

## Section D

### **20:10:13:58. Schedule D-4 -- Plant Account Working Papers for Previous Years.**

Schedule D-4 shall include a summary of the following by years with respect to the book changes in plant in service, account 101, for the last five calendar years of the operations of the company or its predecessors:

- (1) Starting balance;
- (2) Major additions and retirements, including the following:
  - (a) Month placed in service or retired from service;
  - (b) Period of construction;
- (3) Other major transactions recorded, such as corrections or transfers in sufficient detail to disclose the nature of the major changes;
- (4) Closing balance.

Any data required by this section which has been previously submitted to the commission by the utility may be incorporated by specific reference.

**Source:** 2 SDR 90, effective July 7, 1976; 12 SDR 151, 12 SDR 155, effective July 1, 1986.

**General Authority:**SDCL [49-34A-4](#).

**Law Implemented:**SDCL [49-34A-10](#), [49-34A-12](#), [49-34A-41](#).

**Schedule D-4 2008, Schedule D-4 2009, Schedule D-4 2010, Schedule D-4 2011, and Schedule D-4 2012 are attached.**

**BLACK HILLS POWER, INC.**  
**SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION**  
**For the Year Ended December 31, 2008**

Schedule D-4 2008  
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Line No.	Work Order	Description	Amount	Start Date	Period Closed
1		<b>PRODUCTION</b>			
2	VARIOUS	VARIOUS UNDER \$100,000	492,001	VARIOUS	VARIOUS
3	16698	BHP'S SHARE OF WYODAK 1 (COMPLETED PROJECTS)	182,740	9/3/2003	1
4	16698	BHP'S SHARE OF WYODAK 1 (COMPLETED PROJECTS)	267,864	9/3/2003	4
5	16698	BHP'S SHARE OF WYODAK 1 (COMPLETED PROJECTS)	192,073	9/3/2003	8
6	16948	BEN FRENCH-OVERHEAD CRANE UPGRADE	134,077	1/24/2007	10
7	16980	BEN F STATIC EXCITER UPGRADE (also see 2008-50088)	110,420	8/3/2007	8
8	17013	NSCT#1-INLINE GAS HEATER	136,241	1/23/2008	10
9	17055	OSAGE-REWIND OF #2 GENERATOR FIELD	313,906	4/4/2008	9
10	17074	BEN FRENCH-REPL TUBES ON MAIN CONDENSER	452,857	4/25/2008	11
11	17112	NSCT#1-GEAR BOX/CLUTCH REPLACEMENT	154,410	7/1/2008	10
12		<b>TOTAL MAJOR ADDITIONS</b>	<b><u>2,436,589</u></b>		
13					
14	VARIOUS	FERC ACCT 311	(31,964)	VARIOUS	VARIOUS
15	VARIOUS	FERC ACCT 312	(213,821)	VARIOUS	VARIOUS
16	VARIOUS	FERC ACCT 314	(152,219)	VARIOUS	VARIOUS
17	VARIOUS	FERC ACCT 315	(27,661)	VARIOUS	VARIOUS
18	VARIOUS	FERC ACCT 316	(6,826)	VARIOUS	VARIOUS
19	VARIOUS	FERC ACCT 344	(130,003)	VARIOUS	VARIOUS
20		<b>TOTAL MAJOR RETIREMENTS</b>	<b><u>(562,495)</u></b>		
21					
22		<b>TRANSMISSION</b>			
23	VARIOUS	VARIOUS UNDER \$100,000	232,845	VARIOUS	VARIOUS
24	87543	PREL.,CUSTER-HILL CITY 69KV REBUILD	1,078,205	6/13/2003	12
25		<b>TOTAL MAJOR ADDITIONS</b>	<b><u>1,311,050</u></b>		
26					
27	VARIOUS	FERC ACCT 353	(40,909)	VARIOUS	VARIOUS
28	VARIOUS	FERC ACCT 355	(32,869)	VARIOUS	VARIOUS
29	VARIOUS	FERC ACCT 356	(61,670)	VARIOUS	VARIOUS
30		<b>TOTAL MAJOR RETIREMENTS</b>	<b><u>(135,448)</u></b>		
31					
32		<b>DISTRIBUTION</b>			
33	VARIOUS	VARIOUS UNDER \$100,000	4,471,534	VARIOUS	VARIOUS
34	15272	LAWRENCE CO BLANKET	101,429	5/23/1994	4
35	15272	LAWRENCE CO BLANKET	135,783	5/23/1994	10
36	15273	PENNINGTON COUNTY BLANKET	273,681	12/10/1994	4
37	15273	PENNINGTON COUNTY BLANKET	195,488	12/10/1994	7
38	15273	PENNINGTON COUNTY BLANKET	233,470	12/10/1994	10
39	15273	PENNINGTON COUNTY BLANKET	135,902	12/10/1994	12
40	16631	TRANSFORMER BWO 2003,04,05,06,07,08	443,463	1/2/2003	2
41	16631	TRANSFORMER BWO 2003,04,05,06,07,08	197,692	1/2/2003	3
42	16631	TRANSFORMER BWO 2003,04,05,06,07,08	185,956	1/2/2003	4
43	16631	TRANSFORMER BWO 2003,04,05,06,07,08	240,050	1/2/2003	5
44	16631	TRANSFORMER BWO 2003,04,05,06,07,08	167,332	1/2/2003	6
45	16631	TRANSFORMER BWO 2003,04,05,06,07,08	117,571	1/2/2003	7
46	16631	TRANSFORMER BWO 2003,04,05,06,07,08	162,319	1/2/2003	8
47	16631	TRANSFORMER BWO 2003,04,05,06,07,08	172,039	1/2/2003	9
48	16631	TRANSFORMER BWO 2003,04,05,06,07,08	227,244	1/2/2003	11
49	16938	BHP METER BLANKET 2009,2008,2007	347,779	1/9/2007	5
50	87856	SPRUCE GULCH TO WHITEWOOD 69KV	3,645,217	9/5/2003	12
51	89961	IRON CREEK-SPEARFISH ROAD 69/24.9KV,PREL	760,835	12/3/2004	9
52	90664	RAMKOTA CONVENTION CENTER	346,659	5/13/2005	9
53	91993	DESIGN FOR SPEARFISH HYDRO 12.47KV SUB	1,111,393	4/21/2006	3
54	92433	THE TIMBERS SUBDIVISION	158,770	8/22/2006	4
55	92993	SPEARFISH PARK GETAWAY CIRCUITS	453,445	1/11/2007	3
56	93013	HWY 79 ROAD MOVE PHS I (BLKHWK-PDMNT)	128,836	1/18/2007	9
57	94098	69KV BREAKER REPLACEMENT AT LOOKOUT SUB	277,854	12/11/2007	11
58		<b>TOTAL MAJOR ADDITIONS</b>	<b><u>14,691,744</u></b>		

