



Fergus Falls, Minnesota

(Continued)

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Fergus Falls, Minnesota

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SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION

Filed on: August 20, 2010 February 17,  
2012

Approved by order dated: April 21, 2011  
Docket No. EL10-011

Thomas R. Brause  
Vice President, Administration

EFFECTIVE with bills  
rendered on and after  
June 1 March 18, 2012,  
in South Dakota



Fergus Falls, Minnesota

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## Electric Service – South Dakota – Index

Section    Item

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SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION

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Thomas R. Brause  
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**March 18** June 1, 2011 2012,  
in South Dakota



Fergus Falls, Minnesota

~~Second~~ Third Revised Sheet No. 11 Cancelling ~~First~~ Second Revised Sheet  
No. 11

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### ELECTRIC SERVICE STATEMENT

SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION

Filed on: ~~June 30, 2011~~ February 17,  
2012

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Thomas R. Brause  
Vice President, Administration

EFFECTIVE with bills  
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March 18 ~~July 30, 2012~~,  
in South Dakota



South Dakota P.U.C. Volume II  
 General Rules and Regulations – Section 1.05  
**ELECTRIC RATE SCHEDULE**  
 Contracts, Agreements and Sample Forms

Fergus Falls, Minnesota

~~Second~~Third Revised Sheet No. 11 Cancelling ~~First~~Second Revised Sheet No. 11

(Continued)

01 0 \* 5 0000

Check for mailing address change (see reverse side) Energy Share Donation \$ \_\_\_\_\_

14047850 4 000053544 18

OTTER TAIL POWER COMPANY  
 PO BOX 2002  
 FERGUS FALLS MN 56538-2002

MARY CUSTOMER  
 1234 ELM ST E  
 ANYTOWN, SD 57252-0496

Due Date: Apr 18, 2011  
 Amount Due: \$535.44

Your payment is recorded upon receipt. Please allow sufficient mailing time.  
 Please return this stub with your payment. If paying in person, bring the entire bill. 15 -19 -040 15-123456-4 \$535.44

**Status of Your Account**

Account Number: 15-123456 Access Code: 2653

MARY CUSTOMER  
 1234 ELM ST E  
 ANYTOWN, SD 57252

Previous Payment: 04/13/11 563.10  
 Current Billing: 535.44

Billing Date: Apr 29, 2011 Amount Due: \$535.44

We're here to answer any questions, concerns, or complaints you might have about your bill. Call us at 605-432-4579, or toll-free at 1-800-257-4044.

Visit or write our office at:  
 404 S 2ND ST  
 PO BOX 392  
 MILBANK SD 57252-0392  
 www.otpco.com

**Account Detail**

01. Residential Use and Wtr Htg	02. Residential Use and Wtr Htg	03. Other Charges/Credits	
04/24/11 Reading 48754	A 04/24/11 Reading 90956	Energy Efficiency Adj 5.08	
03/24/11 Reading 45254	03/24/11 Reading 86456	Energy Adjustment 1.12	
		44 kwh @ .02540 6.52	
Kilowatt Hours Used 3500	Kilowatt Hours Used 4500	Outdoor Lighting 44 kwh 20.60	
Customer Charge 8.00	Customer Charge 3.00	Sales Tax 4.00	
500 kwh at .05819 29.10	Facilities Charge 4.00		
3000 kwh at .05260 157.80	4500 kwh at .02156 97.02		
Energy Adjustment 88.90	Energy Adjustment 114.30		
3500 kwh @ .02540	4500 kwh @ .02540		
<b>Total: (01) 283.80</b>	<b>Total: (02) 218.32</b>	<b>Total: (03) 33.32</b>	
		Current Billing: 535.44	

More account information on back.

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION  
 Filed on: June 30, 2011 February 17, 2012  
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Thomas R. Brause  
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South Dakota P.U.C. Volume II  
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**ELECTRIC RATE SCHEDULE**  
 Contracts, Agreements and Sample Forms

Fergus Falls, Minnesota

~~Second~~Third Revised Sheet No. 11 Cancelling ~~First~~Second Revised Sheet No. 11

(Continued)

U1 U 4 0000

Check for mailing address change (see reverse side) Energy Share Donation \$ \_\_\_\_\_

14001779 9 000022255 16

OTTER TAIL POWER COMPANY  
 PO BOX 2002  
 FERGUS FALLS MN 56538-2002

MARY CUSTOMER  
 1234 ELM ST E  
 ANYTOWN, SD 57252-0496

Due Date: **Dec 27, 2011**  
 Amount Due: **\$222.55**

This is a Ready Check account. The amount paid by your bank this month was \$222.55.

