Billing Capacities during the year will be established and the customer will be notified in writing prior to implementation.

SUBSTATION OWNERSHIP DISCOUNT

(D)



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Codes 21 and 30 ([SD721](#), [SD731](#))

~~Customers who furnish and maintain a transformer substation with controlling and protective equipment, with the exception of metering equipment, for the purpose of transforming service from the Company's most available 69 kV distribution facilities or primary distribution voltage (2,400 volts to 24,900 volts) to the customer's utilization voltages, shall receive a monthly credit of \$0.30 per kVA of Billing Capacity for 69 kV distribution facilities and \$0.18 per kVA of Billing Capacity for primary distribution service.~~

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By: Chris Kilpatrick
Director of Rates

Effective Date: ~~April 1, 2010~~
[October 1, 2014](#)



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Section No. 3
Replaces ~~Fourth~~ Fifth Revised Sheet No. 33
~~Third~~ Fourth Revised Sheet No. 33

GENERAL SERVICE – LARGE (Optional Combined Account Billing)

AVAILABLE

At points on the Company’s existing transmission and distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To any single natural person, partnership, limited liability company, corporation, or controlled group of corporations as defined in 26 U.S.C. § 1563(a) (“Single Customer”), which Single Customer has multiple accounts at multiple service locations. Each Single Customer account currently billed on Company’s General Service Large rate tariff must be converted to the Combined Account Billing tariff. Single Customer accounts approaching a size and character that would qualify for Company’s General Service Large rate tariff will be considered by the Company for Combined Account Billing on a case-by-case basis. Single Customer’s energy use (kWh), reactive energy use (kVARh), and peak demand (kW), for each service will be added together and the combined totals will be used in calculating the Single Customer’s electric bill. ~~Each service location must have an average minimum monthly demand of 70 kVA during the previous 12 month period to qualify for the rate.~~—This schedule is not applicable for temporary, standby, supplementary, emergency, resale, or shared service.

(N)
(N)

(C)
(C)

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available at each service location of the customer.

NET MONTHLY BILL

Rate

Service Charge

~~\$92.35~~ 105.40 per service location

(I)

Capacity Charge

~~\$1,350.00~~ 2,000.00 for the first 125 kVA or less of Billing Capacity

\$ ~~8.6262~~ 12.00 for each additional kVA of Billing Capacity

(I)

(I)

Energy Charge

~~\$0.03862~~ 0.04332 per kWh for the first 50,000 kWh

~~\$0.03724~~ 0.04187 per kWh for the next 450,000 kWh

~~\$0.03240~~ 0.03661 per kWh for each additional kWh

(I)

(I)

(I)

Minimum

The Service Charge plus the Capacity Charge