

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF SOUTH DAKOTA**

<b>IN THE MATTER OF THE APPLICATION OF BLACK HILLS POWER, INC., FOR AUTHORITY TO INCREASE ITS ELECTRIC RATES</b>	) ) ) ) ) ) )	<b>Docket No. EL14-026</b>  <b>CORRECTED EXHIBIT LIST OF BLACK HILLS POWER, INC.</b>
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Black Hills Power, Inc. (hereinafter “Black Hills Power”) hereby submits its Exhibit List pursuant to the Scheduling Order dated December 12, 2014.

Black Hills Power and Staff do hereby submit the following Joint Exhibits:

Exhibit	Description	Stipulated	Offered	Admitted	Denied
Joint Exhibit 1	Joint Motion for Approval of Settlement Stipulation (filed December 9, 2014), including the following attached Exhibits:				
Joint Exhibit 2	Settlement Stipulation				
Joint Exhibit 3 –	Tariff Pages				
Joint Exhibit 4 –	Class Allocation of Rate Increase				
Joint Exhibit 5 –	Interim Rate Refund Plan				
Joint Exhibit 6	Customer Notice				

Black Hills Power hereby submits the following Exhibits:

<b>BHP Exhibit #</b>	<b>Description</b>	<b>Stipulated</b>	<b>Offered</b>	<b>Admitted</b>	<b>Denied</b>
1.	Letter of Transmittal				
2.	Notice of Proposed Changes of Rates and Charges and Attestation by the Authorized Accounting Representative				
3.	Tariffs in legislative and non-legislative format as filed				
4.	Comparison of Revenue under Pro Forma and Proposed Rates as filed				
5.	Statements A through R as filed				
	<ul style="list-style-type: none"> <li>A. Balance Sheets</li> <li>B. Income Statement</li> <li>C. Statement of Retained Earnings</li> <li>D. Utility Plan in Service</li> <li>E. Accumulated Depreciation</li> <li>F. Working Capital</li> <li>G. Cost of Capital</li> <li>H. Operation and Maintenance Expense</li> <li>I. Operating Revenues</li> <li>J. Depreciation Expense</li> <li>K. Income Taxes – public version</li> <li>L. Taxes Other Than Income</li> <li>M. Overall Revenue Requirement</li> <li>N. Allocated Cost of Service by Jurisdiction</li> <li>O. Allocated Cost of Service by SD Customer Class</li> <li>P. Energy Cost Adjustment Factors</li> <li>Q. Description of Utility Operations</li> <li>R. Coal Supply Pricing Methodology</li> </ul>				
6.	CONFIDENTIAL – Statement K – Income Taxes Schedule K-1 - CONFIDENTIAL Schedule K-3 - CONFIDENTIAL				
7.	Work papers 1-5 as filed				
8.	Pre-filed testimony of Vance Crocker				

<b>BHP Exhibit #</b>	<b>Description</b>	<b>Stipulated</b>	<b>Offered</b>	<b>Admitted</b>	<b>Denied</b>
9.	Pre-filed testimony of Kyle D. White				
10.	White KDW-1 – Black Hills Corporation Organizational Chart				
11.	White KDW-2 – Black Hills Corporation Subsidiary List				
12.	Pre-filed testimony of Jill S. Tietjen				
13.	Tietjen JST-1 – Jill Tietjen Qualifications				
14.	Tietjen JST-2 – Black Hills Power 2011 Integrated Resource Plan				
15.	Pre-filed testimony of Mark Lux				
16.	Pre-filed testimony of Kent J. Kopetzky				
17.	Pre-filed testimony of Michael J. Fredrich				
18.	Fredrich MJF-1 – Diagram of BHP 230 & 60 kV transmission system				
19.	Pre-filed testimony of Jennifer C. Landis				
20.	Landis JCL-1 – FutureTrack Workforce Development Program Description				
21.	Landis JCL-2 – BHP FutureTrack Workforce Revenue Requirements				
22.	Pre-filed testimony of Laura A. Patterson				
23.	Pre-filed testimony of Jon Thurber				
24.	Pre-filed testimony of Christopher J. Kilpatrick				
25.	Kilpatrick CJK-1 – Fuel and Purchase Power Adjustment Example				
26.	Kilpatrick CJK-2 – Fuel and Purchase Power Adjustment Tariff Pages				
27.	Kilpatrick CJK-3 – Request for Accounting Order – Winter Storm Atlas				
28.	Kilpatrick CJK-4 – Request for Accounting Order – FutureTrack				
29.	Kilpatrick CJK-5 – Service Company Service Agreement				