Your payment is recorded upon receipt. Please allow sufficient mailing time. **COPY-DO NOT PAY**  
 15 - 04 - 128 **15-123456-9 \$222.55**

### Status of Your Account

Account Number: **15-123456** Access Code: **5441**  
 MARY CUSTOMER  
 1234 ELM ST E  
 ANYTOWN, SD 57252

Previous Payment: 11/15/11 122.49  
 Current Billing: 222.55  
 Amount Due: **\$222.55**

Billing Date: Dec 06, 2011

We're here to answer any questions, concerns, or complaints you might have about your bill. Call us at 605-432-4579, or toll-free at 1-800-257-4044. Visit or write our office at: 404 S 2ND ST, PO BOX 392, MILBANK SD 57252-0392. [www.otpco.com](http://www.otpco.com)

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### Account Detail

01. Residential Service		02. SM DF-Short-duration Cycling		03. Other Charges/Credits	
12/05/11 Reading	26189	12/05/11 Reading	46884	Energy Efficiency Adj	2.56
10/31/11 Reading	25305	10/31/11 Reading	43752	Transmission	
Kilowatt Hours Used	884	Kilowatt Hours Used	3132	Cost Recovery	2.27
Customer Charge	8.00	Customer Charge	2.00	Energy Adjustment	1.03
500 kwh at .05819	29.10	Facilities Charge	5.00	44 kwh @ .02338	6.52
384 kwh at .05260	20.20	3132 kwh at .01386	43.41	Outdoor Lighting	
Energy Adjustment		Energy Adjustment		44 kwh	8.56
884 kwh @ .02338	20.67	3132 kwh @ .02338	73.23	Sales Tax	
<b>Total: (01)</b>	<b>77.97</b>	<b>Total: (02)</b>	<b>123.64</b>	<b>Total: (03)</b>	<b>20.94</b>
				<b>Current Billing:</b>	<b>222.55</b>

More account information on back.

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION  
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Thomas R. Brause  
 Vice President, Administration

EFFECTIVE with bills rendered on and after March 18/July 30, 2012, in South Dakota



Fergus Falls, Minnesota

~~Second-Third~~ Revised Sheet No. 13 Cancelling ~~First-Second~~ Revised Sheet  
No. 13

(Continued)

**ADJUSTED ELECTRIC SERVICE STATEMENT**

SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION

Filed on: ~~June 30, 2011~~ February 17,  
2012

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Thomas R. Brause  
Vice President, Administration

EFFECTIVE with bills  
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March 18 ~~July 30, 2011~~ 2012,  
in South Dakota



Fergus Falls, Minnesota

Second-Third Revised Sheet No. 13 Cancelling First-Second Revised Sheet No. 13

(Continued)

01 0 5 0000

Check for mailing address change (see reverse side) Energy Share Donation \$ \_\_\_\_\_

14047850 4 000045367 18

OTTER TAIL POWER COMPANY  
 PO BOX 2002  
 FERGUS FALLS MN 56538-2002

MARY CUSTOMER  
 1234 ELM ST E  
 ANYTOWN, SD 57252-0496

Due Date: **Apr 18, 2011**  
 Amount Due: **\$453.67**

Your payment is recorded upon receipt. Please allow sufficient mailing time. Please return this stub with your payment. If paying in person, bring the entire bill. 15-19-040 15-123456-4 \$453.67

**Status of Your Account**

**ADJUSTED BILL**

Account Number: **15-123456** Access Code: **2653**

MARY CUSTOMER

1234 ELM ST E  
 ANYTOWN, SD 57252

Previous Payment: 04/13/11 563.10

Current Billing: 453.67

Billing Date: **Apr 29, 2011**

Amount Due: **\$453.67**

We're here to answer any questions, concerns, or complaints you might have about your bill. Call us at 605-432-4579, or toll-free at 1-800-257-4044.

