Black Hills Power, Inc. South Dakota Revenue Requirement Model Description

Section D

20:10:13:56. Schedule D-2 -- Plant Addition and Retirement for Test Period. Schedule D-2 shall show major plant addition and retirement projects for the test period, brief descriptions thereof, approximate dates of commercial operation or retirement from service, and cost.

Source: 2 SDR 90, effective July 7, 1976; 12 SDR 151, 12 SDR 155, effective July 1, 1986.

General Authority: SDCL 49-34A-4.

Law Implemented: SDCL 49-34A-10, 49-34A-12, 49-34A-41.

BLACK HILLS POWER, INC. SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION For the Period January 2013 Through September 2013

Line No.	Work Order	Description	Amount	Start Date	Period Closed
INU.	Order	Description	Amount	Date	Ciosea
1		PRODUCTION			
2	VARIOUS	VARIOUS UNDER \$100,000	\$ 715,746	VARIOUS	VARIOUS
3	10047690	NSC-PURCH DEMIN TANK FROM PACIFICOR	100,000	1/30/2013	9
4	10046959	CORROSION CONTROL REPAIRS TO CT GAS	103,836	10/17/2012	3
5	10044486	WYG3-ASH LINE SEPARATION MODIFICATI	114,507	2/28/2012	9
6	99154152	NS2/WYG1-CONV DUST CONTRL/BELT REPL	140,752	9/2/2010	8
7	10043935	NS2/WYG3-TWIPS PROTECTION PROJ	190,625	1/12/2012	2
8	10047141	BEN F-#2 DIESEL OVERHAUL 2012	231,545	12/5/2012	9
9	10042537	WYG3-SCR CATALYST REMOVAL/INSTALLAT	291,390	4/12/2012	4
10	99155012	BHPS SHARE OF WYODAK I CAPITAL	297,241	VARIOUS	VARIOUS
11	10042581	B FRNCH DIESELS-RICE COMPLIANCE	934,210	10/5/2011	9
12	99154149	NS2-UPGRADE STOP VALVE & CONTROL FO	2,077,307	9/20/2011	2
13	3313-11-13	TOTAL MAJOR ADDITIONS	\$ 5,197,158	3/20/2011	-
14		TOTAL MAJOR ADDITIONS	- 7 3,137,130		
15	VARIOUS	FERC ACCT 311	(13,009)	VARIOUS	VARIOUS
16	VARIOUS	FERC ACCT 312	(694,461)	VARIOUS	VARIOUS
17	VARIOUS	FERC ACCT 314	(1,365,624)	VARIOUS	VARIOUS
18	VARIOUS	FERC ACCT 315	(1,303,024)	VARIOUS	VARIOUS
19	VARIOUS	FERC ACCT 316	(5,466)	VARIOUS	VARIOUS
20	VARIOUS	FERC ACCT 341	(4,893)	VARIOUS	VARIOUS
21	VARIOUS	FERC ACCT 342	(2,148)	VARIOUS	VARIOUS
22	VARIOUS	FERC ACCT 344	(145,291)	VARIOUS	VARIOUS
23	VARIOUS	TOTAL MAJOR RETIREMENTS		VARIOUS	VARIOUS
23 24		TOTAL MAJOR RETIREMENTS	\$ (2,242,316)		
24 25		TRANSMISSION			
25 26	VARIOUS	VARIOUS UNDER \$100,000	141,452	VARIOUS	VARIOUS
		• •	· · · · · · · · · · · · · · · · · · ·		
27	99156250	230KV BREAKER REPLACEMENT	143,522	3/10/2011	8
28	99156269	TRANSMISSION STATION RELAY UPGRADE	153,922	2/4/2010	4
29		TOTAL MAJOR ADDITIONS	\$ 438,896		
30	VARIOUS	FFDC 4 CCT 252	(407.435)	VARIOUS	\/A.D.I.G.I.I.G
31	VARIOUS	FERC ACCT 353	(197,425)	VARIOUS	VARIOUS
32	VARIOUS	FERC ACCT 355	(4,027)	VARIOUS	VARIOUS
33		TOTAL MAJOR RETIREMENTS	\$ (201,452)		
34		DISTRIBUTION			
35	VARIOUS	DISTRIBUTION	4.405.022	VARIOUS	MARIOUS
36	VARIOUS	VARIOUS UNDER \$100,000	1,105,922	VARIOUS	VARIOUS
37	10040163	STRAWBERRY HILL REBUILD	111,344	5/25/2012	3
38	99157133	DISTRIBUTION RELIABILITY	136,973	8/13/2012	9
39	99157012	ROAD IMPROVEMENTS PROJECTS	180,823	3/25/2010	VARIOUS
40	99156006	TRANSMISSION CONTINGENCY	249,473	3/19/2013	8
41	99157006	REPLACE AND STUB DISTRIBUTION POLES	251,887	9/7/2011	VARIOUS
42	99157007	REPLACE UNDERGROUND	376,227	2/7/2012	VARIOUS
43	99157009	BETTERMENT PROJECT < \$25000	419,995	4/22/2009	VARIOUS
44	10040054	Repl Electric Primary Extension Bal	427,472	8/30/2010	VARIOUS
45	99157252	RECONDUCTOR FROM CUSTER TO CUSTER S	432,880	2/24/2010	3
46	99157728	CATRON BLVD 69KV RELOCATION	433,827	9/18/2009	9
47	99157002	BLANKET PROJECT - TRANSFORMERS	596,462	8/8/1995	VARIOUS
48	10040064	Inv New Cust Undg svc/Meter Enclos	624,365	8/30/2010	VARIOUS
49	99157729	JACKSON BLVD 69KV RELOCATION	710,361	5/3/2012	9
50	99157001	CUSTOMER PROJECTS OVER \$5000	887,710	6/27/2011	VARIOUS
51	10040058	Inv New Cust Elec Serv OH Blanket	903,843	8/15/2010	VARIOUS
52	99157241	REBUILD SPEARFISH CITY SUB	1,304,796	5/4/2010	8
53	10042629	Distribution Rebuilds	1,366,393	3/20/2012	VARIOUS
54	99157232	FIFTH STREET SUB EXP. (ENG ONLY)	1,535,933	12/9/2008	9
55		TOTAL MAJOR ADDITIONS	\$ 12,056,689		

