Appendix C

Attachment 1: Customer Notice

Attachment 2: Report of Tariff Schedule Change Attachment 3: Comparison of Monthly Bill Impacts by Method

On April 30, 2012, Otter Tail Power Company, filed with the South Dakota Public Utilities Commission revised Electric Rate Schedule, Section 13.04. Section 13.04 is the Energy Efficiency Partnership Cost Recovery Rider and affects nearly all customers in South Dakota. The revised rate and South Dakota rules and regulations are available in this office for inspection. Please inquire at the cashier's desk.

Appendix C, Attachment 2 Report of Tariff Schedule Change

NAME OF ADDRESS:	UTILITY:	215 S P.O.	Tail Power Cor South Cascade S BOX 496 us Falls MN 565	Street						
Section No. 13.04		Class of Service Energy Efficiency Partnership Cost Recovery Rider				New Sheet No. Second Revised Sheet No. 1				
Change: _				ustment Factor. Eted by change,	such as Applica	bility, availabili	ty, rates, etc.)			
Reason for Change			ncy measures th	associated with	•	•				
Present Ra Proposed I Approxima Approxima Proposed I	Rate ate annua ate annua	l reductio		\$0.00063 \$0.00088 N/A \$102,930 July 1, 2012						
Points Affected	Estin	stimated Number of Customers Whose Cost of Service will be:								
		Reduced		Increased		Unchanged				
	# of		Amount	# of	Amount	# of	Amount			
A.II	-	omers	In \$	Customers	In \$	Customers	In \$			
All		N/A	N/A	11,450	variable	N/A	N/A			
Received: Otter Tail Power Company (Reporting Utility)										
By: Executive Director South Dakota Public Utilities Commission				Ву:	/s/ Kim Pederson Manager, Market Planning (Name and Title)					

Otter Tail Power Company Comparison of Monthly Bill Impacts by Method

*Average

	Average				
Rate Class	Data			Monthly	Impacts
Residential	955 a	avg. kWh/bills	Current EEP Rate	\$0.60	0.29% Monthly % Change
	\$82.79 a	avg. \$ / bill before EEP	Proposed EEP Rate	\$0.84	\$0.24 Monthly \$ Change
Farm	1 640 3	avg. kWh/bills	Current EEP Rate	\$1.03	0.31% Monthly % Change
i aiiii		avg. \$ / bill before EEP	Proposed EEP Rate	\$1.44	\$0.41 Monthly \$ Change
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General Service	2,854 a	avg. kWh/bills	Current EEP Rate	\$1.80	0.31% Monthly % Change
	\$228.23 a	avg. \$ / bill before EEP	Proposed EEP Rate	\$2.51	\$0.71 Monthly \$ Change
_	_		_		
Large General Serv.		avg. kWh/bills	Current EEP Rate	\$196.01	0.44% Monthly % Change
	\$17,372.08 a	avg. \$ / bill before EEP	Proposed EEP Rate	\$273.78	\$77.78 Monthly \$ Change
Irrigation	1 9/12 -	avg. kWh/bills	Current EEP Rate	\$1.16	0.36% Monthly % Change
irrigation		avg. \$ / bill before EEP	Proposed EEP Rate	\$1.10	\$0.46 Monthly \$ Change
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Outdoor Lighting	83 a	avg. kWh/bills	Current EEP Rate	\$0.05	0.19% Monthly % Change
	\$11.10 a	avg. \$ / bill before EEP	Proposed EEP Rate	\$0.07	\$0.02 Monthly \$ Change
Municipal Pumping		avg. kWh/bills	Current EEP Rate	\$1.67	0.40% Monthly % Change
	\$162.14 a	avg. \$ / bill before EEP	Proposed EEP Rate	\$2.33	\$0.66 Monthly \$ Change
Water Heating, Cntrl	220 3	avg. kWh/bills	Current EEP Rate	\$0.14	0.37% Monthly % Change
water rieating, critis		avg. \$ / bill before EEP	Proposed EEP Rate	\$0.14	\$0.06 Monthly \$ Change
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Interruptible Load	2,166 a	avg. kWh/bills	Current EEP Rate	\$1.36	0.60% Monthly % Change
	\$88.60 a	avg. \$ / bill before EEP	Proposed EEP Rate	\$1.91	\$0.54 Monthly \$ Change
	•		1	,	
Deferred Load	· ·	avg. kWh/bills	Current EEP Rate	\$1.75	0.55% Monthly % Change
	\$123.74 a	avg. \$ / bill before EEP	Proposed EEP Rate	\$2.44	\$0.69 Monthly \$ Change

^{*}All average data comes from Otter Tail's proposed rates in Statement I that was filed in compliance to the SD PUC's Order (Docket No. EL10-011) on April 21, 2011.