**BLACK HILLS POWER, INC.**  
**SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION**  
**For the Year Ended December 31, 2008**

Line No.	Work Order	Description	Amount	Start Date	Period Closed
59		<b>DISTRIBUTION</b>			
60	VARIOUS	FERC ACCT 360	(2,482)	VARIOUS	VARIOUS
61	VARIOUS	FERC ACCT 362	(264,709)	VARIOUS	VARIOUS
62	VARIOUS	FERC ACCT 364	(532,203)	VARIOUS	VARIOUS
63	VARIOUS	FERC ACCT 365	(326,440)	VARIOUS	VARIOUS
64	VARIOUS	FERC ACCT 367	(72,373)	VARIOUS	VARIOUS
65	VARIOUS	FERC ACCT 368	(209,124)	VARIOUS	VARIOUS
66	VARIOUS	FERC ACCT 369	(9,107)	VARIOUS	VARIOUS
67	VARIOUS	FERC ACCT 370	(2,699,117)	VARIOUS	VARIOUS
68	VARIOUS	FERC ACCT 371	(9,598)	VARIOUS	VARIOUS
69	VARIOUS	FERC ACCT 373	(9,536)	VARIOUS	VARIOUS
70		<b>TOTAL MAJOR RETIREMENTS</b>	<b><u>(4,134,689)</u></b>		
71					
72		<b>GENERAL</b>			
73	VARIOUS	VARIOUS UNDER \$100,000	931,531	VARIOUS	VARIOUS
74	91002	MAYER RADIO MICROWAVE SYSTEM	711,793	8/11/2005	9
75	91003	MAYER RADIO TRUNK RADIO SYSTEM	2,657,267	8/11/2005	9
76	93140	SANDERS RANCH - DEVELOP TOWER SITE	283,472	2/26/2007	4
77		<b>TOTAL MAJOR ADDITIONS</b>	<b><u>4,584,064</u></b>		
78					
79	VARIOUS	FERC ACCT 390	(13,548)	VARIOUS	VARIOUS
80	VARIOUS	FERC ACCT 391	12,095	VARIOUS	VARIOUS
81	VARIOUS	FERC ACCT 392	(126,895)	VARIOUS	VARIOUS
82	VARIOUS	FERC ACCT 394	(52,821)	VARIOUS	VARIOUS
83	VARIOUS	FERC ACCT 395	(53,950)	VARIOUS	VARIOUS
84	VARIOUS	FERC ACCT 397	(576,526)	VARIOUS	VARIOUS
85		<b>TOTAL MAJOR RETIREMENTS</b>	<b><u>(811,645)</u></b>		
86					
87					
88		<b>Grand Total</b>	<b><u><u>17,379,170</u></u></b>		

**BLACK HILLS POWER, INC.**  
**SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION**  
**For the Year Ended December 31, 2009**

