



BLACK HILLS POWER
RATE BASE - TRANSMISSION FACILITIES
For the Pro Forma Year Ended May 31, 2015

Line No.	Description	(a) Plant in Service for Rate Base	(b) South Dakota Jurisdictional Allocation	(c) (a) * (b) South Dakota Plant in Service for Rate Base	(d) Date in Service	(e) Allocation Based on In-Service Date	(f) (d) * (e) South Dakota Allocation Based on In-Service Date
1	Property, Plant, and Equipment						
2	Custer to Hot Springs 69 kV Rebuild - Phase I	\$ 2,634,389	100.00%	\$ 2,634,389	2/28/2014	59.18% (1)	\$ 1,559,031
3	Custer to Hot Springs 69 kV Rebuild - Phase II	3,131,502	100.00%	3,131,502	6/30/2014	25.75% (1)	806,362
4	Lookout to Sundance Hill 69 kV Rebuild	2,290,068	100.00%	2,290,068	9/30/2014	66.85% (2)	1,530,910
5							
6	Total Plant in Service - Transmission Facilities	<u>\$ 8,055,959</u>		<u>8,055,959</u>			<u>3,896,303</u>
7							
8							
9	Book Depreciation Reserve				Schedule B-4 line 6 x 50%		<u>52,600</u>
10							
11							
12	Accumulated Deferred Taxes						
13	Transmission Facilities - Plant in Service - South Dakota					line 5	3,896,303
14	MACRS Table - Depreciation Rate (20 year life)						<u>3.75%</u>
15	South Dakota Tax Depreciation					line 12 x line 13	146,111
16	South Dakota Book Depreciation					Schedule B-4 line 6	<u>105,200</u>
17	Timing Difference					line 14 - line 15	40,911
18	Federal Income Tax Rate						<u>35.00%</u>
19	South Dakota Deferred Tax					line 16 x line 17	<u>14,319</u>
20							
21							
22	South Dakota Rate Base					(line 5 - line 8 - line 18)	<u>\$ 3,829,384</u>
23							
24							

25 Note (1) - Allocation % is for the time period from the in-service date through 10/1/14. The Company will request to shift cost recovery of the Custer to Hot Springs 69 kV
26 line from the TFA rider to base rates in the 2014 general rate case.
27 Note (2) - Allocation is for the time period of 9/30/14 through 5/31/15.