

ARSD 20:10:13:26 Report to commission of tariff schedule changes on notice.

1 Utility Name: OTTER TAIL POWER COMPANY
 PO Box 496
 Fergus Falls, MN 56538-0496
 218 739-8200
www.otpco.com (web site)

2 Section & Sheet No.	Class of Service	Rate Code
Section 12 Sheet No. 1	Occasional Delivery Energy Service, Base Avoided Costs, Rate Designation 12.01	71-902
Section 12 Sheet No. 1	Occasional Delivery Energy Service, Renewable Energy Credit, Rate Designation 12.01	71-905
Section 12 Sheet No. 1	Time of Delivery Energy Service, Base Avoided Costs On-Peak, Rate Designation 12.02	71-903
Section 12 Sheet No. 1	Time of Delivery Energy Service, Base Avoided Costs Off-Peak, Rate Designation 12.02	71-906
Section 12 Sheet No. 1	Time of Delivery Energy Service, Base Avoided Costs plus Renewable Energy Credit On-Peak, Rate Designation 12.02	71-907
Section 12 Sheet No. 1	Time of Delivery Energy Service, Base Avoided Costs plus Renewable Energy Credit Off-Peak, Rate Designation 12.02	71-908
Section 12 Sheet No. 1	Dependable Service, Base Avoided Costs - On-Peak, Rate Designation 12.03	71-904
Section 12 Sheet No. 1	Dependable Service, Base Avoided Costs - Off-Peak, Rate Designation 12.03	71-909
Section 12 Sheet No. 1	Dependable Service, Base Avoided Costs plus Renewable Energy Credit - On-Peak, Rate Designation 12.03	71-910
Section 12 Sheet No. 1	Dependable Service, Base Avoided Costs plus Renewable Energy Credit - Off-Peak, Rate Designation 12.03	71-911

3 Description of Change: Otter Tail updated the Energy and Capacity payment rates, which are based on Otter Tail's avoided costs. Otter Tail is also proposing to add rate codes to each section, for administrative purposes.

4 Reason for Change: Otter Tail is updating the Energy and Capacity payment rates, which were effective March 1, 2012 in Docket No. EL11-031. The rate code additions are being proposed to assist in billing in Otter Tail's CIS system

5 Present Rates Please see Rate Schedules

6 Proposed Rates Please see Rate Schedules

7 Effective Date of Rate: March 1, 2013

8 Approximation of annual amount of increase or decrease in revenue.

Otter Tail currently has four Small Power Producer customers which are all on the Occasional Delivery Energy Service rate, Rate Designation 12.01. Below is a summary of these customers' generation, charges, and payments for the last year of service. Based on the one year of generation these customers will see a slight decrease in payments based on the proposed Customer and Energy charges.

Present Rates		Rate	\$ Amount
# of Bills	48	-\$3.70	-\$177.60
kWhs generated	36,359	\$0.03267	\$1,187.85
Total payment to Customer			\$1,010.25

Proposed Rates		Rate	\$ Amount
# of Bills	48	-\$3.70	-\$177.60
kWhs generated	36,359	\$0.03033	\$1,102.77
Total payment to Customer			\$925.17

9 Points affected: Otter Tail currently has 4 Small Power Producer customers.

10 Number of customers whose cost of service will be affected and annual amounts of either increase or decrease.

Please see above #8.

11 Statement of facts, expert opinions, documents and exhibits to support the proposed changes.

Otter Tail has included Attachments in this filing to support all rate changes and costs.