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Line No.	Work Order	Description	Amount	Start Date	Period Closed
1		<b>PRODUCTION</b>			
2	VARIOUS	VARIOUS UNDER \$100,000	732,499	VARIOUS	VARIOUS
3	99153075	NS1-ASH BARGE RETAINING WALL	105,667	2/17/2009	12
4	99151231	NSCT1-S-5 BLOCK UPGRADE	114,130	2/17/2009	10
5	99150073	BEN FRENCH-ASH POND LINING	225,943	2/17/2009	9
6	99150087	BEN FRENCH-TURBINE UPGRADE	336,510	2/17/2009	10
7	99150008	ASHPOND, GENERATOR	386,172	2/17/2009	9
8	99151234	NSCT#1-PRE-MIXER/FUEL SYSTEM CLEANI	542,173	2/17/2009	12
9	99155012	BHPS SHARE OF WYODAK I CAPITAL	1,155,752	2/17/2009	2
10	99150008	HIGH PRESSURE TURBINE	3,220,506	2/17/2009	8
11	99154144	NS2-ACC EXPANSION-NSC	8,259,558	2/17/2009	5
12		<b>TOTAL MAJOR ADDITIONS</b>	<b><u>15,078,910</u></b>		
13					
14	VARIOUS	FERC ACCT 311	(277,476)	VARIOUS	VARIOUS
15	VARIOUS	FERC ACCT 312	(333,334)	VARIOUS	VARIOUS
16	VARIOUS	FERC ACCT 314	(64,646)	VARIOUS	VARIOUS
17	VARIOUS	FERC ACCT 316	(1,749)	VARIOUS	VARIOUS
18	VARIOUS	FERC ACCT 342	(131,849)	VARIOUS	VARIOUS
19	VARIOUS	FERC ACCT 344	(2,643,127)	VARIOUS	VARIOUS
20	VARIOUS	FERC ACCT 345	(3,000)	VARIOUS	VARIOUS
21		<b>TOTAL MAJOR RETIREMENTS</b>	<b><u>(3,455,181)</u></b>		
22					
23		<b>TRANSMISSION</b>			
24	VARIOUS	VARIOUS UNDER \$100,000	90,836	VARIOUS	VARIOUS
25	99157710	LKO SUB 230KV TRANSFORMER ADDN	109,182	8/29/2007	5
26	99156250	230KV BREAKER REPLACEMENT	117,208	2/17/2009	4
27	99156226	HTM 230KV	120,720	2/17/2009	6
28	99156225	ROW FIRST CLEARING 230KV	130,705	2/17/2009	6
29	99156257	NERC CIP COMPLIANCE	183,317	2/17/2009	5
30	99156251	WYGEN III-230KV SUB ADDITION (DONKE	4,531,907	1/24/2007	10
31	99156252	DONKEY CREEK TO PUMPKIN BUTTES 230K	11,244,045	2/17/2009	11
32		<b>TOTAL MAJOR ADDITIONS</b>	<b><u>16,527,918</u></b>		
33					
34	VARIOUS	FERC ACCT 353	(153,722)	VARIOUS	VARIOUS
35		<b>TOTAL MAJOR RETIREMENTS</b>	<b><u>(153,722)</u></b>		
36					
37		<b>DISTRIBUTION</b>			
38	VARIOUS	VARIOUS UNDER \$100,000	891,378	VARIOUS	VARIOUS
39	99157019	CUSTER COUNTY BLANKET	116,293	2/17/2009	12
40	99157231	CUSTER CONV., NEW CKT & BKR REPL	125,958	2/17/2009	6
41	99157006	REPLACE AND STUB DISTRIBUTION POLES	135,221	2/17/2009	7
42	99156259	REPLACE WEST HILL SUB REACTOR BANK	154,269	1/8/2009	4
43	99157017	BUTTE COUNTY BLANKET	160,938	3/3/2008	6
44	99157722	PACTOLA SUB CAPACITOR BANK	172,057	9/24/2008	11
45	99157701	REPLACE 69KV BREAKERS	191,651	1/19/2009	1
46	99157715	EDGEMONT 69KV CAPACITOR ADDITION	204,431	2/17/2009	6
47	99157222	BENCHMARK TO NEMO REBUILD	205,357	2/17/2009	7
48	99157210	RECONDUCTOR 2S67	220,481	2/17/2009	4
49	99157140	HAZARD TREE MITIGATION/DIST.	262,403	8/16/2008	1
50	99157016	MEADE COUNTY BLANKET	271,237	2/17/2009	9
51	99157000	LAWRENCE COUNTY BLANKET PROJECT	383,216	2/17/2009	7
52	99157012	ROAD IMPROVEMENTS PROJECTS	447,456	1/1/2009	9
53	99157076	SPEARFISH VOLTAGE CONVERSION	458,563	8/6/2006	6
54	99157007	REPLACE UNDERGROUND	468,877	12/11/1998	1
55	99157003	METER BLANKET	608,165	2/17/2009	3
56	99157015	PENNINGTON COUNTY BLANKET	801,924	10/30/2008	1
57	99157009	BETTERMENT PROJECT < \$25000	906,827	3/11/1994	6
58	99157230	NE RC SUB ADDITION	1,039,803	2/17/2009	6
59	99157002	BLANKET PROJECT - TRANSFORMERS	1,154,030	2/17/2009	5
60	99157001	CUSTOMER PROJECTS OVER \$5000	2,588,332	3/11/1994	7
61	99157710	LKO SUB 230KV TRANSFORMER ADDN	3,052,703	8/29/2007	5
62		<b>TOTAL MAJOR ADDITIONS</b>	<b><u>15,021,571</u></b>		

**BLACK HILLS POWER, INC.**  
**SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION**  
**For the Year Ended December 31, 2009**

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Line No.	Work Order	Description	Amount	Start Date	Period Closed
63		<b>DISTRIBUTION</b>			
64	VARIOUS	FERC ACCT 362	(229,670)	VARIOUS	VARIOUS
65	VARIOUS	FERC ACCT 364	(91,560)	VARIOUS	VARIOUS
66	VARIOUS	FERC ACCT 365	(137,018)	VARIOUS	VARIOUS
67	VARIOUS	FERC ACCT 366	(29,330)	VARIOUS	VARIOUS
68	VARIOUS	FERC ACCT 367	(137,299)	VARIOUS	VARIOUS
69	VARIOUS	FERC ACCT 368	(189,988)	VARIOUS	VARIOUS
70	VARIOUS	FERC ACCT 369	(6,550)	VARIOUS	VARIOUS
71	VARIOUS	FERC ACCT 370	(141,888)	VARIOUS	VARIOUS
72	VARIOUS	FERC ACCT 371	(5,599)	VARIOUS	VARIOUS
73	VARIOUS	FERC ACCT 373	(13,672)	VARIOUS	VARIOUS
74		<b>TOTAL MAJOR RETIREMENTS</b>	<b><u>(982,574)</u></b>		
75					
76		<b>GENERAL</b>			
77	VARIOUS	VARIOUS UNDER \$100,000	596,174	VARIOUS	VARIOUS
78	99159958	DEADWOOD-PURCHASE NEW SNOW MACHINE	122,355	10/30/2008	7
79	99159795	MOBILE RADIO ADDITIONS	165,286	10/24/2008	6
80	99159088	PC PURCHASES	168,779	2/17/2009	9
81	99155012	BHPS SHARE OF WYODAK I CAPITAL	232,709	2/17/2009	2
82	99158019	GENERAL FACILITIES CONSTRUCTION BLA	247,217	2/17/2009	12
83	99154129	NS2-CMMS SYSTEM	531,024	2/17/2009	6
84	99158002	TRANSPORTATION BLANKET	<u>1,101,655</u>	11/4/2008	7
85		<b>TOTAL MAJOR ADDITIONS</b>	<b><u>3,165,198</u></b>		
86					
87	VARIOUS	FERC ACCT 390	(289,344)	VARIOUS	VARIOUS
88	VARIOUS	FERC ACCT 391	(55,539)	VARIOUS	VARIOUS
89	VARIOUS	FERC ACCT 392	(456,297)	VARIOUS	VARIOUS
90	VARIOUS	FERC ACCT 397	(1,782)	VARIOUS	VARIOUS
91		<b>TOTAL MAJOR RETIREMENTS</b>	<b><u>(802,962)</u></b>		
92					
93					
94		<b>Grand Total</b>	<b><u><u>44,399,158</u></u></b>		

