MONTANA-DAKOTA UTILITIES CO. STATE OF SOUTH DAKOTA ELECTRIC RATE SCHEDULE						
			SD P.U.C	Section No.	3	
400 North Fourth Bismarck, ND 585				27 <sup>th</sup> Revised	Sheet No.	28
Diemarck, NO 300		Cano	celling	26 <sup>th</sup> Revised	Sheet No.	28
AVAILABILIT		ASIONAL POWER PURCHA NON-TIME DIFFERENT	IATEI	2	Page 1 d	of 2
facili parall cogene	ties for the pur el with the Comp ration and small Kw or less, that	eneration and small p rpose of generating o pany's system. This l power production fa at are Qualifying Fac	scheo scheo schi	ional electric dule is applica ties with a des	energy in ble to sign capacit	
		ngle phase service ree phase service		50 per month 80 per month		R I
	delivered to an or by Company as	d accepted by Company follows:	y by	a qualifying f	acility sha	11
		2.599¢ per Kw	h			R
Servic approp	e provided to survided to survide	IFYING FACILITY: uch customers by the class of customers (i that is currently o	.e.,	residential, s	mall or lar	
SPECIAL TER 1.		NS: be reviewed annuall e Commission's appro		dated if neces	sary, and	
2.	all flows of er	all install appropriate argy necessary to bi- ments contained in t	ll ar	nd pay in accor		
3.	furnish, instal meter sockets,	hall, with prior writ l and wire the necess meter enclosure cabin ay be required by the me Company.	sary nets,	service entran or meter conn	ce equipmen ection	
					(Continu	ied)

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5	MONTANA-DAKOTA	STATE OF SOUTH DAKC ELECTRIC RATE SCHED	ULE	2 - 11 - N	_
	A Division of MDU Resources Group, Inc. 400 North Fourth Street Bismarck, ND 58501	Quere a literative	SD P.U.C 28 <sup>th</sup> Revised	Section No. Sheet No.	3 29
		Cancelling	27 <sup>th</sup> Revised	Sheet No.	29
				Page 1 c	of 2
	SHO	DRT-TERM POWER PURCHASE RA TIME DIFFERENTIATED	ate 96		
	facilities for the pur parallel with the Comp cogeneration and small of 100 Kw or less, the Part 292 and capable of	eneration and small power rpose of generating short pany's system. This sche l power production facili at are Qualifying Facilit of providing capacity and	-term electric dule is applica ties with a des ies as defined	energy in ble to ign capacit	
RATE	254 B	ngle phase service \$4.60	ner month		H
		ree phase service \$7.00			F
	Energy delivered to an be paid for by Company	nd accepted by Company by as follows:	a qualifying fa	acility sha	11
		ON-PEAK OFF-PE			
	2.	918¢ per Kwh 2.585¢ p	er Kwh		F
	and 8 p.m. local time, September. The Off-Pe	Peak Period is defined as Monday through Friday in ak Period is defined as a k periods are subject to ting characteristics.	the months of ll other hours.	June throug Definitio	gh
9	capacity during the mo	nts will be made on the b nths of June through Sept ty cost of combustion tur	ember. Such pa	yments are	
i	Monthly capacity payme:	nt = \$8.661 per Kw			F
1	Monthly capacity payments for a QF will be made at the rate shown above. Such payments shall be based upon the amount of qualifying capacity assigned to an eligible resource under BPM-011-Resource Adequacy of the MISO Tariff.				
(	Capacity payments will	be paid in the subsequen	t billing perio	d.	I
				(Continue	d)
225 000 225					

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MONTANA-DAKOTA STATE OF SOUTH DAKOTA

V * UTILITIES CO. A Division of MDU Resources Group, Inc. 400 North Fourth Street	ELECTRIC RATE SCHED	SD P.U.C 28th Revised	Section No. Sheet No.	3
Bismarck, ND 58501	Cancelling	27th Revised	Sheet No.	30
			Page 1 of	E 2
LO	NG-TERM POWER PURCHASE Ra TIME DIFFERENTIATED	te 97		
facilities for the purp parallel with the Compa cogeneration and small 100 Kw or less, that ar	eration and small power p ose of generating long-te ny's system. This schedu power production faciliti e Qualifying Facilities a iding capacity and energy	rm electric ene le is applicabl es with a desig s defined under	rgy in e to n capacity	
ATE: Metering charge for sin Metering charge for thr	-	per month per month		
Energy delivered to and be paid for by Company	accepted by Company by a as follows:	qualifying fac	ility shall	
	DN-PEAK OFF-PE 918¢ per Kwh 2.585¢ per	the second se		
and 8 p.m. local time, September. The Off-Pea	Peak Period is defined as Monday through Friday in ak Period is defined as a k periods are subject to a ting characteristics.	the months of J ll other hours.	June through Definition	h
capacity during the mon	ts will be made on the ba ths of June through Septe y cost of base load gener	mber. Such pays	voidance of ments are to	
Monthly capacity paymen	t = \$31.683 per Kw			
Monthly capacity paymen Such payments shall be assigned to an eligible Tariff.	capacity	so		
Capacity payments will	be paid in the subsequent	billing period		

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