Visit or write our office at:  
 404 S 2ND ST  
 PO BOX 392  
 MILBANK SD 57252-0392

www.otpc.com

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**Account Detail**

01. Residential Use and Wtr Htg		02. Residential Use and Wtr Htg		03. Other Charges/Credits	
A 04/24/11 Reading	47754	A 04/24/11 Reading	90956	Energy Efficiency Adj	4.45
03/24/11 Reading	45254	03/24/11 Reading	86456	Energy Adjustment	
Kilowatt Hours Used	2500	Kilowatt Hours Used	4500	44 kwh @ .02540	1.12
Customer Charge	8.00	Customer Charge	3.00	Outdoor Lighting	6.52
500 kwh at .05819	29.10	Facilities Charge	4.00	44 kwh	
2000 kwh at .05260	105.20	4500 kwh at .02156	97.02	Sales Tax	17.46
Energy Adjustment		Energy Adjustment			
2500 kwh @ .02540	63.50	4500 kwh @ .02540	114.30		
<b>Total: (01)</b>	<b>205.80</b>	<b>Total: (02)</b>	<b>218.32</b>	<b>Total: (03)</b>	<b>29.55</b>

\*A Indicates Adjusted Bill Current Billing: 453.67

More account information on back.

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION

Filed on: June 30, 2011 February 17, 2012  
Approved by order dated: July 29, 2011  
Docket No. EL11-020

Thomas R. Brause  
 Vice President, Administration

EFFECTIVE with bills rendered on and after March 18 July 30, 2011 2012, in South Dakota





Fergus Falls, Minnesota

Second-Third Revised Sheet No. 13 Cancelling First-Second Revised Sheet No. 13

(Continued)

01 0 \* 4 0000

Check for mailing address change (see reverse side) Energy Share Donation \$ \_\_\_\_\_

14047850 4 000040672 19

OTTER TAIL POWER COMPANY  
 PO BOX 2002  
 FERGUS FALLS MN 56538-2002

MARY CUSTOMER  
 1234 ELM ST E  
 ANYTOWN, SD 57252-0496

Due Date: **Jan 19, 2012**  
 Amount Due: **\$406.72**

Your payment is recorded upon receipt. Please allow sufficient mailing time.  
 Please return this stub with your payment. If paying in person, bring the entire bill.

15 - 19 - 040 **15-123456-4** **\$406.72**

**Status of Your Account**

**ADJUSTED BILL**

Account Number: **15-123456** Access Code: **2653**

MARY CUSTOMER  
 1234 ELM ST E  
 ANYTOWN, SD 57252

Billing Date: Dec 29, 2011

Previous Payment: 12/15/11 387.80  
 Current Billing: 406.72  
 Amount Due: **\$406.72**

We're here to answer any questions, concerns, or complaints you might have about your bill.  
 Call us at 605-432-4579, or toll-free at 1-800-257-4044.  
 Visit or write our office at:  
 404 S 2ND ST  
 PO BOX 392  
 MILBANK SD 57252-0392  
 www.otpco.com

Account Detail		01. Residential Service		02. Dfrd Ld-Thrm Stg-Sht Dur Cyc		03. Other Charges/Credits	
	A 12/22/11 Reading	65201		A 12/22/11 Reading	15250	Energy Efficiency Adj	3.59
	11/25/11 Reading	61930		11/25/11 Reading	12865	Transmission	
	Kilowatt Hours Used	3271		Kilowatt Hours Used	2385	Cost Recovery	6.42
	Customer Charge	8.00		Customer Charge	3.00	Energy Adjustment	1.03
500	kwh at .05819	29.10		Facilities Charge	4.00	44 kwh @ .02338	6.52
2771	kwh at .05260	145.75	2385	kwh at .02156	51.42	Outdoor Lighting	
	Energy Adjustment		2385	Energy Adjustment	55.76	44 kwh	
3271	kwh @ .02338	76.48	2385	kwh @ .02338		Sales Tax	15.65
<b>Total: (01)</b>		<b>259.33</b>		<b>Total: (02)</b>	<b>114.18</b>	<b>Total: (03)</b>	<b>33.21</b>
				<b>*A Indicates Adjusted Bill</b>		<b>Current Billing:</b>	<b>406.72</b>

More account information on back.

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION

Filed on: June 30, 2011 February 17, 2012

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Thomas R. Brause  
 Vice President, Administration

EFFECTIVE with bills rendered on and after March 18, July 30, 2011, 2012, in South Dakota




Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE  
Mandatory Riders – Applicability Matrix

~~First~~ Second Revised Sheet No. 1 Cancelling ~~Original First~~ Sheet No. 1

**MANDATORY RIDERS - APPLICABILITY MATRIX**

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, and by any Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.