**BLACK HILLS POWER, INC.**  
**SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION**  
**For the Year Ended December 31, 2010**

Line No.	Work Order	Description	Amount	Start Date	Period Closed
1		<b>PRODUCTION</b>			
2	VARIOUS	VARIOUS UNDER \$100,000	(40,960)	VARIOUS	VARIOUS
3	99152067	OSAGE OUTFALL UPGRADE	121,590	10/20/2008	9
4	99154155	NS2-CDS DOSING VALVE PROJECT	127,197	11/3/2008	9
5	99150008	PRODUCTION CONTINGENCY	185,243	1/29/2009	2
6	99154139	NS2-MERCURY CEMS	263,430	12/8/2008	2
7	99153080	NS1-REPLACE PRECIPITATOR ROOF	630,309	12/1/2008	9
8	99154153	NS2-BOILER WATERWALL REPLACEMENT	722,915	11/12/2008	9
9	99154145	BHSC-NSC-WELL #15	799,364	6/27/2008	6
10	99153083	NS1-TURBINE MAJOR OVERHAUL-CAPITAL	822,176	2/24/2009	9
11	99155012	BHPS SHARE OF WYODAK I CAPITAL	1,036,073	3/30/2004	2
12	99154148	NS2-STEAM TURBINE DIAPHRAGM UPGRADE	1,248,042	2/10/2009	6
13	99153081	NS1-BOILER MAJOR MTC-CAPITAL	1,857,786	9/19/2008	9
14		<b>TOTAL MAJOR ADDITIONS</b>	<b><u>7,773,165</u></b>		
15					
16	VARIOUS	FERC ACCT 311	(14,793)	VARIOUS	VARIOUS
17	VARIOUS	FERC ACCT 312	(1,926,356)	VARIOUS	VARIOUS
18	VARIOUS	FERC ACCT 314	(706,747)	VARIOUS	VARIOUS
19	VARIOUS	FERC ACCT 315	(7,797)	VARIOUS	VARIOUS
20	VARIOUS	FERC ACCT 316	(14,022)	VARIOUS	VARIOUS
21	VARIOUS	FERC ACCT 345	(22,322)	VARIOUS	VARIOUS
22		<b>TOTAL MAJOR RETIREMENTS</b>	<b><u>(2,692,037)</u></b>		
23					
24		<b>TRANSMISSION</b>			
25	VARIOUS	VARIOUS UNDER \$100,000	137,722	VARIOUS	VARIOUS
26	99156258	SO RC 230KV CAPACITOR BANKS	2,294,908	1/19/2009	12
27		<b>TOTAL MAJOR ADDITIONS</b>	<b><u>2,432,630</u></b>		
28					
29	VARIOUS	FERC ACCT 355	(6,182)	VARIOUS	VARIOUS
30		<b>TOTAL MAJOR RETIREMENTS</b>	<b><u>(6,182)</u></b>		
31					
32		<b>DISTRIBUTION</b>			
33	VARIOUS	VARIOUS UNDER \$100,000	556,773	VARIOUS	VARIOUS
34	99157197	ROW CLEARING 69KV	106,471	7/3/2008	4
35	99157140	HAZARD TREE MITIGATION/DIST.	107,295	4/28/2008	9
36	99157249	RECONDUCTOR LACROSSE STREET	119,738	12/10/1994	10
37	99157000	LAWRENCE COUNTY BLANKET PROJECT	158,706	5/23/1994	7
38	99157248	RECONDUCTOR SOUTH CANYON RD	178,377	12/10/1994	9
39	99157210	RECONDUCTOR 2S67	198,667	12/8/2008	9
40	99157231	FALL RIVER HOSPITAL DIST RECONDUCTO	239,682	4/30/1994	7
41	99157002	BLANKET PROJECT - TRANSFORMERS	275,593	8/8/1995	5
42	99157012	ROAD IMPROVEMENTS PROJECTS	279,313	3/11/1994	9
43	99157007	REPLACE UNDERGROUND	290,809	12/10/1994	1
44	99157015	PENNINGTON COUNTY BLANKET	300,528	12/10/1994	1
45	99157223	NEWELL TO VALE REBUILD	342,997	8/27/2004	7
46	99157234	FALL RIVER HOSPITAL DIST RECONDUCTO	358,669	4/30/1994	5
47	99157006	REPLACE AND STUB DISTRIBUTION POLES	361,670	3/11/1994	6
48	99157003	METER BLANKET	563,563	2/1/2008	3
49	99157009	BETTERMENT PROJECT < \$25000	687,405	3/11/1994	12
50	99157714	WHITEWOOD SUB 69KV BREAKER ADDITION	687,620	8/30/2007	9
51	99157076	SPEARFISH VOLTAGE CONVERSION	841,695	5/23/1994	4
52	99157001	CUSTOMER PROJECTS OVER \$5000	1,123,457	3/11/1994	1
53	99156006	TRANSMISSION CONTINGENCY	1,562,695	3/18/2009	4
54	99157718	REPL 230KV/69KV XFMR #2 AT LANGE SU	2,836,740	8/19/2008	9
55	99157700	WINDY FLATS-PACTOLA 69KV LINE REBUI	3,407,685	1/8/2009	10
56		<b>TOTAL MAJOR ADDITIONS</b>	<b><u>15,586,148</u></b>		

