

## STATE OF SOUTH DAKOTA **ELECTRIC RATE SCHEDULE**

A Division of MDU Resources Group, Inc. 400 North Fourth Street Bismarck ND 58501

SD P.U.C 27<sup>th</sup> Revised Section No. Sheet No.

Sheet No.

28 28

R

R

Cancelling 26th Revised

Page 1 of 2

## OCCASIONAL POWER PURCHASE Rate 95 NON-TIME DIFFERENTIATED

### AVAILABILITY:

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating occasional electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292.

### RATE:

Metering charge for single phase service \$1.60 per month Metering charge for three phase service \$5.80 per month

Energy delivered to and accepted by Company by a qualifying facility shall paid for by Company as follows:

2.599¢ per Kwh

### ENERGY SALES TO SMALL QUALIFYING FACILITY:

Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small or large general service, etc.) that is currently on file with the Commission.

### SPECIAL TERMS AND CONDITIONS:

- The rates shall be reviewed annually, updated if necessary, and 1. revised upon the Commission's approval.
- The Company shall install appropriate metering facilities to record 2 . all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rate schedule.
- 3. The customer shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.

(Continued)

Date Filed:	June 18, 2013	Effective Date:	Service rendered on and after July 19, 2013
Docket No.	EL13-023		
Docket No.	EL13-023		

Issued By: Tamie A. Aberle - Director of Regulatory Affairs



# STATE OF SOUTH DAKOTA ELECTRIC RATE SCHEDULE

A Division of MDU Resources Group, Inc. 400 North Fourth Street Bismarck, ND 58501

SD P.U.C 28<sup>th</sup> Revised Section No. Sheet No.

Sheet No.

29

Cancelling

ling 27<sup>th</sup> Revised

Page 1 of 2

# SHORT-TERM POWER PURCHASE Rate 96 TIME DIFFERENTIATED

### AVAILABILITY:

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating short-term electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292 and capable of providing capacity and energy.

#### RATE:

Metering charge for single phase service \$4.60 per month Metering charge for three phase service \$7.00 per month

Energy delivered to and accepted by Company by a qualifying facility shall be paid for by Company as follows:

ON-PEAK 2.918¢ per Kwh OFF-PEAK 2.585¢ per Kwh

Peak Periods: The On-Peak Period is defined as those hours between 12 p.m. and 8 p.m. local time, Monday through Friday in the months of June through September. The Off-Peak Period is defined as all other hours. Definitions of On-Peak and Off-Peak periods are subject to change with change in the Company's system operating characteristics.

Monthly capacity payments will be made on the basis of actual avoidance of capacity during the months of June through September. Such payments are to be based on the capacity cost of combustion turbine peaking generation.

Monthly capacity payment = \$8.661 per Kw

Monthly capacity payments for a QF will be made at the rate shown above. Such payments shall be based upon the amount of qualifying capacity assigned to an eligible resource under BPM-011-Resource Adequacy of the MISO Tariff.

Capacity payments will be paid in the subsequent billing period.

(Continued)

Date Filed: June 18, 2013 Effective Date: Service rendered on and after July 19, 2013

Docket No. EL13-023

Issued By: Tamie A. Aberle - Director of Regulatory Affairs

R

C

CCC

C

R



## STATE OF SOUTH DAKOTA ELECTRIC RATE SCHEDULE

A Division of MDU Resources Group, Inc. 400 North Fourth Street Bismarck, ND 58501

SD P.U.C

Section No.

3 Sheet No. 30

28th Revised Cancelling 27th Revised

Sheet No.

30

R

T D

C C

C

C

Page 1 of 2

### LONG-TERM POWER PURCHASE Rate 97 TIME DIFFERENTIATED

### AVAILABILITY:

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating long-term electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292 and capable of providing capacity and energy.

### RATE:

Metering charge for single phase service \$4.60 per month Metering charge for three phase service \$7.00 per month

Energy delivered to and accepted by Company by a qualifying facility shall be paid for by Company as follows:

> OFF-PEAK ON-PEAK 2.918¢ per Kwh 2.585¢ per Kwh

Peak Periods: The On-Peak Period is defined as those hours between 12 p.m. and 8 p.m. local time, Monday through Friday in the months of June through September. The Off-Peak Period is defined as all other hours. Definitions of On-Peak and Off-Peak periods are subject to change with change in the Company's system operating characteristics.

Monthly capacity payments will be made on the basis of actual avoidance of capacity during the months of June through September. Such payments are to be based on the capacity cost of base load generation.

Monthly capacity payment = \$31.683 per Kw

Monthly capacity payments for a QF will be made at the rate shown above. Such payments shall be based upon the amount of the qualifying capacity assigned to an eligible resource under BPM-011-Resource Adequacy of the MISO Tariff.

Capacity payments will be paid in the subsequent billing period.

(Continued)

Date Filed: June 18, 2013 Effective Date: Service rendered on and after July 19, 2013

Docket No. EL13-023

Issued By: Tamie A. Aberle - Director of Regulatory Affairs