 <b>Applicability Matrix</b>	<b>Mandatory Riders</b>	Fuel Adjustment Clause Rider	Energy Efficiency Partnership (EEP) Cost Recovery Rider
<b>Base Tariffs</b>	Section Numbers	13.01	13.04
<b>RESIDENTIAL &amp; FARM SERVICES</b>			
Residential Service	9.01		
Residential Demand Control Service	9.02		
Farm Service	9.03		
<b>GENERAL SERVICES</b>			
Small General Service (Less than 20 kW)	10.01		
General Service (20 kW or Greater)	10.02		
General Service - Time of Use	10.03		
Large General Service	10.04		
Large General Service - Time of Day	10.05		
<b>OTHER SERVICES</b>			
Standby Service	11.01		
Irrigation Service	11.02		
Outdoor Lighting - Energy Only	11.03		
Outdoor Lighting	11.04		
Municipal Pumping Service	11.05		
Fire Sirens - Civil Defense	11.06		
<b>Key:</b>			
<input checked="" type="checkbox"/> = May apply		<input type="checkbox"/> = Mandatory	<input type="checkbox"/> = Not Applicable



Fergus Falls, Minnesota

**ELECTRIC RATE SCHEDULE  
Mandatory Riders – Applicability Matrix**

*First Second Revised Sheet No. 2 Cancelling Original First Sheet No. 2*

 <b>Applicability Matrix</b>	<b>Mandatory Riders</b>	Fuel Adjustment Clause Rider	Energy Efficiency Partnership (EEP) Cost Recovery Rider	Transmission Cost Recovery Rider
<b>Base Tariffs</b>	Section Numbers	13.01	13.04	13.05
<b>RESIDENTIAL &amp; FARM SERVICES</b>				
Residential Service	9.01			
Residential Demand Control Service	9.02			
Farm Service	9.03			
<b>GENERAL SERVICES</b>				
Small General Service (Less than 20 kW)	10.01			
General Service (20 kW or Greater)	10.02			
General Service - Time of Use	10.03			
Large General Service	10.04			
Large General Service - Time of Day	10.05			
<b>OTHER SERVICES</b>				
Standby Service	11.01			
Irrigation Service	11.02			
Outdoor Lighting - Energy Only	11.03			
Outdoor Lighting	11.04			
Municipal Pumping Service	11.05			
Fire Sirens - Civil Defense	11.06			
<b>Key:</b>	<input checked="" type="checkbox"/> = May apply	<input type="checkbox"/> = Mandatory	<input type="checkbox"/> = Not Applicable	

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION  
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Thomas R. Brause  
 Vice President, Administration

EFFECTIVE with bills rendered on and after ~~June 1~~ March 18, 2012, in South Dakota



Fergus Falls, Minnesota

~~First~~ Second Revised Sheet No. 3 Cancelling ~~Original-First~~ Sheet No. 3

(Continued)

 <b>Applicability Matrix</b>	<b>Mandatory Riders</b>	Fuel Adjustment Clause Rider	Energy Efficiency Partnership (EEP) Cost Recovery Rider
<b>Base Tariffs</b>	Section Numbers	13.01	13.04
<b>MANDATORY RIDERS</b>			
Fuel Adjustment Clause Rider	13.01		
Energy Efficiency Project (EEP) Rider	13.04		
<b>VOLUNTARY RIDERS</b>			
Water Heating - Controlled Service	14.01		
Real Time Pricing Rider	14.02	✓	
<del>Large General Service Rider</del>	<del>14.03</del>	<del>✓</del>	
Controlled Service - Interruptible Load (CT Metering) Rider	14.04		
Controlled Service - Interruptible Load (Self-Contained Metering) Rider	14.05		
Controlled Service - Deferred Load Rider	14.06		
Fixed Time of Delivery Rider	14.07		
Air Conditioning Control Rider	14.08		
Renewable Energy Rider	14.09		
Released Energy Rider	14.11		
Bulk Interruptible Application and Pricing Guidelines Rider	14.12		
<b>Key:</b>	✓ = May apply	■ = Mandatory	□ = Not Applicable

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION  
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Fergus Falls, Minnesota

~~First~~ Second Revised Sheet No. 4 Cancelling ~~Original-First~~ Sheet No. 4

(Continued)

 <b>Applicability Matrix</b>	<b>Mandatory Riders</b>	Fuel Adjustment Clause Rider	Energy Efficiency Partnership (EEP) Cost Recovery Rider	Transmission Cost Recovery Rider
<b>Base Tariffs</b>	Section Numbers	13.01	13.04	13.05
<b>MANDATORY RIDERS</b>				
Fuel Adjustment Clause Rider	13.01			
Energy Efficiency Project (EEP) Rider	13.04			
Transmission Cost Recovery Rider	13.05			
<b>VOLUNTARY RIDERS</b>				
Water Heating - Controlled Service	14.01			
Real Time Pricing Rider	14.02			
Large General Service Rider	14.03	✓		
Controlled Service - Interruptible Load (CT Metering) Rider	14.04			
Controlled Service - Interruptible Load (Self-Contained Metering) Rider	14.05			
Controlled Service - Deferred Load Rider	14.06			
Fixed Time of Delivery Rider	14.07			
Air Conditioning Control Rider	14.08			
Renewable Energy Rider	14.09			
Released Energy Rider	14.11			
Bulk Interruptible Application and Pricing Guidelines Rider	14.12			
<b>Key:</b>	✓ = May apply	■ = Mandatory	□ = Not Applicable	