**BLACK HILLS POWER, INC.**  
**SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION**  
**For the Year Ended December 31, 2010**

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Line No.	Work Order	Description	Amount	Start Date	Period Closed
57		<b>DISTRIBUTION</b>			
58	VARIOUS	FERC ACCT 362	(88,991)	VARIOUS	VARIOUS
59	VARIOUS	FERC ACCT 364	(503,997)	VARIOUS	VARIOUS
60	VARIOUS	FERC ACCT 365	(171,422)	VARIOUS	VARIOUS
61	VARIOUS	FERC ACCT 366	(36,717)	VARIOUS	VARIOUS
62	VARIOUS	FERC ACCT 367	(83,193)	VARIOUS	VARIOUS
63	VARIOUS	FERC ACCT 368	(271,741)	VARIOUS	VARIOUS
64	VARIOUS	FERC ACCT 369	(5,457)	VARIOUS	VARIOUS
65	VARIOUS	FERC ACCT 370	(7,734,738)	VARIOUS	VARIOUS
66	VARIOUS	FERC ACCT 371	(2,221)	VARIOUS	VARIOUS
67	VARIOUS	FERC ACCT 373	(5,324)	VARIOUS	VARIOUS
68		<b>TOTAL MAJOR RETIREMENTS</b>	<b><u>(8,903,801)</u></b>		
69					
70		<b>GENERAL</b>			
71	VARIOUS	VARIOUS UNDER \$100,000	412,193	VARIOUS	VARIOUS
72	99158002	TRANSPORTATION BLANKET	266,059	9/5/2008	6
73	99158010	FURNITURE BLANKET	297,157	1/6/2009	4
74		<b>TOTAL MAJOR ADDITIONS</b>	<b><u>975,409</u></b>		
75					
76	VARIOUS	FERC ACCT 391	(19,740)	VARIOUS	VARIOUS
77	VARIOUS	FERC ACCT 392	(245,105)	VARIOUS	VARIOUS
78	VARIOUS	FERC ACCT 394	(197,808)	VARIOUS	VARIOUS
79	VARIOUS	FERC ACCT 397	(3,792)	VARIOUS	VARIOUS
80		<b>TOTAL MAJOR RETIREMENTS</b>	<b><u>(466,445)</u></b>		
81					
82					
83		<b>Grand Total</b>	<b><u><u>14,698,887</u></u></b>		

**BLACK HILLS POWER, INC.**  
**SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION**  
**For the Year Ended December 31, 2011**

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Line No.	Work Order	Description	Amount	Start Date	Period Closed
1		<b>PRODUCTION</b>			
2	VARIOUS	VARIOUS UNDER \$100,000	1,285,732	VARIOUS	VARIOUS
3	99154215	NS2-"B" PULVERIZER ROLL WHEEL REPLA	121,497	8/11/2009	10
4	99153084	NS1-CONDENSER FAN DRIVE UPGRADE	132,054	1/1/2011	7
5	99154182	NS2-REPL FAILING BATTERY STRING	137,180	9/1/2009	7
6	10040169	NS1-STACK UPGRADES	236,052	2/17/2009	2
7	99154204	NS2-PULV 1B WEAR COMPONENTS-MAJOR	324,385	2/17/2009	9
8	99153082	NS1-POWER CENTER UPGRADE	656,400	2/17/2009	8
9	10041974	NSCT1-REPL GEARBOX/REPAIR ENGINE	874,501	9/1/2009	2
10	99154146	BHSC-NSC-WATER TREAT SYSTEM EQUIP	1,130,140	2/17/2009	8
11	99154147	BHSC-NSC-NEW ADMIN BUILDING	1,620,885	2/17/2009	7
12	99155012	BHPS SHARE OF WYODAK I CAPITAL	10,397,483	2/17/2009	1
13	99155012	SO2 and PM Emission Control Upgrade	25,007,134	2/17/2009	1
14	99155012	NOX Clean Air Initiative	2,552,915	2/17/2009	1
15		<b>TOTAL MAJOR ADDITIONS</b>	<b><u>44,476,358</u></b>		
16					
17	VARIOUS	FERC ACCT 310	(302)	VARIOUS	VARIOUS
18	VARIOUS	FERC ACCT 311	(166,496)	VARIOUS	VARIOUS
19	VARIOUS	FERC ACCT 312	(9,853,857)	VARIOUS	VARIOUS
20	VARIOUS	FERC ACCT 314	(1,726,137)	VARIOUS	VARIOUS
21	VARIOUS	FERC ACCT 315	(392,168)	VARIOUS	VARIOUS
22	VARIOUS	FERC ACCT 316	(44,236)	VARIOUS	VARIOUS
23	VARIOUS	FERC ACCT 342	(10,000)	VARIOUS	VARIOUS
24	VARIOUS	FERC ACCT 344	(310,176)	VARIOUS	VARIOUS
25		<b>TOTAL MAJOR RETIREMENTS</b>	<b><u>(12,503,372)</u></b>		
26					
27		<b>TRANSMISSION</b>			
28	VARIOUS	VARIOUS UNDER \$100,000	157,576	VARIOUS	VARIOUS
29	99156006	TRANSMISSION CONTINGENCY	105,033	2/17/2009	6
30	99156276	DEVELOP/IMPLEMENT OATI (FERC & NERC	108,277	6/23/2009	10
31	99156250	230KV BREAKER REPLACEMENT	115,483	2/22/2010	11
32	99155503	WYGEN 3-EQUIPMENT PROCUREMENT	298,888	2/17/2009	6
33	99159092	7 CORE SYSTEMS UNIFICATION PROJECT-	613,707	2/17/2009	7
34	99156272	WYGEN 1/WYODAK 230KV TO DONKEY CREE	988,382	9/16/2009	1
35	99156271	DONKEY CREEK SUB BAY ADDITION	1,512,718	1/19/2009	10
36	99156254	PUMPKIN BUTTE TO CASPER/DJ 230KV LI	22,255,857	10/26/2006	7
37		<b>TOTAL MAJOR ADDITIONS</b>	<b><u>26,155,921</u></b>		
38					
39	VARIOUS	FERC ACCT 350	(156,441)	VARIOUS	VARIOUS
40	VARIOUS	FERC ACCT 353	(1,720,812)	VARIOUS	VARIOUS
41	VARIOUS	FERC ACCT 355	(38,415)	VARIOUS	VARIOUS
42		<b>TOTAL MAJOR RETIREMENTS</b>	<b><u>(1,915,668)</u></b>		

