

LINE NO.

25

29

Phase In Plan Rate (PIPR)

1 2 3	Quarterly Revenue Requirement Calculation						\$	\$ 1,149,163 Schedule B, Line 13 (page 3)			
4											
5		Col. A	Col. B		Col. C		Col. D		Col. E Col.		Col. F
6 7				Quarterly				et Quarterly			Quarterly Phase
8		Demand	Revenue		Balancing		Revenue		Forecasted		In Plan Rate
9		Allocator	Re	equirement		Account		equirement	kWh Billing		per kWh
10		(Note 1)	(lin	e 1 x Col.A)		(Note 2)	(Co	I. B + Col. C)	(Note 3)	(Co	ol. D ÷ Col. E)
11	Customer Class										
12		0.4.0004	•	200 = 4 =	•		•	200 - 4 -			
13	Residential Service	34.00%	\$	390,715	\$	(<u>*</u>	\$	390,715	118,787,182	\$	0.00329
14 15	Consest Coming Small	24 220/		204 E09				204 500	444 704 000		0.00244
16	General Service Small	34.33%		394,508		:-:		394,508	114,704,086		0.00344
17	General Service Large	20.73%		238,221		120		238,221	95,628,496		0.00249
18	General Gervice Large	20.1376		230,221				230,221	95,026,490		0.00249
19	Industrial Contract Service	9.97%		114,572		-		114,572	46,235,120		0.00248
20		0.01 70		111,012				114,012	40,200,120		0.00240
21	Lighting Service	0.97%		11,147		3=7		11,147	3,447,766		0.00323
22				0.0					•		
23	Total	100.00%	\$	1,149,163	\$		\$	1,149,163	378,802,650		
24											

26 Note 1: Demand allocator is the same allocator used in the Transmission Cost Adjustment approved in Docket EL09-018.

27 Note 2: Balancing Account will be determined based on the Phase In Plan Rate Tariff and will initially be included in the Quarterly Phase In 28

Plan rate filing provided no later than six months after the effective date.

Note 3: Forecasted kWh Billings is based on the current forecasted kWh billings.