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Fergus Falls, Minnesota

First Revised Sheet No. 1 Cancelling Original Sheet No. 1



Fergus Falls, Minnesota

Page 1 of 2  
Original

**TRANSMISSION COST RECOVERY RIDER**

DESCRIPTION	RATE CODE
Large General Service	71-510
Controlled Service	71-511
Lighting	71-512
All Other Service	71-513

**REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

**APPLICATION OF SCHEDULE:** This rate schedule is applicable to any electric service under all of the Company’s retail rate schedules.

**COST RECOVERY FACTOR:** There shall be included on each South Dakota Customer’s monthly bill a Transmission Cost Recovery charge, which shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company’s electric service. The following charges are applicable in addition to all charges for service being taken under the Company’s standard rate schedules.

**RATE:**

SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION  
Filed on: February 17, 2012  
Docket No. EL10-015

Thomas R. Brause  
Vice President, Administration

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~~Vice President,~~  
~~Administration~~

~~EFFECTIVE with bills  
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South Dakota P.U.C. Volume II  
Section 13.05  
ELECTRIC RATE SCHEDULE  
Transmission Cost Recovery Rider

Fergus Falls, Minnesota

*First Revised Sheet No. 2 Cancelling Original Sheet No. 2*



~~*South Dakota P.U.C. Volume II*~~  
~~*Section 13.05 Sheet No. 1*~~  
~~**ELECTRIC RATE SCHEDULE**~~  
~~**Transmission Cost Recovery Rider**~~

~~Fergus Falls, Minnesota~~

~~Page 1 of 2~~  
~~Original~~

<b>TRANSMISSION COST RECOVERY</b>			
<b>Energy Charge per kWh:</b>		kWh	kW
<b>Large General Service</b>	<b>(a)</b>	0.083 ¢/kWh	\$0.072
<b>Controlled Service</b>	<b>(b)</b>	0.020 ¢/kWh	N/A
<b>Lighting</b>	<b>(c)</b>	0.108 ¢/kWh	N/A
<b>All Other Service</b>		0.180 ¢/kWh	N/A

(a) Rate schedules ~~10.03 Large General Service~~, 10.035 Large General Service – Time of ~~Use Day~~, 10.04 Large General Service 14.02 Real Time Pricing Rider and 14.03 Large General Service Rider.

(b) Rate Schedules 14.01 Water Heating, 14.04 Interruptible Load (CT Metering), 14.05 Interruptible Load (Self-Contained Metering), 14.06 Deferred Load, and 14.07 Fixed Time of ~~Service Delivery~~

(c) Rate Schedules 11.03 Outdoor Lighting (energy only) and 11.04 Outdoor Lighting

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Vice President, Administration

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~~in South Dakota~~



South Dakota P.U.C. Volume II  
Section 13.05  
ELECTRIC RATE SCHEDULE  
Transmission Cost Recovery Rider

Fergus Falls, Minnesota

First Revised Sheet No. 2 Cancelling Original Sheet No. 2



South Dakota P.U.C. Volume II  
Section 13.05 Sheet No. 1  
ELECTRIC RATE SCHEDULE  
Transmission Cost Recovery Rider

Fergus Falls, Minnesota

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Original

(Continued)

**DETERMINATION OF DEMAND CHARGE (LARGE GENERAL SERVICE CLASS ONLY):** The demand charge shall be billed according to the demand charge as defined in the applicable rate schedule the Customer is taking service.

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the Minnesota electric rates for the matrices of riders.

SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION  
Filed on: February 17, 2012  
Docket No. EL10-015

Thomas R. Brause  
Vice President, Administration

EFFECTIVE with bills  
rendered on and after  
March 18, 2012,  
in South Dakota

SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION  
Filed on: November 5, 2010  
Approved by order dated: (DATE)  
Docket No. EL10-015

Thomas R. Brause  
Vice President,  
Administration

EFFECTIVE with bills  
rendered on and after  
December 1, 2011,  
in South Dakota