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Line No.	Work Order	Description	Amount	Start Date	Period Closed
43		<b>DISTRIBUTION</b>			
44	VARIOUS	VARIOUS UNDER \$100,000	484,622	VARIOUS	VARIOUS
45	99157724	LANGE TO STURGIS 69KV	104,031	2/5/2010	12
46	10040064	Inv New Cust Undg svc/Meter Enclos	109,446	2/17/2009	7
47	99157018	FALL RIVER COUNTY BLANKET	110,264	9/10/2009	6
48	99157133	OH DISTRIBUTION RELIABILITY	110,373	2/5/2010	11
49	10040059	Inv New Cust Elec Strt Lt Blanket	114,127	3/3/2008	6
50	99157017	BUTTE COUNTY BLANKET	120,155	2/17/2009	6
51	99157007	REPLACE UNDERGROUND	122,583	7/16/2010	4
52	99157174	HTM 69KV	133,426	7/16/2010	12
53	99157197	ROW CLEARING 69KV	139,727	7/11/2009	12
54	99157140	HAZARD TREE MITIGATION/DIST.	142,209	2/17/2009	6
55	99157012	ROAD IMPROVEMENTS PROJECTS	147,637	2/17/2009	10
56	99157019	CUSTER COUNTY BLANKET	155,051	2/17/2009	12
57	99157016	MEADE COUNTY BLANKET	190,733	9/11/2009	9
58	99157243	RECONDUCTOR NEW 404, DIST 4.16KV	200,955	2/17/2009	8
59	99157003	METER BLANKET	231,344	10/4/2010	8
60	10040420	OSAGE 69KV VOLTAGE SUPPORT	233,031	2/5/2010	11
61	10040054	Repl Elec ext or Gas Mains Blanket	246,714	1/27/2010	6
62	99157245	REPL RECT. WOUND DIST SUB XFMR	279,000	7/11/2009	12
63	99157240	WEST CHICAGO REBUILD	323,957	2/17/2009	6
64	99157000	LAWRENCE COUNTY BLANKET PROJECT	336,531	9/11/2009	2
65	99157006	REPLACE AND STUB DISTRIBUTION POLES	418,399	2/17/2009	5
66	99157225	MINNESOTA STREET FEEDER	606,597	12/1/2009	5
67	99157223	NEWELL TO VALE REBUILD	607,795	2/11/2009	6
68	99157002	BLANKET PROJECT - TRANSFORMERS	669,509	8/6/2006	5
69	99157015	PENNINGTON COUNTY BLANKET	846,707	2/17/2009	1
70	99157001	CUSTOMER PROJECTS OVER \$5000	849,891	9/8/2008	6
71	99157009	BETTERMENT PROJECT < \$25000	1,016,205	2/5/2010	6
72	99157716	WHITEWOOD TO PIEDMONT 69KV LINE REB	1,123,373	1/29/2010	12
73	10040058	Inv New Cust Elec Serv OH Blanket	1,220,097	2/5/2010	7
74	99156277	REPLACE 70MVA XFMR AT WYODAK SUB	1,562,774	2/17/2009	12
75		<b>TOTAL MAJOR ADDITIONS</b>	<b><u>12,957,263</u></b>		

**BLACK HILLS POWER, INC.**  
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**For the Year Ended December 31, 2011**