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30.	Kilpatrick CJK-6 – Utility Holdings Service Agreement				
31.	Kilpatrick CJK-7 – Cost Allocation Manual (CAM) – Service Company				
32.	Kilpatrick CJK-8 – Cost Allocation Manual (CAM) – Utility Holdings				
33.	Pre-filed testimony of Charles R. Gray				
34.	CONFIDENTIAL - Gray CRG-1 – Test Year Billing Determinants				
35.	Gray CRG-2 – Weather Normalization Adjustment				
36.	CONFIDENTIAL - Gray CRG-3 – Industrial Contract Service Accrual Adjustment				
37.	CONFIDENTIAL - Gray CRG-4 – Docket EL12-061 Rate Annualization Adjustment				
38.	Gray CRG-5 – PIPR Rider Revenue Adjustment				
39.	CONFIDENTIAL - Gray CRG-6 – Pro Forma Billing Determinants on Current Rates				
40.	CONFIDENTIAL - Gray CRG-7 – PIPR & EIA Roll-In Adjustment				
41.	CONFIDENTIAL - Gray CRG-8 – Pro Forma Billing Determinants on Proposed Rates				
42.	Pre-filed testimony of John J. Spanos				
43.	Spanos JJS-1 – Qualifications				
44.	Spanos JJS-2 – Depreciation Study (Abbreviated)				
45.	Spanos JJS-2 – Depreciation Study (Full)				
46.	Pre-filed testimony of Brian G. Iverson				
47.	Iverson BGI-1 – Black Hills Power Historical Capital Structure QTD and MTD 2011-2013				

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48.	Pre-filed testimony of William E. Avera				
49.	Avera WEA -1 – Qualifications of William E. Avera				
50.	Avera WEA-2 – ROE Analyses – Adjusted Cost of Equity				
51.	Avera WEA-3 – Capital Structure				
52.	Avera WEA-4 – DCF Model – Electric Group				
53.	Avera WEA-5 – Sustainable Growth Rate – Electric Group				
54.	Avera WEA-6 – Empirical CAPM - Electric Group				
55.	Avera WEA-7 – Utility Risk Premium				
56.	Avera WEA-8 – CAPM – Electric Group				
57.	Avera WEA-9 – Expected Earnings Approach				
58.	Avera WEA-10 – DCF Model – Non-Utility Group				
59.	BHP Letter regarding Revised Exhibits and Revised Exhibits				
60.	CONFIDENTIAL - Revised Exhibit D				
61.	Notice of Intent to Implement Interim Rates				
62.	Motion for Approval of Black Hills Power/South Dakota Science & Technology Authority Settlement Agreement				
63.	CONFIDENTIAL - Third Amendment Black Hills Power/South Dakota Science & Technology Authority Contract with attached Exhibits				
64.	Black Hills Power letter and attachments regarding Revised Tariff Section 3A, Sheet 1				
65.	CONFIDENTIAL - Rebuttal Testimony of Kyle D. White				

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66.	CONFIDENTIAL – White KDWR-1 Settlement Class Cost of Service Study				
67.	CONFIDENTIAL – White KDWR-2 Large General Service Contract Bill Comparisons				
68.	Rebuttal Testimony of John J. Spanos				
69.	Spanos – JJSR-1 – Annual Accrual Amounts and Rates by Account				
70.	Rebuttal Testimony of Jon Thurber				
71.	Thurber – JTR-1 Wyodak Operations and Maintenance Cost Adjustment				
72.	Rebuttal Testimony of Christopher J. Kilpatrick				
73.	Rebuttal Testimony of Robert J. Hollibaugh				
74.	CONFIDENTIAL – BHII Response to Black Hills Power DR 1				
75.	CONFIDENTIAL – GCC Dacotah/Black Hills Power Third Amendment to Contract				
76.	Black Hills Power Response to Staff DR 3-99				
77.	CONFIDENTIAL – BHII Response to Staff DR 1-1 (electronic form)				