BLACK HILLS POWER, INC. SUMMARY OF MAJOR ADDITIONS AND RETIREMENTS BY FUNCTION For the Period January 2013 Through September 2013

Line	Work					Period
No.	Order	Description	Amou	nt	Date	Closed
56	VARIOUS	FERC ACCT 362	\$ (6.	57,962)	VARIOUS	VARIOUS
57	VARIOUS	FERC ACCT 364	(2	64,878)	VARIOUS	VARIOUS
58	VARIOUS	FERC ACCT 365	(2	83,400)	VARIOUS	VARIOUS
59	VARIOUS	FERC ACCT 366	(!	51,403)	VARIOUS	VARIOUS
60	VARIOUS	FERC ACCT 367	()	33,010)	VARIOUS	VARIOUS
61	VARIOUS	FERC ACCT 368	(3:	72,816)	VARIOUS	VARIOUS
62	VARIOUS	FERC ACCT 369		(8,797)	VARIOUS	VARIOUS
63	VARIOUS	FERC ACCT 370		(9,704)	VARIOUS	VARIOUS
64	VARIOUS	FERC ACCT 371	(14,871)	VARIOUS	VARIOUS
65	VARIOUS	FERC ACCT 373		(9,861)	VARIOUS	VARIOUS
66		TOTAL MAJOR RETIREMENTS	\$ (1,7	06,702)		
67			<u> </u>			
68		GENERAL				
69	VARIOUS	VARIOUS UNDER \$100,000	2	86,544	VARIOUS	VARIOUS
70	99158012	METER LAB TOOL BLANKET	1	07,207	5/21/2012	4
71	10043553	BHP 2012 FACILITY CAPEX	3:	35,510	1/1/2013	VARIOUS
72	99157255	AMI AUTOMATED METER READING PROJECT	9:	35,061	3/30/2010	3
73	10040395	FLEET PURCHASED BHP	1,0	91,193	9/1/2012	VARIOUS
74		TOTAL MAJOR ADDITIONS	\$ 2,7	55,515		
75			<u> </u>			
76	VARIOUS	FERC ACCT 390	(3	86,395)	VARIOUS	VARIOUS
77	VARIOUS	FERC ACCT 391		(2,010)	VARIOUS	VARIOUS
78	VARIOUS	FERC ACCT 392	(2:	54,902)	VARIOUS	VARIOUS
79	VARIOUS	FERC ACCT 394	(2:	20,472)	VARIOUS	VARIOUS
80	VARIOUS	FERC ACCT 395		(328)	VARIOUS	VARIOUS
81		TOTAL MAJOR RETIREMENTS	\$ (50	54,107)		
82						
83						
84		Grand Total	\$ 15,7	33,680		