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76		<b>DISTRIBUTION</b>			
77	VARIOUS	FERC ACCT 362	(107,979)	VARIOUS	VARIOUS
78	VARIOUS	FERC ACCT 364	(205,581)	VARIOUS	VARIOUS
79	VARIOUS	FERC ACCT 365	(223,457)	VARIOUS	VARIOUS
80	VARIOUS	FERC ACCT 366	(23,722)	VARIOUS	VARIOUS
81	VARIOUS	FERC ACCT 367	(159,532)	VARIOUS	VARIOUS
82	VARIOUS	FERC ACCT 368	(418,408)	VARIOUS	VARIOUS
83	VARIOUS	FERC ACCT 369	(18,998)	VARIOUS	VARIOUS
84	VARIOUS	FERC ACCT 371	(12,814)	VARIOUS	VARIOUS
85	VARIOUS	FERC ACCT 373	(14,099)	VARIOUS	VARIOUS
86		<b>TOTAL MAJOR RETIREMENTS</b>	<b><u>(1,184,590)</u></b>		
87					
88		<b>GENERAL</b>			
89	VARIOUS	VARIOUS UNDER \$100,000	783,664	VARIOUS	VARIOUS
90	99154147	BHSC-NSC-NEW ADMIN BUILDING	104,099	4/8/2009	7
91	99155016	NSC - POWER DELIVERY CONTROL NETWORK	114,508	8/25/2009	12
92	99159865	BHP GIS MAPPING SYSTEM	189,434	5/10/2011	10
93	99158022	CAPITAL FACILITIES BLANKET-2010	395,639	5/6/2009	12
94	10040395	FLEET PURCHASED BHP	409,657	2/17/2009	1
95	99159093	POWERPLANT CAPITAL	512,882	2/17/2009	8
96	99159092	7 CORE SYSTEMS UNIFICATION PROJECT-	824,346	4/7/2010	10
97	99158002	TRANSPORTATION BLANKET	1,033,885	5/18/2011	6
98		<b>TOTAL MAJOR ADDITIONS</b>	<b><u>4,368,113</u></b>		
99					
100	VARIOUS	FERC ACCT 390	(14,461)	VARIOUS	VARIOUS
101	VARIOUS	FERC ACCT 391	(1,402,990)	VARIOUS	VARIOUS
102	VARIOUS	FERC ACCT 392	(257,722)	VARIOUS	VARIOUS
103	VARIOUS	FERC ACCT 393	(15,047)	VARIOUS	VARIOUS
104	VARIOUS	FERC ACCT 394	(1,133,272)	VARIOUS	VARIOUS
105	VARIOUS	FERC ACCT 395	(327,391)	VARIOUS	VARIOUS
106	VARIOUS	FERC ACCT 397	(267,831)	VARIOUS	VARIOUS
107	VARIOUS	FERC ACCT 398	(187,704)	VARIOUS	VARIOUS
108		<b>TOTAL MAJOR RETIREMENTS</b>	<b><u>(3,606,418)</u></b>		
109					
110					
111		<b>Grand Total</b>	<b><u><u>68,747,607</u></u></b>		

**BLACK HILLS POWER, INC.**  
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Line No.	Work Order	Description	Amount	Start Date	Period Closed
1		<b>PRODUCTION</b>			
2	VARIOUS	VARIOUS UNDER \$100,000	\$ 754,119	VARIOUS	VARIOUS
3	10042616	NSCT1-HYD CONTROL UNIT REPL	103,042	8/8/2011	6
4	10040181	NSC COMMON-ARC FLASH-PHASE 2	107,734	6/3/2011	6
5	10040206	NSC COMMON-SERVER INFRASTRUCTURE UP	122,911	4/28/2011	12
6	10043825	BEN F CT NAT GAS PIPELINE	155,467	12/16/2011	6
7	10043153	NSC - POTABLE WATER TANK	198,307	10/25/2011	10
8	10044404	NS2-PULV ROLL WHEEL REPL	226,680	2/27/2012	9
9	10044925	NS2-TURBINE PACKING REPLACEMENT	277,053	5/7/2012	11
10	99154118	NS2-AIR HEATER BASKET REPLACEMENT	494,933	12/14/2011	9
11	99154177	NS2/WYGEN 1-PAC EQUIPMENT PROJECT	580,834	1/5/2009	8
12	10042502	NS2-TURB CNTRLS UPGRADE	763,825	12/16/2011	11
13	99155012	BHPS SHARE OF WYODAK I CAPITAL	1,185,678	VARIOUS	VARIOUS
14	10045075	NS2-GSU TRANSFORMER REPLACE	2,038,712	6/22/2012	12
15		<b>TOTAL MAJOR ADDITIONS</b>	<b>\$ 7,009,294</b>		
16					
17	VARIOUS	FERC ACCT 311	(85,125)	VARIOUS	VARIOUS
18	VARIOUS	FERC ACCT 312	(2,012,433)	VARIOUS	VARIOUS
19	VARIOUS	FERC ACCT 314	(880,484)	VARIOUS	VARIOUS
20	VARIOUS	FERC ACCT 315	(2,794)	VARIOUS	VARIOUS
21	VARIOUS	FERC ACCT 316	(42,750)	VARIOUS	VARIOUS
22	VARIOUS	FERC ACCT 342	(1,074)	VARIOUS	VARIOUS
23	VARIOUS	FERC ACCT 344	(105,546)	VARIOUS	VARIOUS
24		<b>TOTAL MAJOR RETIREMENTS</b>	<b>\$ (3,130,206)</b>		
25					
26		<b>TRANSMISSION</b>			
27	VARIOUS	VARIOUS UNDER \$100,000	383,781	VARIOUS	VARIOUS
28	99159949	NEW SERVICE CENTER	223,952	7/22/2008	10
29	99156249	NEW NORTHERN HILLS 230KV SUBSTATION	254,255	4/30/2009	4
30	99156006	TRANSMISSION CONTINGENCY	373,793	VARIOUS	VARIOUS
31	99156270	MINNEKAHTA SUBSTATION	1,886,440	1/27/2010	9
32		<b>TOTAL MAJOR ADDITIONS</b>	<b>\$ 3,122,221</b>		
33					
34	VARIOUS	FERC ACCT 350	(380,392)	VARIOUS	VARIOUS
35	VARIOUS	FERC ACCT 355	(63,057)	VARIOUS	VARIOUS
36	VARIOUS	FERC ACCT 356	(6,095)	VARIOUS	VARIOUS
37		<b>TOTAL MAJOR RETIREMENTS</b>	<b>\$ (449,544)</b>		
38					
39		<b>DISTRIBUTION</b>			
40	VARIOUS	VARIOUS UNDER \$100,000	898,662	VARIOUS	VARIOUS
41	10040061	INV REPL ELEC SERVICE OH	106,504	8/15/2010	VARIOUS
42	10040062	ELEC PRI EXTENSION	108,817	8/15/2010	VARIOUS
43	10040059	INV NEW CUST ELEC STRT LT	113,919	8/15/2010	VARIOUS
44	99157701	REPLACE 69KV BREAKERS	141,076	2/19/2010	5
45	99157246	BELLE FOURCHE CONVERSION	162,586	6/12/2012	12
46	10042633	Lookout Reactor Replacement	170,821	1/31/2012	9
47	99157252	RECONDUCTOR FROM CUSTER TO CUSTER	254,175	8/5/2011	10
48	10042629	Distribution Rebuilds	257,062	8/30/2010	9
49	99157702	69KV CONTINGENCY	272,240	10/7/2011	9
50	99157003	METER BLANKET	294,896	12/14/2009	VARIOUS
51	99157006	REPLACE AND STUB DISTRIBUTION POLES	311,585	3/18/1994	VARIOUS
52	10040054	Repl Elec ext or Gas Mains Blanket	318,563	8/15/2010	VARIOUS
53	99157210	RECONDUCTOR 2S67	404,493	5/4/2007	1
54	99157242	RECONDUCTOR CUS1203, DIST 12.4KV	407,243	12/14/2009	2
55	99157007	REPLACE UNDERGROUND	505,847	11/4/2008	VARIOUS
56	10040064	Inv New Cust Undg svc/Meter Enclos	521,499	8/15/2010	VARIOUS
57	99157076	SPEARFISH VOLTAGE CONVERSION	810,452	2/9/2009	3
58	99157012	ROAD IMPROVEMENTS PROJECTS	1,108,768	9/8/2010	VARIOUS
59	99157009	BETTERMENT PROJECT < \$25000	1,109,915	7/22/2009	VARIOUS
60	99157002	BLANKET PROJECT - TRANSFORMERS	1,200,341	2/1/2008	VARIOUS
61	10040058	Inv New Cust Elec Serv OH Blanket	1,542,038	8/15/2010	VARIOUS
62	99157001	CUSTOMER PROJECTS OVER \$5000	1,780,365	10/6/2008	VARIOUS
63	99157703	EDGEMONT RIVER TO HS 69KV REBUILD	2,149,797	10/11/2007	5
64	99157232	FIFTH STREET SUB EXP. (ENG ONLY)	2,306,906	11/24/2010	9
65	99156006	TRANSMISSION CONTINGENCY	2,877,514	3/26/2012	12
66	99157721	MINNEKAHTA SUBSTATION - 69KV	3,440,961	1/29/2010	9
67	99157724	LANGE TO STURGIS 69KV	3,913,756	2/23/2010	3
68	99157255	AMI AUTOMATED METER READING PROJECT	5,230,798	3/30/2010	9
69		<b>TOTAL MAJOR ADDITIONS</b>	<b>\$ 32,721,597</b>		

