

Tariffs Reflecting Proposed Changes

OCCASIONAL POWER PURCHASE Rate 95
NON-TIME DIFFERENTIATED

AVAILABILITY:

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating occasional electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292.

RATE:

Metering charge for single phase service \$~~1.80~~1.60 per month
 Metering charge for three phase service \$~~5.20~~5.80 per month

Energy delivered to and accepted by Company by a qualifying facility shall paid for by Company as follows:

2.9782.599¢ per Kwh

ENERGY SALES TO SMALL QUALIFYING FACILITY:

Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small or large general service, etc.) that is currently on file with the Commission.

SPECIAL TERMS AND CONDITIONS:

1. The rates shall be reviewed annually, updated if necessary, and revised upon the Commission's approval.
2. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rate schedule.
3. The customer shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.

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SHORT-TERM POWER PURCHASE Rate 96
TIME DIFFERENTIATED

AVAILABILITY:

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating short-term electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292 and capable of providing capacity and energy.

RATE:

Metering charge for single phase service \$5.404.60 per month
 Metering charge for three phase service \$7.107.00 per month

Energy delivered to and accepted by Company by a qualifying facility shall be paid for by Company as follows:

<u>ON-PEAK</u>	<u>OFF-PEAK</u>
3.0662.918¢ per Kwh	2.9572.585¢ per Kwh

Peak Periods: The On-Peak Period is defined as those hours between 12 p.m. and 8 p.m. local time, Monday through Friday in the months of June through September. The Off-Peak Period is defined as all other hours. Definitions of On-Peak and Off-Peak periods are subject to change with change in the Company's system operating characteristics.

Monthly capacity payments will be made on the basis of actual avoidance of capacity during the months of June through September. Such payments are to be based on the capacity cost of combustion turbine peaking generation.

Monthly capacity payment = \$9.4078.661 per Kw

~~Monthly Capacity Payments will be made based on one of the following methods:~~

- ~~1. Dispatchable Resources: Total monthly capacity payment equals the monthly capacity payment rate times the maximum one hour net unit capacity, as demonstrated by an annual capability test. Monthly capacity payments for a QF will be made at the rate shown above. Such payments shall be based upon the amount of qualifying capacity assigned to an eligible resource under BPM-011-Resource Adequacy of the MISO Tariff.~~
- ~~2. Non-Dispatchable Resources: Total monthly capacity payment equals the monthly capacity payment rates times the amount of metered net generation on Montana-Dakota's peak-hour during the monthly billing period.~~

Capacity payments will be paid in the subsequent billing period.

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LONG-TERM POWER PURCHASE Rate 97
TIME DIFFERENTIATED

AVAILABILITY:

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating long-term electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292 and capable of providing capacity and energy.

RATE:

Metering charge for single phase service \$5.404.60 per month
 Metering charge for three phase service \$7.107.00 per month

Energy delivered to and accepted by Company by a qualifying facility shall be paid for by Company as follows:

<u>ON-PEAK</u>	<u>OFF-PEAK</u>
3.0662.918¢ per Kwh	2.9572.585¢ per Kwh

Peak Periods: The On-Peak Period is defined as those hours between 12 p.m. and 8 p.m. local time, Monday through Friday in the months of June through September. The Off-Peak Period is defined as all other hours. Definitions of On-Peak and Off-Peak periods are subject to change with change in the Company's system operating characteristics.

Monthly capacity payments will be made on the basis of actual avoidance of capacity during the months of June through September. Such payments are to be based on the capacity cost of base load generation.

Monthly capacity payment = \$25.96931.683 per Kw

~~Monthly Capacity Payments will be made based on one of the following methods:~~

- ~~1. Dispatchible Resources: Total monthly capacity payment equals the monthly capacity payment rate times the maximum one hour net unit capacity, as demonstrated by an annual capability test. Monthly capacity payments shall be based upon the amount of qualifying capacity assigned to an eligible resource under BPM-011-Resource Adequacy of the MISO Tariff.~~
- ~~2. Non-Dispatchible Resources: Total monthly capacity payment equals the monthly capacity payment rates times the amount of metered net generation on Montana-Dakota's peak hour during the monthly billing period.~~

Capacity payments will be paid in the subsequent billing period.

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