



LINE  
 NO. Phase In Plan Rate (PIPR)

1	Quarterly Revenue Requirement Calculation				\$	1,259,937	Schedule B, Line 13 (page 3)
2							
3							
4							
5		Col. A	Col. B	Col. C	Col. D	Col. E	Col. F
6							
7			Quarterly		Net Quarterly		
8		Demand	Revenue	Balancing	Revenue	Forecasted	Quarterly Phase
9		Allocator	Requirement	Account	Requirement	Billing	In Plan Rate
10		(Note 1)	(line 1 x Col.A)	(Note 2)	(Col. B + Col. C)	Note 3 & Note 4	(Col. D ÷ Col. E)
11	<u>Customer Class</u>						
12							
13	Residential Service	34.00%	\$ 428,379	\$ 41,904	\$ 470,283	142,532,681	\$ 0.00330 per kWh
14	General Service Small	34.33%	432,536	\$ 20,612	453,148	377,727	1.19967 per kW
15	General Service Large	20.73%	261,185	\$ 13,008	274,193	132,228	2.07363 per kW
16	Industrial Contract Service	9.97%	125,616	\$ 11,589	137,205	93,478	1.46778 per kW
17	Lighting Service	0.97%	12,221	\$ 3,121	15,342	4,304.052	0.00356 per kWh
18							
19	<b>Total</b>	100.00%	\$ 1,259,937	\$ 90,234	\$ 1,350,171		
20							
21							
22							
23							
24							
25							

Note 1: Demand allocator is the same allocator used in the Transmission Cost Adjustment approved in Docket EL09-018.  
 Note 2: Balancing Account will be determined based on the Phase In Plan Rate Tariff and will initially be included in the Quarterly Phase In Plan rate filing provided no later than six months after the effective date.  
 Note 3: Forecasted kWh Billings is based on the current forecasted kWh billings.  
 Note 4: The Forecasted Billings for the General Service Small, General Service Large and the Industrial Contract customers are based on demand. Residential and Lighting customer billing is based on energy (kWh)