**BLACK HILLS POWER, INC.**  
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Line No.	Work Order	Description	Amount	Start Date	Period Closed
70	VARIOUS	FERC ACCT 362	\$ (393,659)	VARIOUS	VARIOUS
71	VARIOUS	FERC ACCT 364	(807,139)	VARIOUS	VARIOUS
72	VARIOUS	FERC ACCT 365	(759,735)	VARIOUS	VARIOUS
73	VARIOUS	FERC ACCT 366	(80,293)	VARIOUS	VARIOUS
74	VARIOUS	FERC ACCT 367	(190,522)	VARIOUS	VARIOUS
75	VARIOUS	FERC ACCT 368	(572,180)	VARIOUS	VARIOUS
76	VARIOUS	FERC ACCT 369	(12,023)	VARIOUS	VARIOUS
77	VARIOUS	FERC ACCT 370	(10,007)	VARIOUS	VARIOUS
78	VARIOUS	FERC ACCT 371	(9,001)	VARIOUS	VARIOUS
79	VARIOUS	FERC ACCT 373	(8,055)	VARIOUS	VARIOUS
80		<b>TOTAL MAJOR RETIREMENTS</b>	<b><u>\$ (2,842,614)</u></b>		
81					
82		<b>GENERAL</b>			
83	VARIOUS	VARIOUS UNDER \$100,000	548,694	VARIOUS	VARIOUS
83a	99158000	CUSTOMER SERVICE TOOL PROJECT	100,017	12/23/2009	VARIOUS
83b	99155012	BHPS SHARE OF WYODAK I CAPITAL	129,634	3/26/2009	VARIOUS
84	10041482	UNIFIED PRINT PRJCT BHP	141,287	3/2/2011	3
84a	10043557	FIELD LAPTOP DEPLOYMENT	153,166	12/2/2011	8
84b	10042678	NS2-DCS RACK POWER SUPPLY UPGRADE	195,823	12/13/2011	9
85	99158002	TRANSPORTATION BLANKET	214,225	1/29/2010	VARIOUS
86	10041350	CAPITAL PROJECTS-UNBUDGETED	280,863	3/16/2011	VARIOUS
86a	10042693	NS2-DCS CONTROL UPGRADE (ABB)	551,411	12/13/2011	12
87	99158022	CAPITAL FACILITIES BLANKET-2010	800,152	7/19/2010	10
88	10040395	FLEET PURCHASED BHP	991,923	6/16/2011	VARIOUS
89		<b>TOTAL MAJOR ADDITIONS</b>	<b><u>\$ 4,107,195</u></b>		
90					
91	VARIOUS	FERC ACCT 390	(182,154)	VARIOUS	VARIOUS
92	VARIOUS	FERC ACCT 391	(4,888,930)	VARIOUS	VARIOUS
93	VARIOUS	FERC ACCT 392	(257,553)	VARIOUS	VARIOUS
94	VARIOUS	FERC ACCT 395	(1,279)	VARIOUS	VARIOUS
95	VARIOUS	FERC ACCT 397	(11,584)	VARIOUS	VARIOUS
96		<b>TOTAL MAJOR RETIREMENTS</b>	<b><u>\$ (5,341,500)</u></b>		
97					
98					
99		<b>Grand Total</b>	<b><u>\$ 35,196,444</u></b>		